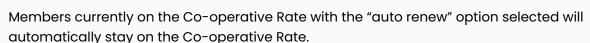
#### NORTH PARKLAND POWER CO-OP

#### Co-operative Rate 2026

We are pleased to announce that we are able to hold our energy rates for 2026. Our Board of Directors has approved the 2026 Co-operative Rate of 8.80¢/kWh, as well as the 2026 Microgeneration Rate of 30¢/kWh. We are proud to provide stability for our Members as we continue delivering safe, reliable, and affordable power.



Members without the auto-renew option will default to the Rate of Last Resort (RoLR) if a new contract is not received. RoLR will continue to be 13.31¢/kWh for 2026.

If you're unsure which rate you are on, you can find it on your bill under Energy Charges (see example photo to the right). You can also contact us at 780-398-2000 or contact@npprea.ca for assistance.



To update or submit a Co-operative Rate Form, visit our website: <a href="mailto:npprea.ca/online-forms">npprea.ca/online-forms</a>

# Member Benefits with Advanced Metering Infrastructure



We will be replacing existing meters with new AMI meters across our service area, as our current meters are nearing the end of their life cycle. AMI technology is now the industry standard, and will help North Parkland Power Co-op serve our Members with increased reliability and efficiency. You may notice our Powerline Technicians at your site as we complete the installation of our new AMI meters.

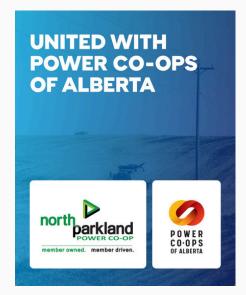
These new meters are helping us build a stronger, more resilient grid.

AMI meters provide detailed usage data that helps us identify locations in our distribution system that may require upgrades, contributing to a more robust and efficient system. Enhanced outage data also allows us to pinpoint specific service areas needing inspection, leading to faster response times and improved reliability.

## Power Co-ops of Alberta

We're proud to be part of <u>Power Co-ops of Alberta</u> - six co-ops, one promise: keeping power fair, reliable, and locally owned for communities across Alberta.

Learn more at https://powercoopsofalberta.com.



## **Changes in Distribution Rates**

The continued rising costs of supplies and services has resulted in the need to increase of the electric Distribution rates. While every effort was made to keep costs down unfortunately there will be to be a 5% increase effective January 1, 2026.

Below is the new rate schedule for the new 2026 Distribution Rates. Please refer to our website for a complete listing of all rates. https://www.npprea.ca/members

| Distribution Daily Rates (effective January 1, 2          |                    |                      |   |  |
|---|--------------------|----------------------|---|--|
| Rate 100 Joint Rural Service - Shared transformer ≤80 Acr | es (non-agricul    | tural activity)      |   |  |
| Daily Operating   | \$1.0053           |                      |   |  |
| All kWh Delivered   | \$0.0323           |                      |   |  |
| Rate 150 Acreage Service ≤80 Acres (non-agricultural a    | ctivity)           |                      |   |  |
| Daily Operating   | \$1.3712           |                      |   |  |
| All kWh Delivered   | \$0.0348           |                      |   |  |
| Rate 200 Small Rural                                      |                    |                      |   |  |
| Daily Operating   | \$1.8752           |                      |   |  |
| All kWh Delivered   | \$0.0475           |                      |   |  |
| Rate 250 Large Rural Service (Idle Charge \$1.69008/day   | )                  |                      |   |  |
| Capacity  | 15 kVA             | 25 kVA               | 37.5 kVA  | 50 kVA   |
| Daily Operating   | \$4.3765           | \$6.9504             | \$10.1680   | \$13.3857  |
| Rate 275-1 Rural Demand Service (Capacity up to 150 kV    | 3)                 |                      |   |  |
| Operating Variable  |                    | \$.3617/kva/day      | Minimum (3kVA) or the > of current read, 65% of highest<br>previous 12 month historical demand  |  |
| Daily Site Charge   |                    | \$0.5828             |   |  |
| Rate 275-2 Rural Demand Service (Capacity over 150 kVa    | )                  |                      |   |  |
| Operating Variable  |                    | \$.3077/kva/day      | Minimum (10 kVa) or the > of current read, 65% of higher<br>previous 12 month historical demand |  |
| Additional /kVa Capacity/day up to 50 kVa                 |                    | \$0.3077             |   |  |
| Additional /kVa Capacity/day greater than 50 kVa          |                    | \$0.1392             |   |  |
| Rate 325 AG/Irrigation/Seasonal (Idle Charge \$1.3273 -   | includes up to     | 150kWh per mo.)      |   |  |
| Capacity  | 15 kVA             | 25 kVA               | 37.5 kVA  | 50 kVA   |
| Daily Operating   | \$5.7059           | \$9.0615             | \$13.2566   | \$17.4518  |
| Rate 350-1 AG/Irrigation/Seasonal Demand Service (Capa    |                    |                      | 515.2500  | 317.4320   |
| Operating Variable  | icity up to 150 ki | \$.3722/kva/day      | Minimum (2k)//  | A) or the current read if > than Minimum                             |
|   |                    |                      | Willimum (SKV)  | or the current read it > than Minimum                                |
| Daily Site Charge   | -le 450 tat        | \$0.5933             |   |  |
| Rate 350-2 AG/Irrigation/SeasonalDemand Service (Capa     | city over 150 kV   | -                    |   |  |
| Operating Variable  |                    | \$.3077/kva/day      | Minimum (10 K   | Va) or the current read greater than                                 |
| Additional /kVa Capacity/day up to 50 kVa                 |                    | \$0.3077             |   |  |
| Additional /kVa Capacity/day greater than 50 kVa          |                    | \$0.1392             |   |  |
| Rate 400 General Service (Idle Charge minimum \$2.73)     | .6/day)            |                      |   |  |
| Capacity  |                    | 15 kVA or >          |   |  |
| Daily Operating   | first 3kVA         | \$1.0015             |   |  |
| Additional /kVa Capacity/day                              |                    | \$0.3858             |   |  |
| Rate 450-1 Demand Service (Capacity up to 150 kVa)        |                    |                      |   |  |
| Operating Variable  |                    | \$.3722/kva/day      | Minimum (5kVA) or the > of current read, 80% of highest<br>previous 12 month historical demand  |  |
| Daily Site Charge   |                    | \$0.5933             |   |  |
| Rate 450-2 Demand Service (Capacity over 150 kVa)         |                    |                      |   |  |
| Operating Variable  |                    | \$.3077/kva/day      |   | va) or the > of current read, 80% of highes<br>nth historical demand |
| Additional /kVa Capacity/day up to 50 kVa                 |                    | \$0.3077             |   |  |
| Additional /kVa Capacity/day greater than 50 kVa          |                    | \$0.1392             |   |  |
| Rate 500 Streetlight Service                              |                    |                      |   |  |
| Daily Operating   | \$1.0314/fixts     | ure/day plus variabl | e \$0.000549/watt   | /day   |
| Rate 550 Yardlight Service                                | 32.002.y1mm        | ,, p                 |   | ,,   |
| Daily Operating   | \$0.4139           |                      |   |  |

#### **Holiday Office Closures**

Please note that the North Parkland Power Co-op office will be closed **Tuesday, December 23, 2025** and will re-open **Monday, December 29, 2025**.

The office will also be closed on Thursday, January 1, 2026.

Our Powerline Techs will be available 24/7 for power outages or emergencies.

We wish all our Members a safe and enjoyable holiday season.



