

**MASSENA ELECTRIC DEPARTMENT
 STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 4/2/2026

Statement No. 84

Applicable to billings under Service Classification No. 1, 2, 3, 4, 6, 7 and 9 as explained in the Purchase Power Adjustment Section of the Massena Electric Department Tariff (Section X, Leaf 30).

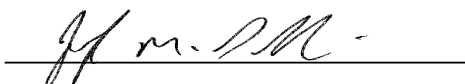
	<u>Base PPA</u>
1 Present Purchased Power cost per kWh	\$ 0.060170
2 Base Purchased Power Cost per kWh	\$ 0.016403
3 Difference per kWh (Line 1 - Line 2)	\$ 0.043767
4 Factor of Adjustment for Distribution Efficiency	1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	<u>\$ 0.045653</u>
6 PPA Reconciliation Under/(Over) Collected Add	\$ 0.007420
7 PPA Applicable to bills rendered on or after the effective date of this statement (Line 7 +/- Line 6) will be	\$ 0.053073
8 Clean Energy Standard Surcharge	\$ 0.002817
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be	\$ 0.055890

PRESENT MONTHLY PURCHASE POWER COST PER KWH

Base Power Costs March 2026

i ESTIMATED NYPA Power Bill Total Amount Due			
a. NYPA Hydroelectric	\$ 152,611.56		
b. Supplemental Energy Cost	\$ 440,785.20		
c. Transmission / NYISO Chargers	<u>\$ 335,065.90</u>	\$ 928,462.66	
Wheeling Charges		\$ 28,317.89	
ii ESTIMATED Other Charges and Credits			
a. Deferred Revenue UCAP		\$ (1,692.42)	
b. Deferred Supplemental Energy Cost		\$ 337,707.40	
iii Less: Projected Supplemental PPAC Revenues			
Weather Normalized Sales	2,941,244		
x Supplemental PPAC	<u>\$ 0.080166</u>	\$ (235,787.77)	
iv Total (Line i + Line ii + Line iii)		\$ 1,057,007.76	
v Delivered kWh			
Hydroelectric	11,497,500		
Supplemental	<u>9,010,751</u>	20,508,251	
vi Less:			
a. Weather Normalized Sales		(2,941,244)	
b. SC-8 Sales		-	
vii Base kWh (Line v + Line vi)		17,567,007	
viii Base Cost per kWh (Line iv / Line vii)		\$ 0.060170	

Issued By:



Effective Date:

April 5, 2026

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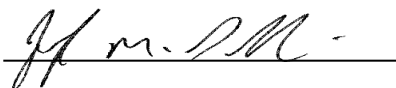
	Supplemental PPA
1 Present Purchased Power cost per kWh	\$ 0.093257
2 Base Purchased Power Cost per kWh	\$ 0.016403
3 Difference per kWh (Line 1 - Line 2)	\$ 0.076854
4 Factor of Adjustment for Distribution Efficiency	1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	<u>\$ 0.080166</u>
6 PPA Reconciliation Under/(Over) Collected Add	\$ 0.007420
7 PPA Applicable to bills rendered on or after the effective date of this statement (Line 7 +/- Line 6) will be	\$ 0.087586
8 Clean Energy Standard Surcharge	\$ 0.002817
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be	\$ 0.090403

PRESENT MONTHLY PURCHASE POWER COST PER KWH

Supplemental Power Costs March 2026

i ESTIMATED NYPA	
a. Energy	\$ 440,785.20
b. Supplemental UCAP	\$ 19,305.00
c. NYISO Supplemental	\$ 30,057.00
ii ESTIMATED Shared Costs	
a. NYPA TSC	\$ 14,151.30
iii Less:	
a. Deferred Revenue UCAP	\$ (1,692.42)
b. Deferred Supplemental Energy Cost	\$ 337,707.40
iv Total (Line i + Line ii + Line iii)	\$ 840,313.48
v Delivered kWh Supplemental	9,010,751
vi Less: SC-8 kWh	-
vii Supplemental kWh	9,010,751
viii Present Purchased Power Cost per kWh (Line iv / Line vii)	\$ 0.093257

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