

RPAG meeting

Date: September 23, 2026

Time: 1:00 p.m. – 4:00 p.m. (3 hours)

Host: Puget Sound Energy

Facilitator: Maul Foster & Alongi, Triangle Associates

Virtual participation

- To participate in this webinar, you must [register](#) (you do not need a Zoom account to participate)
- Full Link:
https://us06web.zoom.us/webinar/register/WN_hQD0TXALSfqPdYFrO6nF_w#/registration
- After registering, you will receive a confirmation email containing information about joining the Zoom webinar
- If you experience technical difficulties, please email brelampagos@triangleassociates.com
- To view the live stream of this meeting without participation, please visit the [PSE Integrated System Plan YouTube channel](#)

Meeting objectives

- Discuss electric scenario and sensitivity results for customer programs, delivery system planning, and electric supply
- Discuss development of a preferred portfolio for the 2027 ISP and receive feedback from RPAG members
- Preview PSE's approach to minimum designation in the 2027 ISP and receive feedback from RPAG members
- Provide an opportunity for public comment

Time	Agenda Item	Presenter
1:00 p.m. – 1:05 p.m. <i>5 min</i>	Welcome and introductions	Hilary Wilkinson , Facilitator, Maul Foster & Alongi (MFA)
1:05 p.m. – 1:25 p.m. <i>20 min</i>	Scenarios framing • Completed scenario analysis	Jennifer Coulson , Director, Resource Planning Analytics, PSE
1:25 p.m. – 1:40 p.m. <i>15 min</i>	Scenario and sensitivity results – customer programs • Energy efficiency and demand response across scenarios • Customer distributed energy resources	Mark Lenssen , Manager, Development and Evaluation, PSE Heather Mulligan , Manager Customer Clean Energy Solutions, PSE

Time	Agenda Item	Presenter
	Scenario comparisons and costs	
1:40 p.m. – 1:55 p.m. 15 min	Scenario and sensitivity results – delivery system planning Substation upgrades, builds, and capacity by scenario	Ryan Lambert , Manager, Development and Evaluation, PSE
1:55 p.m. – 2:35 p.m. 40 min	Scenario and sensitivity results – electric supply - Scenarios and key findings - Peak needs and CETA targets - Nameplate generation - Portfolio costs - Transmission challenges	Elizabeth Hossner , Manager, Resource Planning and Analysis, PSE
2:35 p.m. – 2:40 p.m. 5 min	Break	
2:40 p.m. – 3:05 p.m. 25 min	Draft electric sensitivity results - Sensitivity analysis - Sensitivity overview - Key takeaways - Transmission assumptions and key findings	Elizabeth Hossner , Manager, Resource Planning and Analysis, PSE Eleanor Ewry , Manager, Transmission and System Planning, PSE
3:05 p.m. – 3:40 p.m. 50 min	Preferred portfolio development - Cost Test update - Decision framework elements - Preferred portfolio development	Kara Durbin , Director, Clean Energy Strategy, PSE Brian Tyson , Manager, Clean Energy Planning and Implementation
3:40 p.m. – 3:50 p.m. 10 min	Equitable distribution of benefits – minimum designation - Regulatory environment - Engagement work - Framework - Next steps	Brian Tyson , Manager, Clean Energy Planning and Implementation
3:50 p.m. – 4:00 p.m. 10 min	Next steps and public comment opportunity*	Hilary Wilkinson , Facilitator, Maul Foster & Alongi (MFA)
4:00 p.m.	Adjourn	All

* The facilitation team will make every effort to ensure the meeting stays on schedule. However, topics may take less or more time than expected. Public comment may occur at an earlier time than expected. Anyone wishing to make a public comment verbally during the meeting is encouraged to join well in advance of the schedule public comment opportunity.