

**MASSENA ELECTRIC DEPARTMENT  
 STATEMENT PURCHASED POWER ADJUSTMENT**

Date: 1/2/2026

Statement No. 81

Applicable to billings under Service Classification No. 1, 2, 3, 4, 6, 7 and 9 as explained in the Purchase Power Adjustment Section of the Massena Electric Department Tariff (Section X, Leaf 30).

	<b>Base PPA</b>
1 Present Purchased Power cost per kWh .....	\$ 0.048690
2 Base Purchased Power Cost per kWh .....	\$ 0.016403
3 Difference per kWh (Line 1 - Line 2) .....	\$ 0.032287
4 Factor of Adjustment for Distribution Efficiency .....	1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be .....	<u>\$ 0.033679</u>
6 PPA Reconciliation Under/(Over) Collected Add .....	\$ (0.000114)
7 PPA Applicable to bills rendered on or after the effective date of this statement (Line 7 +/- Line 6) will be .....	\$ 0.033565
8 Clean Energy Standard Surcharge	\$ 0.003501
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be .....	\$ 0.037066

**PRESENT MONTHLY PURCHASE POWER COST PER KWH**

	Base
i <b>ESTIMATED</b> NYPA Power Bill Total Amount Due	\$ 1,461,988.72
Wheeling Charges	\$ 26,894.67
NYMPA Settlement	\$ -
ii <b>ESTIMATED</b> Other Charges and Credits	
a. SC-8 Credit	\$ -
b. Deferred Revenue UCAP	\$ (7,819.32)
c.	
iii Less: Projected Supplemental PPAC Revenues	
Weather Normalized Sales	6,176,219
x Supplemental PPAC	<u>\$ 0.093070</u>
	\$ (574,820.70)
iv Total (Line i +/- Line ii - Line iii)	\$ 906,243.37
v Delivered kWh	24,788,753
vi Less:	
a. Weather Normalized Sales	(6,176,219)
b. SC-8 Sales	-
vii Base kWh (Line v + Line vi)	18,612,534
viii Base Cost per kWh (Line iv / Line vii )	\$ 0.048690

Issued By:

J. M. DM

Effective Date:

January 5, 2026

NYPA NO. 1 - ELECTRICITY  
COMPANY: MASSENA ELECTRIC DEPARTMENT  
INITIAL EFFECTIVE DATE: 01/05/26

STATEMENT TYPE: SUPPLEMENTAL PPA  
STATEMENT NO: 81  
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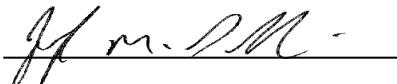
	<b>Supplemental PPA</b>
1 Present Purchased Power cost per kWh .....	\$ 0.105627
2 Base Purchased Power Cost per kWh .....	\$ 0.016403
3 Difference per kWh (Line 1 - Line 2) .....	\$ 0.089224
4 Factor of Adjustment for Distribution Efficiency .....	1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be .....	<u>\$ 0.093070</u>
6 PPA Reconciliation Under/(Over) Collected Add .....	\$ (0.000114)
7 PPA Applicable to bills rendered on or after the effective date of this statement (Line 7 +/- Line 6) will be .....	\$ 0.092956
8 Clean Energy Standard Surcharge	\$ 0.003501
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be .....	\$ 0.096457

**PRESENT MONTHLY PURCHASE POWER COST PER KWH**

Supplemental

i	<b>ESTIMATED</b> NYPA	
a.	Energy	\$ 1,112,424.32
b.	Incremental UCAP	\$ 32,571.00
c.	NYISO Incremental	\$ 19,553.00
iii	<b>ESTIMATED</b> Shared Costs	
a.	NYPA TSC	\$ 20,085.30
iv	Less:	
a.	<b>ESTIMATED</b> SC-8 Credit	\$ -
b.	Deferred Revenue UCAP	\$ (7,819.32)
v	Total (Line i +/- Line ii)	\$ 1,176,814.30
vi	Delivered kWh Incremental	11,141,265
vii	Less: SC-8 kWh	-
viii	Supplemental kWh	11,141,265
ix	Present Purchased Power Cost per kWh (Line iii Divided by Line iv)	\$ 0.105627

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