

Base PPAC - No Deferment Supplemental \$

NYPA NO. 1 - ELECTRICITY
 COMPANY: MASSENA ELECTRIC DEPARTMENT
 INITIAL EFFECTIVE DATE: 02/05/26

STATEMENT TYPE: BASE PPA
 STATEMENT NO: 82
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**MASSENA ELECTRIC DEPARTMENT
 STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 2/2/2026

Statement No. 82

Applicable to billings under Service Classification No. 1, 2, 3, 4, 6, 7 and 9 as explained in the Purchase Power Adjustment Section of the Massena Electric Department Tariff (Section X, Leaf 30).

	Base PPA
1 Present Purchased Power cost per kWh	\$ 0.062757
2 Base Purchased Power Cost per kWh	\$ 0.016403
3 Difference per kWh (Line 1 - Line 2)	\$ 0.046354
4 Factor of Adjustment for Distribution Efficiency	1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	<u>\$ 0.048352</u>
6 PPA Reconciliation Under/(Over) Collected Add	\$ 0.003760
7 PPA Applicable to bills rendered on or after the effective date of this statement (Line 7 +/- Line 6) will be	\$ 0.052112
8 Clean Energy Standard Surcharge	\$ 0.003119
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be	\$ 0.055231

PRESENT MONTHLY PURCHASE POWER COST PER KWH**Base Power Costs January 2026**

i ESTIMATED NYPA Power Bill Total Amount Due	
a. NYPA Hydroelectric	\$ 160,969.16
b. Supplemental Energy Cost	\$ 2,581,553.44
c. Transmission / NYISO Chargers	<u>\$ 261,216.00</u> \$ 3,003,738.60
Wheeling Charges	\$ 26,894.67
ii ESTIMATED Other Charges and Credits	
a. Deferred Revenue UCAP	\$ (13,487.44)
b. Deferred Supplemental Energy Cost	\$ (998,000.00)
iii Less: Projected Supplemental PPAC Revenues	
Weather Normalized Sales	7,070,761
x Supplemental PPAC	<u>\$ 0.114130</u> \$ (806,985.95)
iv Total (Line i + Line ii + Line iii)	\$ 1,212,159.88
v Delivered kWh	
Hydroelectric	13,196,199
Supplemental	<u>13,189,612</u> 26,385,811
vi Less:	
a. Weather Normalized Sales	(7,070,761)
b. SC-8 Sales	-
vii Base kWh (Line v + Line vi)	19,315,050
viii Base Cost per kWh (Line iv / Line vii)	\$ 0.062757

Issued By:

Effective Date:

February 5, 2026

Base PPAC - No Deferment Supplemental \$

NYPA NO. 1 - ELECTRICITY

COMPANY: MASSENA ELECTRIC DEPARTMENT

INITIAL EFFECTIVE DATE: 02/05/26

STATEMENT TYPE: SUPPLEMENTAL PPA

STATEMENT NO: 82

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**MASSENA ELECTRIC DEPARTMENT
STATEMENT PURCHASED POWER ADJUSTMENT**Date: 2/2/2026

Statement No. 82

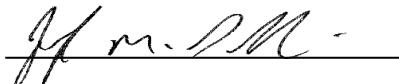
Applicable to billings under Service Classification No. 1, 2, 3, 4, 6, 7 and 9 as explained in the Purchase Power Adjustment Section of the Massena Electric Department Tariff (Section X, Leaf 30).

	Supplemental PPA
1 Present Purchased Power cost per kWh	\$ 0.125817
2 Base Purchased Power Cost per kWh	\$ 0.016403
3 Difference per kWh (Line 1 - Line 2)	\$ 0.109414
4 Factor of Adjustment for Distribution Efficiency	1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	<u>\$ 0.114130</u>
6 PPA Reconciliation Under/(Over) Collected Add	\$ 0.003760
7 PPA Applicable to bills rendered on or after the effective date of this statement (Line 7 +/- Line 6) will be	\$ 0.117890
8 Clean Energy Standard Surcharge	\$ 0.003119
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be	\$ 0.121009

PRESENT MONTHLY PURCHASE POWER COST PER KWH**Supplemental Power Costs January 2026**

i	ESTIMATED NYPA	
a.	Energy	\$ 2,581,553.44
b.	Supplemental UCAP	\$ 39,600.00
c.	NYISO Supplemental	\$ 20,626.00
ii	ESTIMATED Shared Costs	
a.	NYPA TSC	\$ 29,187.00
iii	Less:	
a.	Deferred Revenue UCAP	\$ (13,487.44)
b.	Deferred Supplemental Energy Cost	\$ (998,000.00)
iv	Total (Line i + Line ii + Line iii)	\$ 1,659,479.00
v	Delivered kWh Supplemental	13,189,612
vi	Less: SC-8 kWh	-
vii	Supplemental kWh	13,189,612
viii	Present Purchased Power Cost per kWh (Line iv / Line vii)	\$ 0.125817

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