NYPA NO. 1 - ELECTRICITY

COMPANY: MASSENA ELECTRIC DEPARTMENT

INITIAL EFFECTIVE DATE: 03/06/25

STATEMENT TYPE: BASE PPA

STATEMENT NO: 71

Page 1 of 2

## MASSENA ELECTRIC DEPARTMENT STATEMENT PURCHASED POWER ADJUSTMENT

Date: \_\_\_3/3/2025\_\_\_ Statement No. 71

Applicable to billings under Service Classification No. 1, 2, 3, 4, 6, 7 and 9 as explained in the Purchase Power Adjustment Section of the Massena Electric Department Tariff (Section X, Leaf 30).

	В	Base PPA
1 Present Purchased Power cost per kWh	\$	0.049358
2 Base Purchased Power Cost per kWh	\$	0.016403
3 Difference per kWh (Line 1 - Line 2)	\$	0.032955
4 Factor of Adjustment for Distribution Efficiency		1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$	0.034375
6 PPA Reconciliation Under/(Over) Collected Add	\$	0.004901
7 PPA Applicable to bills rendered on or after the effective date of this statement		
(Line 7 +/- Line 6) will be	\$	0.039276
8 Clean Energy Standard Surcharge	\$	0.003276
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be	\$	0.042552

## PRESENT MONTHLY PURCHASE POWER COST PER KWH

	Base				
i	ESTIMATED NYPA Power Bill Total Amount Due			\$	1,251,402.88
	Wheeling Charges			\$	26,696.55
	NYMPA Settlement			\$	20,800.00
ii	ESTIMATED Other Charges and Credits			ф	(42 576 76)
	a. SC-8 Credit     b. Deferred Revenue UCAP			\$ \$	(13,576.76)
	C.			φ	(13,481.07)
iii	Less: Projected Supplemental PPAC Revenues				
	Weather Normalized Sales	Φ.	4,400,015	Φ.	(0.44, 405, 00)
	x Supplemental PPAC	\$	0.077592	\$	(341,405.96)
iv	Total (Line i +/- Line ii - Line iii)			\$	930,435.64
٧	Delivered kWh				23,483,499
vi	Less:				
VI	<ul><li>a. Weather Normalized Sales</li><li>b. SC-8 Sales</li></ul>				(4,400,015) (232,877)
vii	Base kWh (Line v + Line vi)				18,850,607
vii	i Base Cost per kWh (Line iv / Line vii )			\$	0.049358

Issued By:

Effective Date:

March 6, 2025

NYPA NO. 1 - ELECTRICITY

COMPANY: MASSENA ELECTRIC DEPARTMENT

INITIAL EFFECTIVE DATE: 03/06/25

STATEMENT TYPE: SUPPLEMENTAL PPA

STATEMENT NO: 71

Page 2 of 2

## MASSENA ELECTRIC DEPARTMENT STATEMENT PURCHASED POWER ADJUSTMENT

Date: 3/3/2025 Statement No. 71

Applicable to billings under Service Classification No. 1, 2, 3, 4, 6, 7 and 9 as explained in the Purchase Power Adjustment Section of the Massena Electric Department Tariff (Section X, Leaf 30).

	Su	pplemental PPA
1 Present Purchased Power cost per kWh	\$	0.090789
2 Base Purchased Power Cost per kWh	\$	0.016403
3 Difference per kWh (Line 1 - Line 2)	\$	0.074386
4 Factor of Adjustment for Distribution Efficiency		1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$	0.077592
6 PPA Reconciliation Under/(Over) Collected Add	\$	0.004901
7 PPA Applicable to bills rendered on or after the effective date of this statement		
(Line 7 +/- Line 6) will be	\$	0.082493
8 Clean Energy Standard Surcharge	\$	0.003276
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be	\$	0.085769

## PRESENT MONTHLY PURCHASE POWER COST PER KWH

Supplemental

	Ouppicinicitai	
i	ESTIMATED NYPA	
	a. Energy	\$ 936,828.54
	b. Incremental UCAP	\$ 32,178.00
	c. NYISO Incremental	\$ 14,688.00
iii	ESTIMATED Shared Costs	
	a. NYPA TSC	\$ 22,107.30
iv	Less:	
	a. <b>ESTIMATED</b> SC-8 Credit	\$ (13,576.76)
	b. Deferred Revenue UCAP	\$ (13,481.07)
٧	Total (Line i +/- Line ii)	\$ 978,744.01
vi	Delivered kWh Incremental	11,013,331
vii	Less: SC-8 kWh	(232,877)
vii	i Supplemental kWh	10,780,454
ix	Present Purchased Power Cost per kWh	
	(Line iii Divided by Line iv)	\$ 0.090789

Issued By:

Effective Date: March 6, 2025