

RPAG meeting

Date: August 25, 2026

Time: 1:00 p.m. – 4:00 p.m. 3 hours)

Host: Puget Sound Energy

Facilitator: Maul Foster & Alongi, Triangle Associates

Virtual participation

- To participate in this webinar, you must [register](#) (you do not need a Zoom account to participate)
- Full Link:
https://us06web.zoom.us/webinar/register/WN_7c7XTrrWTeiYkKt0z9s7Ag#/registration
- After registering, you will receive a confirmation email containing information about joining the Zoom webinar
- If you experience technical difficulties, please email brelampagos@triangleassociates.com
- To view the live stream of this meeting without participation, please visit the [PSE Integrated System Plan YouTube channel](#)

Meeting objectives

- Discuss emerging technology assumptions, methodology, and sensitivity results
- Provide a refresher on scenario development for the 2027 Integrated System Plan (ISP)
- Discuss gas results for customer programs, delivery system, and supply
- Provide an opportunity for public comment

Time	Agenda Item	Presenter
1:00 p.m. – 1:05 p.m. <i>5 min</i>	Welcome and introductions	Hilary Wilkinson , Facilitator, Maul Foster & Alongi (MFA)
1:05 p.m. – 1:10 p.m. <i>5 min</i>	Work plan update	Kara Durbin , Director, Clean Energy Strategy, PSE
1:10 p.m. – 1:25 p.m. <i>15 min</i>	Emerging technology assumptions and methodology • How we treat emerging technology in the 2027 ISP • How technology readiness is measured • First year available and effective load carrying capacity (ELCC) of resources	Kara Durbin , Director, Clean Energy Strategy, PSE Steve Schueneman , Manager, Emerging Technology and Sustainability, PSE
1:25 p.m. – 1:45 p.m. <i>20 min</i>	Electric supply emerging technology sensitivities results	Elizabeth Hossner , Manager, Resource Planning and Analysis, PSE

Time	Agenda Item	Presenter
	- How we used emerging technology feedback - Sensitivities modeled and analysis	
1:45 p.m. – 2:05 p.m. <i>20 min</i>	Scenario analysis refresher Scenario background and purpose	Jennifer Coulson , Director, Resource Planning Analytics, PSE
2:05 p.m. – 2:25 p.m. <i>20 min</i>	Gas scenario results – customer programs - Gas conservation programs - How PSE built the reference case - Scenario modeling results	Mark Lenssen , Manager, Development and Evaluation, PSE
2:25 p.m. – 3:00 p.m. <i>35 min</i>	Gas scenario results – gas supply - Key gas utility assumptions - Gas analysis process - Scenario results	Gurvinder Singh , Consulting Resource Planning Analyst, PSE
3:00 p.m. – 3:50 p.m. <i>50 min</i>	Gas scenario results – gas delivery system - Gas transmission and delivery system overview - Gas system management and safety - Scenario results	Niecie Weatherby , Manager, Gas Systems Integrity, PSE
3:50 p.m. – 4:00 p.m. <i>10 min</i>	Next steps and public comment opportunity*	Hilary Wilkinson , Facilitator, Maul Foster & Alongi (MFA)
4:00 p.m.	Adjourn	All

* The facilitation team will make every effort to ensure the meeting stays on schedule. However, topics may take less or more time than expected. Public comment may occur at an earlier time than expected. Anyone wishing to make a public comment verbally during the meeting is encouraged to join well in advance of the scheduled public comment opportunity.