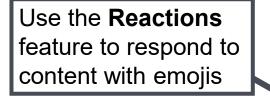
Customer priorities for a clean energy future

Public webinar

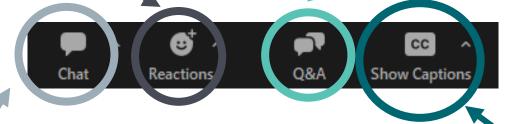


Welcome to the webinar!





Use the **Q&A** tool to ask written questions throughout the webinar



Click **Chat** to view messages from the host and chat with participants

Click **Show Captions** to see real-time closed captioning in multiple languages

Facilitator requests



- Allow the facilitator to guide the group process
- Engage with other participants in a constructive and courteous manner
- Use the Q&A feature to share your questions during the webinar
- Keep your questions focused on the webinar topic to ensure relevance
- PSE will do their best to address as many questions as they can
- If PSE does not get to your question today, please look for a response in a follow-up feedback report which will be emailed to you
- For additional input you are welcome to use the feedback form or email us at isp@pse.com

Safety moment



- Prepare for storm season!
 - ♦ Before:
 - Keep your emergency kit handy
 - Unplug sensitive electronic equipment such as computers
 - If you live in a flood zone, check out these <u>flood safety tips</u>
 - During an outage:
 - Use flashlights instead of candles
 - Keep your refrigerator and freezer doors closed except when necessary
 - Never use a gas range, indoor cooker, or grill for heating
 - Check out PSE's outage resources

Today's team



- ◆ Annie Kilburg Smith, Facilitator, Triangle Associates
- Ray Outlaw, Manager, Communications Initiatives, PSE
- Heather Mulligan, Manager, Customer Clean Energy Solutions, PSE
- Tom Smith, Supervisor, Customer Energy Management, PSE
- Malcolm McCulloch, Manager, New Products & Services, PSE

Agenda November 18, 2025 – 12:00 p.m.



Time	Topics	Speaker(s)
12:00 p.m.	Welcome and introductions	Annie Kilburg Smith, Triangle Associates Ray Outlaw, PSE
12:05 p.m.	Customer participation is critical to transforming to clean energy	Heather Mulligan, PSE
12:15 p.m.	Load flexibility now and in the future	Tom Smith, PSE Malcolm McCulloch, PSE
12:30 p.m.	Customer solar opportunities	Heather Mulligan, PSE
12:45 p.m.	Battery storage opportunities	Malcolm McCulloch, PSE
12:55 p.m.	Final questions and wrap-up	Annie Kilburg Smith, Triangle Associates

Agenda November 18, 2025 – 5:30 p.m.



Time	Topics	Speaker(s)
5:30 p.m.	Welcome and introductions	Annie Kilburg Smith, Triangle Associates Ray Outlaw, PSE
5:35 p.m.	Customer participation is critical to transforming to clean energy	Heather Mulligan, PSE
5:40 p.m.	Load flexibility now and in the future	Tom Smith, PSE Malcolm McCulloch, PSE
5:50 p.m.	Customer solar opportunities	Heather Mulligan, PSE
6:05 p.m.	Battery storage opportunities	Malcolm McCulloch, PSE
6:25 p.m.	Final questions and wrap-up	Annie Kilburg Smith, Triangle Associates

Refresher: How did we get here?

Ray Outlaw

Manager, Communications Initiatives, PSE



Evolving engagement timeline



Fall 2024

How does PSE plan for a clean energy future?

July 2025

What could power our clean energy future?

2026

Topics to be determined (multiple)

April 2027

Final Integrated System Plan















March 2025

What clean energy future are we planning for?

November 2025

Customer priorities for a clean energy future

Fall 2026

Draft resource plan for public review and comment Washington
Utilities and
Transportation
Commission
approval
process

Customer participation is critical to transforming to clean energy





The road to a cleaner energy future is complex

- Demand for electricity is increasing significantly
- Customers feel uncertain about the future of energy costs and reliability
- The electric grid needs to be expanded and modernized to support the transition to cleaner energy
- Commercially available renewable resources, such as wind and solar, are intermittent and can lead to reliability challenges
 - There is significant rooftop solar generation capacity
 potential (potentially over 3 GW), but its limited ability to
 deliver power during peak times limits its contribution to PSE's
 portfolio

Customers will play a pivotal role in enabling the transition to cleaner energy



Flexible energy use Demand response (DR) and building electrification



Local energy systemsDistributed energy resources (DERs) and microgrids



Electric vehicles and transit Transportation electrification

November 18, 2025

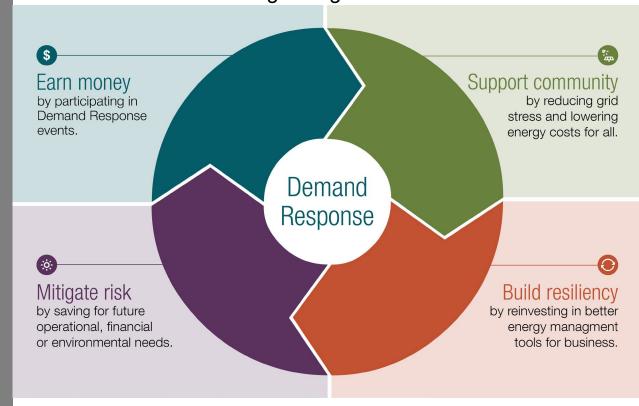
Questions?





What is PSE Flex?

PSE Flex is a demand response program to support flexible solutions to meet growing demand.



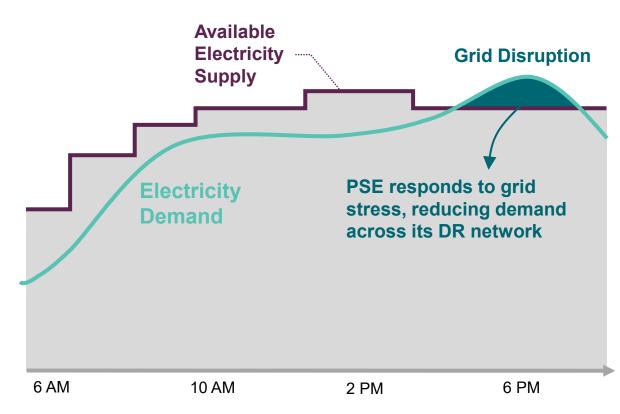
Changing how and when customers use energy to prevent spikes and ensure stable, reliable service.



Demand response 101

Balancing supply and demand on the electricity grid is complex and costly

- Reducing usage during grid peak demand is a costeffective alternative to building more power plants
- Grid emergencies and peak demand can be due to extreme weather, wholesale price spikes, or unexpected system issues





What is a Flex event?

Flex events occur when energy demand is forecasted to peak, and customers are asked to voluntarily adjust their usage.

Number of events varies based on device enrolled

Summer events: May 1 to Sept. 30 Winter events: Nov. 1 to March 31

Occur between 7 a.m. to 10 p.m., 2 to 4 hours each

- PSE tries to avoid major holidays and weekends
- Notifications are typically sent the day before and method varies by which program you're enrolled in



How a Flex event works

1. Notify

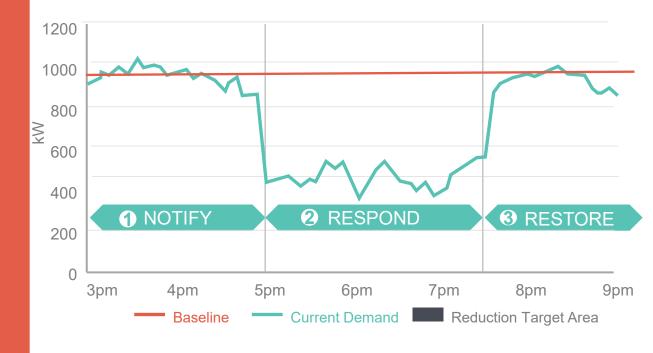
When a dispatch is called, customers are notified through various communication methods depending on the type of program

2. Respond

Customers respond by reducing load manually or automatically depending on their chosen program

3. Restore

When the dispatch is over, your devices or manual reduction activity can return to normal



Example above is for a customer participating



Which Flex programs can residential customers

enrolling

None

Email, Text,

and/or Phone

Customer

incentives

How events are

communicated

\$15 each year

of continued

enrollment

\$1 per kWh

saved during Flex events

Email and/or Text



None

In-App and/or

device display

join?								
	Flex Events	Flex Rewards	Flex Smart	Flex EV	Flex Batteries	Flex Water Heaters	ecobee Grid Resiliency	
How to participate during events	Take simple energy-saving actions to conserve	Take simple energy-saving actions to conserve	Thermostat automatically adjusts its temperature setting	Electric vehicle or EV charger automatically pauses charging at home	Batteries automatically discharges to supply the home with power	Water Heaters automatically pause heating	Thermostat automatically adjusts its temperature setting	
	Customers are	Link on	Varies by manufacturer.	Varies by manufacturer.	Varies by manufacturer.	Varies by manufacturer.	Link on Keep Your Home	

How to participate during events	energy-saving actions to conserve	energy-saving actions to conserve	automatically adjusts its temperature setting	EV charger automatically pauses charging at home	automatically discharges to supply the home with power	Water Heaters automatically pause heating	automa adjus tempel sett
How to enroll	Customers are auto-enrolled	Link on pse.com/flexrewar ds	Varies by manufacturer. Link on pse.com/flexsmart	Varies by manufacturer. Link on pse.com/flexev	Varies by manufacturer. Link on pse.com/flexbatter ies	Varies by manufacturer. Link on pse.com/flexwater heaters	Link on Your H Comforta Comm Powered
		• \$25 for	 Up to \$50 per 	• \$50 for	• \$1,000 per	• \$20 for	

device for

enrolling

device

Up to \$20 per

season, per

In-App and/or

device display

table and munity d | ecobee

enrolling

\$0.50 per kWh

saved during

Flex events

In-App and/or

device display

battery for

Up to \$500

annually for

participating

No notifications by

default

joining

enrolling

device

\$20 each year

enrollment, per

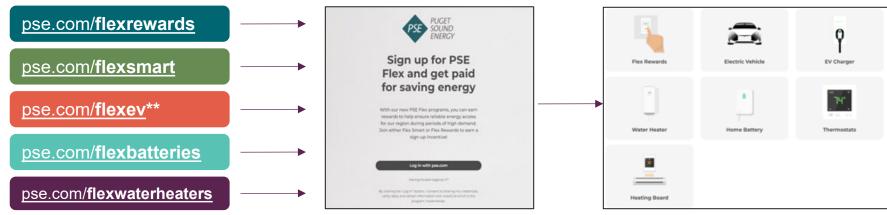
of continued

No notifications by

default

How customers enroll in demand response programs





FlexSaver pse.autogridflexsaver.com

Or log into your MyPSE account and click the "FlexSaver" tile. After logging into PSE's FlexSaver, follow links to OEM-specific pages

Flex events

No action needed. Customers not currently enrolled in a demand response (DR) program are automatically enrolled and notified via letter 2-weeks prior to the start of the DR season

Customers can enroll directly through ecobee: Keep Your Home Comfortable and Community Powered | ecobee

Commercial and industrial demand response programs

Participating in both programs can maximize value and increase earnings



	Peak demand	Emergency	Peak demand + emergency		
Program Description	Peak shaving programs help stabilize the grid and keep energy prices lower	Emergency program avoids potential blackouts or brownouts of PSE grid	 Earn more revenue when participating in both programs Reduce capacity charges Maximize potential through dual enrollment 		
Program Rules	 Year round, summer & winter 120-minute advance notice Audits once per program season 	 Year round, summer & winter 60-minute advance notice Audits once per program season 	More dispatch events and total dispatch hours but similar timing and rules.		
Payment Potential	MEDIUM Payments for being on stand-by and on call when an event occurs: \$50/kW (base) + \$20/kW (bonus)	MEDIUM Payments for being on stand-by and on call when an event occurs: \$50/kW (base) + \$10/kW (bonus)	HIGH Payments for being on stand-by and on call when an event occurs for both program options: \$100/kW (base) + \$30/kW (bonus)		
Expected Dispatches	MEDIUM 6 – 10 annually, on average	LOW 2 – 3 annually, on average	HIGH 8 – 13 dispatches expected per year by participating in both programs		

Demand response by the numbers



What have we accomplished together? (Residential and commercial & industrial demand response, combined)				
Total number of customers enrolled	533,195			
Peak megawatt capability	107.75			
Number of homes powered	~65,000			
Incentives paid*	\$3,869,466.00			

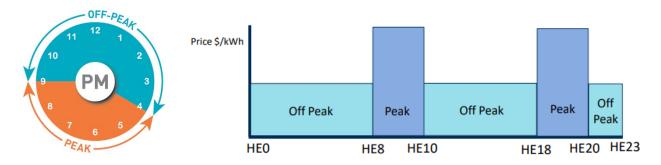
*Incentive values provided here are for incentive paid in 2025

November 18, 2025 Numbers are as of 10/01/25 22

Time-of-use rates

PSE

Time-of-Use Rates (TOU) encourage load flexibility using specific time durations defined as peak and off-peak periods. **Prices are higher during peak periods** to reflect the **higher cost of supplying energy**.



Customer and Electric Outcomes

- Increase customer choice by offering more rate options
- Lower system costs by influencing customer usage patterns
- Expand renewable generation integration by providing demand-side pricing tools

Personalized customer rate journeys drive ideal outcomes



Build Awareness Inspire Confidence Motivate Action CUSTOMER JOURNEY Personalized Rate Education Rate Comparisons Deepen Load Shift Rate Advisor Web Tool Rate Coach Emails and TOU Alerts Rate Education Reports Weekly, Monthly, and High Bill Alerts Print & Fmail Versions Shadow Billing & "What-if" Analysis Personalized bill Support Increase OUTCOMES comparisons Rates customers Load Comparison participation build rate **Adoption** Shift success on **Billing** switching in opt-in Rates new TOU rate confidence Of targeted customers enrolled in a TOU rate Of enrollees reported using the Rate Advisor Tool Of TOU customers took 94% action to shift usage

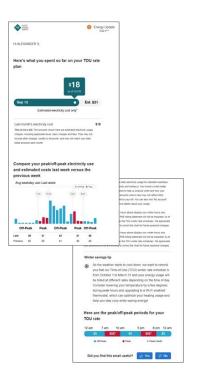
Customer communication



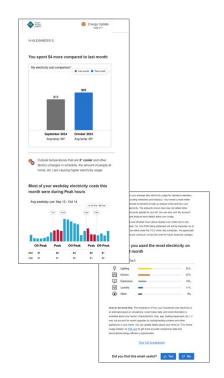
Welcome Email



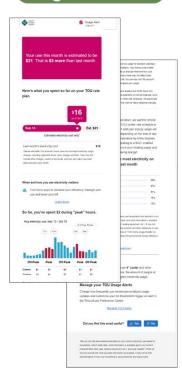
Weekly Update



Bill Summary



High Bill Alert



Questions?





Renewable energy products and services





- PNW REC purchases
- 80K residential, commercial, municipal customers



- Solar RECs WA and ID
- 915K customers
- · Residential, small commercial



- PNW third-party-verified carbon offsets
- 21K customers



COMMUNITY SOLAR

- Expands access to new 100% local solar
- 5 projects completed

RENEWABLE NATURAL GAS

- Replaces a portion of gas usage with local RNG supply
- ~5K customers



- Long-term partnership for de√icated resources
- 41 corporate/gov. customers





- Up to 100 kW
- 15K+ customers: 130 MW
- All customer types



- 100 kW 5 MW
- Small renewable developers



PSE PUGET SOUND ENERGY

Community solar

PSE

Designed for customers who want to support and benefit from solar power with no equipment install.

- Subscribe to shares from local, community-based solar projects
- Receive bill credits for energy your shares generate
- \$20 per share with zero-cost options for income-qualified customers



Olympia High School Community Solar

Income eligible community solar



Eligible customers can save up to \$240* per year on their PSE electric bill with free shares of community solar.

- Enroll in up to two shares.
- Predictable monthly credit with annual true-up (always in customer favor)



Bonney Lake Community Solar

^{*}Household average annual income level is at or below 200% of the Federal Poverty Level (FPL)

Current and planned community solar locations





How customer-owned solar generation works



Generated energy is used in your home or business Bi-directional meter measures energy to and from you and the PSE grid

Utility pole/distribution line













Solar panels convert solar energy into electricity

Energy used by your home/business from the grid Excess solar energy generated goes back to the grid

Net metering





- Your solar power is first used at home
- Additional energy generated goes out to grid to earn Net Meter Credits
- Credits earned offset energy used from grid at other times like when sun is not shining
- You're billed for the net amount of energy
- Banked credits expire annually on March 31

Net metering: A look at the future



- PSE will continue offering net metering until the Washington Utilities and Transportation Commission approves a new rate schedule
- PSE staying engaged in state level discussions and will keep customers informed



Multi-occupant solar

PSE

Designed for commercial property owners, HOAs, and property managers where property owner installs solar and **shares the financial benefits with residents/tenants**, directly on their bill



- Supports renewable energy and reduces property's carbon footprint
- Reduces Interconnected Customer's energy costs by allocating \$
 credits to designated Occupant's monthly bills

Solar energy credit



Designed for commercial properties with larger solar installations, and ideal when solar generation matches real-time power needs of the building. **Earn \$** credits per kWh as on-bill credit for excess energy production.



- Supports renewable energy and reduces property's carbon footprint
- Credit can offset any type of charges and does not expire.

Enhanced incentives for solar



Solar grants	Multi-occupant solar	Solar energy credit	
Community-based organizations, government agencies and Tribal entities serving historically marginalized communities	Tribal entities and/or affordable housing providers that can demonstrate at least half of the property's units are occupied by low-income residents or Tribal members	CBOs, government agencies, and Tribal entities serving historically marginalized communities	
Up to 100% or \$100,000 per project to reduce the upfront cost of installing solar.	Up to 100% or \$250,000 per multi-occupant solar or solar energy credit project to reduce the upfront cost of installing solar. Up to \$50,000 of the funding can be used toward associated interconnection costs.		

Since 2017, the solar grants have awarded over \$5.3M to 75 projects totaling over 2.5 MW



County	# projects	\$ awarded	KW to be installed	Example projects	
Island	3	\$183,576	85	Island Senior ResourcesGood Cheer Food Bank	O EARENTO
King	13	\$1,167,627	547	 El Centro de la Raza King County Housing Authority 	
Kitsap	11	\$769,432	244	Boys & Girls ClubFishline Food Bank	
Kittitas	2	\$193,210	100	HopeSourceUpper Kittitas Senior Center	
Pierce	2	\$199,737	87	Sumner Community Food BankVadis	
Skagit	12	\$758,742	357	Camp KoreySamish Indian Nation	
Thurston	16	\$862,055	510	Homes FirstYWCA Olympia	
Whatcom	19	\$1,177,706	654	Ferndale Food BankLummi Nation	

Questions?





PSE

Battery energy storage systems (BESS) provide customers energy resiliency and unlock opportunities for customers to reduce, shift and share energy capacity.





Customer and electric grid benefits

- Batteries can help take strain off the energy grid during high-energy use periods and create a more stable energy system.
- Backup power for homes and buildings
- Potential compensation for customers participating in load flexibility events

Residential flex batteries



Designed for residential customers with battery energy storage system installations. Customers **get rewarded for participating in Flex events** – periods of high-energy use which can cause stress on the grid.



 Customers can earn up to \$1,000 per battery for enrolling, plus additional incentives for participating in Flex events.

Non-residential battery storage



Non-residential batteries come in all sizes and can provide temporary back-up power, store renewable energy, and help customers manage their usage.







- In 2019, PSE installed a behind-the-meter (BTM) battery at its Poulsbo Service Center to simulate the needs and load profile of a commercial customer.
- In 2023, PSE installed a community microgrid in a residential neighborhood with a high occurrence of customer-owned rooftop solar on Samish Island.
- Currently PSE is seeking proposals for energy storage projects interconnected to specific substations to contribute to local capacity needs.

Vehicle-to-everything (V2X)



Vehicle-to-everything (V2X) refers to transferring of electricity stored in the batteries of EVs to the electric grid, buildings, or homes.





- Vehicle-to-grid (V2G) Energy from an EV is sent directly back to the electrical grid
- Vehicle-to-building (V2B) Energy from an EV provides supplemental power to a building
- Vehicle-to-home (V2H) Energy from an EV provides supplemental power to a home

V2X demonstration use cases



PSE is deploying several limited-scale V2X demonstration projects to assess new innovative technologies.

Vehicle-to-grid 6 V2G chargers installed at 2 School Districts	Vehicle-to-building 2 sites with compatible fleet vehicles at commercial buildings	Vehicle-to-home 6 V2H chargers with compatible passenger vehicles at residential homes
Construction underway with Q4 2025 completion target	Anticipated to start in 2026	3 initial sites identified with Q4 2025 completion target

Desired outcomes

- Establish technical requirements and communication protocols
- Identify qualified interoperable equipment/vehicle compatible with PSE's Virtual Power Plant Standardize and streamline V2X interconnection processes
 Assess peak demand reduction and dispatchable capacity potential

- Evaluate customer preferences, future compensation mechanisms, and value stacking opportunities

November 18, 2025

Questions?



How can customers stay involved in the ISP process?





Continue your personal clean energy journey



Join our email list to stay informed on meeting and other engagement opportunities



Visit the Integrated System Plan website



Participate in future webinars or RPAG meetings



Provide comments on key topics



Review the draft ISP and provide feedback (2026)

Contact us



- Via email at isp@pse.com
- Via feedback form at: https://www.cleanenergyplan.pse.com/contact

Leave us a voicemail at 425-818-2051

Thank you!



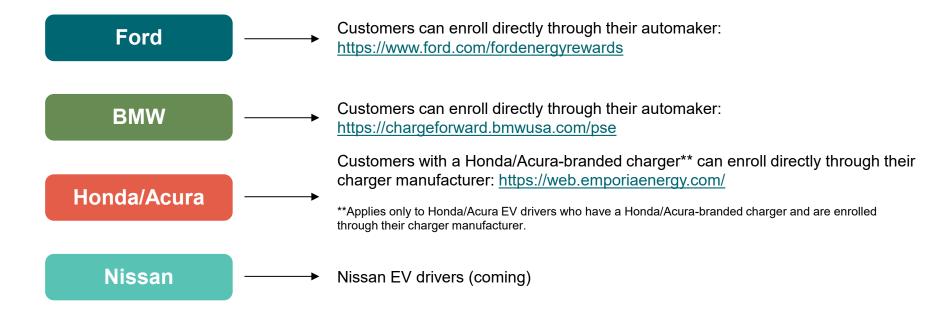
Appendix



How Customers Enroll in DR Programs

**Flex EV Enrollment for Ford, BMW, Honda/Acura, & Nissan







At the same time, demand for electricity is rising rapidly

- According to current forecasts, energy consumption is likely to grow by around 15% in the next 20 years
- Electric vehicle charging forecasted to be 20-30% of PSE's total system load in 20 years
- State and local building codes are being revised in favor of more electrification
- Increasing installation of air conditioners
- Upward trend in new, large customer load requests

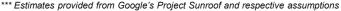




PSE must expand its portfolio

- PSE's current generation portfolio may not adequately address energy demand growth
- PSE's residential customers have seen an average 25% increase in costs*
- Customers looking to install Distributed Energy Resources
 (DERs) take 3-24 months to energize systems
- There is significant rooftop solar generation capacity potential (potentially over 3 GW), but its limited ability to deliver power during peak times limits its contribution to PSE's portfolio***

^{**} Based on national figures by the DOE and 2023 EIA data scaled using PSE's customer count and energy consumption





^{*} Based on average retail energy sales using EIA data for 2018-2023