NYPA NO. 1 - ELECTRICITY

COMPANY: MASSENA ELECTRIC DEPARTMENT

INITIAL EFFECTIVE DATE: 01/06/25

STATEMENT TYPE: BASE PPA STATEMENT NO: 69

Page 1 of 2

MASSENA ELECTRIC DEPARTMENT STATEMENT PURCHASED POWER ADJUSTMENT

Date: 1/3/2025 Statement No. 69

Applicable to billings under Service Classification No. 1, 2, 3, 4, 6, 7 and 9 as explained in the Purchase Power Adjustment Section of the Massena Electric Department Tariff (Section X, Leaf 30).

	Base PPA
1 Present Purchased Power cost per kWh	\$ 0.035225
2 Base Purchased Power Cost per kWh	\$ 0.016403
3 Difference per kWh (Line 1 - Line 2)	\$ 0.018822
4 Factor of Adjustment for Distribution Efficiency	1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$ 0.019633
6 PPA Reconciliation Under/(Over) Collected Add	\$ (0.000217)
7 PPA Applicable to bills rendered on or after the effective date of this statement	
(Line 7 +/- Line 6) will be	\$ 0.019416
8 Clean Energy Standard Surcharge	\$ 0.004294
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be	\$ 0.023710

PRESENT MONTHLY PURCHASE POWER COST PER KWH

Base

i ESTIMATED NYPA Power Bill Total Amount Due	\$ 908,142.65
Wheeling Charges	\$ 26,696.55
NYMPA Settlement	\$ 20,800.00
ii ESTIMATED Other Charges and Credits	
a. SC-8 Credit	\$ (28,322.35)
b. Deferred Revenue UCAP	\$ (7,512.91)
iii Less: Projected Supplemental PPAC Revenues	
Weather Normalized Sales 6,176,219	
x Supplemental PPAC \$ 0.052125	\$ (321,935.42)
iv Total (Line i +/- Line ii - Line iii)	\$ 597,868.52
v Delivered kWh	23,690,983
vi Less:	
a. Weather Normalized Sales	(6,176,219)
b. SC-8 Sales	(541,709)
vii Base kWh (Line v + Line vi)	16,973,055
viii Base Cost per kWh (Line iv / Line vii)	\$ 0.035225

ff m. DM -

Issued By:

Effective Date: January 6, 2025

NYPA NO. 1 - ELECTRICITY

COMPANY: MASSENA ELECTRIC DEPARTMENT

INITIAL EFFECTIVE DATE: 01/06/25

STATEMENT TYPE: SUPPLEMENTAL PPA

STATEMENT NO: 69

Page 2 of 2

MASSENA ELECTRIC DEPARTMENT STATEMENT PURCHASED POWER ADJUSTMENT

Date: 1/3/2025 Statement No. 69

Applicable to billings under Service Classification No. 1, 2, 3, 4, 6, 7 and 9 as explained in the Purchase Power Adjustment Section of the Massena Electric Department Tariff (Section X, Leaf 30).

	Su	pplemental PPA
1 Present Purchased Power cost per kWh	\$	0.066374
2 Base Purchased Power Cost per kWh	\$	0.016403
3 Difference per kWh (Line 1 - Line 2)	\$	0.049971
4 Factor of Adjustment for Distribution Efficiency		1.0431
5 Purchased Power Adjustment (PPA) per kWh (Line 3 x Line 4) will be	\$	0.052125
6 PPA Reconciliation Under/(Over) Collected Add	\$	(0.000217)
7 PPA Applicable to bills rendered on or after the effective date of this statement		
(Line 7 +/- Line 6) will be	\$	0.051908
8 Clean Energy Standard Surcharge	\$	0.004294
9 Total Purchase Power Adjustment per kWh (Line 7 + Line 8) will be	\$	0.056202

PRESENT MONTHLY PURCHASE POWER COST PER KWH

Supplemental

	Cappionichia		
i	ESTIMATED NYPA		
	a. Energy	\$	635,260.61
	b. Incremental UCAP	\$	19,412.00
	c. NYISO Incremental	\$	14,388.00
iii	ESTIMATED Shared Costs a. NYPA TSC	\$	18,616.80
iv	Less: a. ESTIMATED SC-8 Credit b. Deferred Revenue UCAP	\$ \$	(28,322.35) (7,512.91)
	2. 20.0., ca , to , o., ac 20	*	(1,01=101)
٧	Total (Line i +/- Line ii)	\$	651,842.15
vi	Delivered kWh Incremental		10,362,441
vii	Less: SC-8 kWh		(541,709)
viii	Supplemental kWh		9,820,732
ix	Present Purchased Power Cost per kWh (Line iii Divided by Line iv)	\$	0.066374

Issued By:

Effective Date: January 6, 2025