

**MASSENA ELECTRIC DEPARTMENT
 STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 3/2/2026

Statement No. 83

Applicable to billings under Service Classification No. 1, 2, 3, 4, 6, 7 and 9 as explained in the Purchase Power Adjustment Section of the Massena Electric Department Tariff (Section X, Leaf 30).

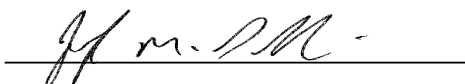
	<u>Base PPA</u>
1 Present Purchased Power cost per kWh	\$ 0.072539
2 Base Purchased Power Cost per kWh	\$ 0.016403
3 Difference per kWh (Line 1 - Line 2)	\$ 0.056136
4 Factor of Adjustment for Distribution Efficiency	1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	<u>\$ 0.058555</u>
6 PPA Reconciliation Under/(Over) Collected Add	\$ 0.006525
7 PPA Applicable to bills rendered on or after the effective date of this statement (Line 7 +/- Line 6) will be	\$ 0.065080
8 Clean Energy Standard Surcharge	\$ 0.003119
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be	\$ 0.068199

PRESENT MONTHLY PURCHASE POWER COST PER KWH

Base Power Costs February 2026

i ESTIMATED NYPA Power Bill Total Amount Due			
a. NYPA Hydroelectric	\$ 156,263.28		
b. Supplemental Energy Cost	\$ 1,287,177.00		
c. Transmission / NYISO Chargers	<u>\$ 386,719.90</u>	\$ 1,830,160.18	
Wheeling Charges		\$ 26,894.67	
ii ESTIMATED Other Charges and Credits			
a. Deferred Revenue UCAP		\$ (5,924.74)	
b. Deferred Supplemental Energy Cost		\$ -	
iii Less: Projected Supplemental PPAC Revenues			
Weather Normalized Sales	4,400,015		
x Supplemental PPAC	<u>\$ 0.117724</u>	\$ (517,987.37)	
iv Total (Line i + Line ii + Line iii)		\$ 1,333,142.74	
v Delivered kWh			
Hydroelectric	12,239,719		
Supplemental	<u>10,538,620</u>	22,778,339	
vi Less:			
a. Weather Normalized Sales		(4,400,015)	
b. SC-8 Sales		-	
vii Base kWh (Line v + Line vi)		18,378,324	
viii Base Cost per kWh (Line iv / Line vii)		\$ 0.072539	

Issued By:



Effective Date:

March 5, 2026

**MASSENA ELECTRIC DEPARTMENT
 STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 3/2/2026

Statement No. 83

Applicable to billings under Service Classification No. 1, 2, 3, 4, 6, 7 and 9 as explained in the Purchase Power Adjustment Section of the Massena Electric Department Tariff (Section X, Leaf 30).

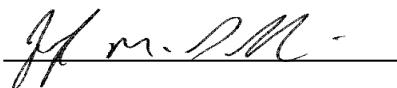
	Supplemental PPA
1 Present Purchased Power cost per kWh	\$ 0.129263
2 Base Purchased Power Cost per kWh	\$ 0.016403
3 Difference per kWh (Line 1 - Line 2)	\$ 0.112860
4 Factor of Adjustment for Distribution Efficiency	1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	<u>\$ 0.117724</u>
6 PPA Reconciliation Under/(Over) Collected Add	\$ 0.006525
7 PPA Applicable to bills rendered on or after the effective date of this statement (Line 7 +/- Line 6) will be	\$ 0.124249
8 Clean Energy Standard Surcharge	\$ 0.003119
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be	\$ 0.127368

PRESENT MONTHLY PURCHASE POWER COST PER KWH

Supplemental Power Costs February 2026

i ESTIMATED NYPA	
a. Energy	\$ 1,287,177.00
b. Supplemental UCAP	\$ 38,511.00
c. NYISO Supplemental	\$ 22,376.00
ii ESTIMATED Shared Costs	
a. NYPA TSC	\$ 20,115.30
iii Less:	
a. Deferred Revenue UCAP	\$ (5,924.74)
b. Deferred Supplemental Energy Cost	\$ -
iv Total (Line i + Line ii + Line iii)	\$ 1,362,254.56
v Delivered kWh Supplemental	10,538,620
vi Less: SC-8 kWh	-
vii Supplemental kWh	10,538,620
viii Present Purchased Power Cost per kWh (Line iv / Line vii)	\$ 0.129263

Issued By:



Effective Date:

March 5, 2026