Elk River Municipal Utilities

REGULAR MEETING OF THE UTILITIES COMMISSION
August 11, 2026, 3:30 P.M.
Utilities Conference Room

AGENDA

1.0 GOVERNANCE
1.1 Call Meeting to Order
1.2 Pledge of Allegiance
1.3 Consider the Agenda

2.0 CONSENT (Routine items. No discussion. Approved by one motion.)
2.1 Check Register – July 2026
2.2 Regular Meeting Minutes – July 14, 2026
2.3 2026 Second Quarter Utilities Performance Metrics Score Card Statistics
2.4 2026 Second Quarter Delinquent Items
2.5 Commission Policy Update – G.4h – Financial Planning and Budgeting

3.0 OPEN FORUM (Non-agenda items for discussion. No action. Presenters must adhere to a time limit of 3 minutes.)

4.0 POLICY & COMPLIANCE (Policy review, policy development, and compliance monitoring.)
4.1 Commission Policy Review – G.4i – Financial Condition and Transactions
4.2 Annual Strategic Plan Review

5.0 BUSINESS ACTION (Current business action requests and performance monitoring reports.)
5.1 Financial Report – June 2026
5.2 2027 Annual Business Plan: Travel and Training; Dues, Subscriptions - Fees Budget
5.3 IT Capital Projects
5.4 Data Center Update and Lessons Learned
5.5 Midwest Municipal Transmission Group Update

6.0 BUSINESS DISCUSSION (Future business planning, general updates, and informational reports.)
6.1 Staff Updates
6.2 City Council Update
6.3 Future Planning (Announce the next regular meeting, special meeting, or planned quorum.)
a. Regular Commission Meeting – September 8, 2026
b. Quorum – MMUA Summer Conference, August 17-19, 2026 – St. Cloud, MN
c. 2026 Governance Agenda
6.4 Other Business (Items added during agenda approval.)

7.0 ADJOURN REGULAR MEETING

Payroll/Labor
Check Register Totals

07/02/2026 To 07/02/2026

Pays		Job	Amount	Hours
Gross Pay				
2	Reg Hours		185,108.63	3,257.00
3	Overtime		4,475.88	60.00
4	Double Time		6,848.79	51.50
5	On-Call/Stand-by		3,403.62	56.00
24	FLSA		197.22	0.00
25	Rest Time		0.00	0.00
10	Bonus Pay		130.72	2.00
18	Commissioner Reimb - Electric		0.00	0.00
104	Commission Stipend		2,084.00	0.00
105	Perf. Metr. Distr.		0.00	0.00
VAC	Vacation Pay		10,155.29	188.75
SICK	Sick Pay		3,492.24	87.00
HOL	Holiday Pay		20,931.43	360.00
78	Retro Earnings		0.00	0.00
5-2	On-Call/Stand-by/OT		1,187.03	11.00
18A	Commissioner Reimb. - Water		0.00	0.00
10-3	Bonus Pay Overtime		0.00	0.00
104A	Commission Stipend - Water		351.00	0.00
PTOY	Personal Day - Year		36.08	0.75
3C	Overtime-Comp Time		1,173.21	14.75
4C	Double Time-Comp Time		0.00	0.00
CM3C	Overtime-Comp Time Adjusted		-1,173.21	-14.75
CM4C	Double Time-Comp Time Adjusted		0.00	0.00
COMP	Comp Time Taken		346.96	8.00
106	Longevity Pay		0.00	0.00
MIL	Military Pay - Calendar Year		0.00	0.00
	Gross Pay Total:		238,748.89	4,082.00
	Total Pays:		238,748.89	4,082.00

Payroll/Labor
Check Register Totals

07/14/2026 To 07/14/2026

Pays		Job	Amount	Hours
Gross Pay				
2	Reg Hours		0.00	0.00
105	Perf. Metr. Distr.		0.00	0.00
VAC	Vacation Pay		0.00	0.00
SICK	Sick Pay		0.00	0.00
HOL	Holiday Pay		0.00	0.00
106	Longevity Pay		2,025.00	0.00
	Gross Pay Total:		2,025.00	0.00
	Total Pays:		2,025.00	0.00

Deductions	Amount

Employee Taxes		Amount	Taxable Amt
FEDM	Federal Income Tax - Married	445.50	2,025.00
MNM	MN State Income Tax - Married	126.56	2,025.00
SS-E	Social Security	125.55	2,025.00
MD-E	Medicare	29.36	2,025.00
PLEE	Minnesota Paid Leave - EE	8.20	2,025.00
	Employee Tax Total:	735.17	

Employer Taxes		Amount	Taxable Amt
SS-R	Social Security	125.55	2,025.00
MD-R	Medicare	29.36	2,025.00
SUTA	State Unemployment Tax	0.00	2,025.00
PLER	Minnesota Paid Leave - ER	8.20	2,025.00
	Employer Tax Total:	163.11	

Taxes By Type	State	Amount	Taxable Amt
FEDERAL INCOME		445.50	2,025.00
SOCIAL SECURITY		251.10	2,025.00
Medicare		58.72	2,025.00
STATE INCOME	MN	126.56	2,025.00
State Unemployment Tax	MN	0.00	2,025.00
MISCELLANEOUS		16.40	4,050.00
Tax Total:		898.28	

Payroll/Labor
Check Register Totals

07/14/2026 To 07/14/2026

Net Pay:	1,289.83
Total Deposit Amount:	0.00
Total Check Amount:	1,289.83
Total Employees:	1
Total Direct Deposits:	0
Total Checks:	1

Payroll/Labor
Check Register Totals

07/17/2026 To 07/17/2026

Pays		Job	Amount	Hours
Gross Pay				
2	Reg Hours		168,156.78	3,072.50
3	Overtime		2,596.16	37.50
4	Double Time		753.12	6.00
5	On-Call/Stand-by		3,023.76	56.00
24	FLSA		68.16	0.00
25	Rest Time		108.43	2.50
10	Bonus Pay		2,810.48	43.00
18	Commissioner Reimb - Electric		0.00	0.00
104	Commission Stipend		680.00	0.00
105	Perf. Metr. Distr.		0.00	0.00
VAC	Vacation Pay		21,672.26	341.50
SICK	Sick Pay		5,178.95	84.50
HOL	Holiday Pay		21,316.31	368.00
78	Retro Earnings		0.00	0.00
5-2	On-Call/Stand-by/OT		378.30	4.00
18A	Commissioner Reimb. - Water		0.00	0.00
10-3	Bonus Pay Overtime		0.00	0.00
10-4	Bonus Pay Double Time		261.44	2.00
104A	Commission Stipend - Water		0.00	0.00
PTOY	Personal Day - Year		811.33	12.00
3C	Overtime-Comp Time		140.20	1.50
4C	Double Time-Comp Time		0.00	0.00
CM3C	Overtime-Comp Time Adjusted		-140.20	-1.50
CM4C	Double Time-Comp Time Adjusted		0.00	0.00
COMP	Comp Time Taken		1,916.49	37.25
106	Longevity Pay		0.00	0.00
MIL	Military Pay - Calendar Year		0.00	0.00
	Gross Pay Total:		229,731.97	4,066.75
	Total Pays:		229,731.97	4,066.75

Payroll/Labor
Check Register Totals

07/31/2026 To 07/31/2026

Pays		Job	Amount	Hours
Gross Pay				
2	Reg Hours		191,335.67	3,498.50
3	Overtime		3,582.45	56.25
4	Double Time		500.92	4.00
5	On-Call/Stand-by		3,150.56	56.00
24	FLSA		84.79	0.00
25	Rest Time		77.72	2.00
10	Bonus Pay		0.00	0.00
18	Commissioner Reimb - Electric		0.00	0.00
104	Commission Stipend		136.00	0.00
105	Perf. Metr. Distr.		0.00	0.00
VAC	Vacation Pay		27,601.04	425.56
SICK	Sick Pay		3,597.59	65.94
HOL	Holiday Pay		0.00	0.00
78	Retro Earnings		0.00	0.00
5-2	On-Call/Stand-by/OT		520.16	5.50
18A	Commissioner Reimb. - Water		0.00	0.00
10-3	Bonus Pay Overtime		0.00	0.00
10-4	Bonus Pay Double Time		0.00	0.00
104A	Commission Stipend - Water		34.00	0.00
PTOY	Personal Day - Year		310.88	8.00
3C	Overtime-Comp Time		636.17	8.50
4C	Double Time-Comp Time		0.00	0.00
CM3C	Overtime-Comp Time Adjusted		-636.17	-8.50
CM4C	Double Time-Comp Time Adjusted		0.00	0.00
COMP	Comp Time Taken		929.67	17.00
106	Longevity Pay		0.00	0.00
MIL	Military Pay - Calendar Year		0.00	0.00
	Gross Pay Total:		231,861.45	4,138.75
	Total Pays:		231,861.45	4,138.75

Accounts Payable
Check Register

07/01/2026 To 07/31/2026

Bank Account: 1 - GENERAL FUND

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
2393	7/6/26	WIRE	5655	FISERV	CC FEES - JUNE 2026		2,271.78
					CC FEES - JUNE 2026		567.94
					CC FEES - JUNE 2026		721.52
					CC FEES - JUNE 2026		180.38
					CC FEES - JUNE 2026		2,976.38
					CC FEES - JUNE 2026		744.10
					CC FEES - JUNE 2026		60.22
					CC FEES - JUNE 2026		15.06
					CC FEES - JUNE 2026		754.10
					CC FEES - JUNE 2026		188.52
					CC FEES - JUNE 2026		2,331.51
					CC FEES - JUNE 2026		582.88
					Total for Check/Tran - 2393:		11,394.39
					Total for Bank Account - 1 :	(1)	11,394.39

Accounts Payable
Check Register

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
5297	7/2/26	WIRE	849	CASEY'S BUSINESS MASTERCARD	CASEY'S		17.18
5298	7/6/26	WIRE	1008	AMERICAN EXPRESS	AMERICAN EXPRESS		182.47
					AMERICAN EXPRESS		30.95
						Total for Check/Tran - 5298:	213.42
5299	7/7/26	WIRE	152	IRS - USA TAX PMT (ELECTRONIC)	PAYROLL TAXES - FEDERAL & FICA		20,617.71
					PAYROLL TAXES - FEDERAL & FICA		28,724.86
					PAYROLL TAXES - FEDERAL & FICA		3,788.72
					PAYROLL TAXES - FEDERAL & FICA		5,638.06
						Total for Check/Tran - 5299:	58,769.35
5300	7/8/26	WIRE	153	PERA (ELECTRONIC)	PERA EMPLOYEE CONTRIBUTION		12,408.96
					PERA CONTRIBUTIONS		14,318.05
					PERA EMPLOYEE CONTRIBUTION		2,398.00
					PERA CONTRIBUTIONS		2,766.93
						Total for Check/Tran - 5300:	31,891.94
5301	7/8/26	WIRE	160	VOYA INSTITUTIONAL TRUST COMPAN	HCSP EMPLOYEE CONTRIBUTIONS		2,788.19
					HCSP EMPLOYEE CONTRIBUTIONS		450.54
						Total for Check/Tran - 5301:	3,238.73
5302	7/8/26	WIRE	161	VOYA INSTITUTIONAL TRUST COMPAN	MNDCP EE MANAGER CONTRIBUTIONS		368.37
					MNDCP EMPLOYEE CONTRIBUTIONS		4,175.64
					MNDCP EMPLOYER CONTRIBUTION		1,497.48
					MNDCP EMPLOYER MGR CONTRIBUTION		619.58
					MNDCP EE ROTH CONTRIBUTIONS		1,863.40
					MNDCP EE ROTH MGR CONTRIBUTIONS		251.21
					MNDCP EE MANAGER CONTRIBUTIONS		51.74
					MNDCP EMPLOYEE CONTRIBUTIONS		334.12
					MNDCP EMPLOYER CONTRIBUTION		280.22
					MNDCP EMPLOYER MGR CONTRIBUTION		85.48
					MNDCP EE ROTH CONTRIBUTIONS		404.54
					MNDCP EE ROTH MGR CONTRIBUTIONS		33.74

Accounts Payable
Check Register

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 5302:	9,965.52
5303	7/8/26	WIRE	285	JOHN HANCOCK	W&A EMPLOYER CONTRIBUTION		156.93
					W&A MANAGER CONTRIBUTION		436.88
					WENZEL EMPLOYEE CONTRIBUTIONS		1,643.03
					WENZEL MANAGER CONTRIBUTIONS		136.43
					DEF COMP ROTH CONTRIBUTIONS W&A		1,025.14
					WENZEL EE ROTH MGR CONTRIBUTIONS		300.45
					W&A EMPLOYER CONTRIBUTION		39.23
					W&A MANAGER CONTRIBUTION		67.50
					WENZEL EMPLOYEE CONTRIBUTIONS		154.21
					WENZEL MANAGER CONTRIBUTIONS		34.11
					DEF COMP ROTH CONTRIBUTIONS W&A		347.64
					WENZEL EE ROTH MGR CONTRIBUTIONS		33.39
						Total for Check/Tran - 5303:	4,374.94
5304	7/8/26	WIRE	598	MINNESOTA CHILD SUPPORT PAYMEN	CHILD SUPPORT		304.10
5306	7/9/26	WIRE	154	MINNESOTA REVENUE (ELECTRONIC)	PAYROLL TAXES - STATE		9,230.72
					PAYROLL TAXES - STATE		1,747.66
						Total for Check/Tran - 5306:	10,978.38
5307	7/9/26	WIRE	738	HEALTHEQUITY, INC	HSA EMPLOYEE CONTRIBUTION		3,226.20
					HSA EMPLOYEE CONTRIBUTION		590.24
						Total for Check/Tran - 5307:	3,816.44
5308	7/8/26	WIRE	166	ONLINE UTILITY EXCHANGE (ELECTR	UTILITY EXCHANGE REPORT - JUNE 2026		464.64
					UTILITY EXCHANGE REPORT - JUNE 2026		116.16
						Total for Check/Tran - 5308:	580.80
5309	7/9/26	WIRE	738	HEALTHEQUITY, INC	FSA CLAIM REIMBURSEMENTS - 164		222.22
					FSA CLAIM REIMBURSEMENTS - 164		55.55
						Total for Check/Tran - 5309:	277.77
5310	7/8/26	WIRE	738	HEALTHEQUITY, INC	ADMINISTRATIVE FEE INVOICE - JULY 2026		132.90

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					ADMINISTRATIVE FEE INVOICE - JULY 2026	26.10
					Total for Check/Tran - 5310:	159.00
5311	7/10/26	WIRE	4532	TRACTOR SUPPLY CREDIT PLAN	TRACTOR SUPPLY	14.14
					TRACTOR SUPPLY	2.02
					Total for Check/Tran - 5311:	16.16
5312	7/10/26	WIRE	8605	MARCO TECHNOLOGIES, LLC	COPIER CONTRACT - 6/15 to 715/26	181.23
					COPIER CONTRACT - 6/15 to 715/26	45.30
					Total for Check/Tran - 5312:	226.53
5313	7/13/26	WIRE	549	CHARTER COMMUNICATIONS	OFFICE TELEPHONE & CABLE	217.09
					OFFICE TELEPHONE & CABLE	54.27
					Total for Check/Tran - 5313:	271.36
5314	7/13/26	WIRE	738	HEALTHEQUITY, INC	ER HSA CONTRIBUTION - 206	1,938.00
					ER HSA CONTRIBUTION - 206	484.50
					Total for Check/Tran - 5314:	2,422.50
5315	7/10/26	WIRE	8708	MEDICA	MEDICAL EE INSURANCE - JULY 2026	11,402.60
					MEDICAL ER INSURANCE - JULY 2026	62,337.80
					MEDICAL COBRA INSURANCE - JULY 2026	1,374.88
					MEDICAL EE INSURANCE - JULY 2026	2,655.40
					MEDICAL ER INSURANCE - JULY 2026	15,469.63
					Total for Check/Tran - 5315:	93,240.31
5316	7/15/26	WIRE	152	IRS - USA TAX PMT (ELECTRONIC)	PAYROLL TAXES - FEDERAL & FICA	356.40
					PAYROLL TAXES - FEDERAL & FICA	247.86
					PAYROLL TAXES - FEDERAL & FICA	89.10
					PAYROLL TAXES - FEDERAL & FICA	61.96
					Total for Check/Tran - 5316:	755.32
5317	7/15/26	WIRE	48	LEAGUE OF MN CITIES INS TRUST	LIABILITY INSURANCE - 2027 QTR 1	19,307.60
					LIABILITY INSURANCE - 2027 QTR 1	6,715.40
					Total for Check/Tran - 5317:	26,023.00

Accounts Payable
Check Register

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
5319	7/16/26	WIRE	154	MINNESOTA REVENUE (ELECTRONIC)	PAYROLL TAXES - STATE		101.25
					PAYROLL TAXES - STATE		25.31
						Total for Check/Tran - 5319:	126.56
5320	7/14/26	WIRE	9654	CARDMEMBER SERVICE	FIRST NATIONAL BANK VISA		6,550.10
					FIRST NATIONAL BANK VISA		654.39
						Total for Check/Tran - 5320:	7,204.49
5324	7/20/26	WIRE	153	PERA (ELECTRONIC)	PERA EMPLOYEE CONTRIBUTION		11,806.17
					PERA CONTRIBUTIONS		13,622.54
					PERA EMPLOYEE CONTRIBUTION		2,435.09
					PERA CONTRIBUTIONS		2,809.69
						Total for Check/Tran - 5324:	30,673.49
5325	7/20/26	WIRE	160	VOYA INSTITUTIONAL TRUST COMPAN	HCSP EMPLOYEE CONTRIBUTIONS		2,644.07
					HCSP EMPLOYEE CONTRIBUTIONS		457.50
						Total for Check/Tran - 5325:	3,101.57
5326	7/20/26	WIRE	161	VOYA INSTITUTIONAL TRUST COMPAN	MNDCP EE MANAGER CONTRIBUTIONS		368.37
					MNDCP EMPLOYEE CONTRIBUTIONS		4,208.23
					MNDCP EMPLOYER CONTRIBUTION		1,575.14
					MNDCP EMPLOYER MGR CONTRIBUTION		619.54
					MNDCP EE ROTH CONTRIBUTIONS		1,891.40
					MNDCP EE ROTH MGR CONTRIBUTIONS		251.17
					MNDCP EE MANAGER CONTRIBUTIONS		51.74
					MNDCP EMPLOYEE CONTRIBUTIONS		366.53
					MNDCP EMPLOYER CONTRIBUTION		302.56
					MNDCP EMPLOYER MGR CONTRIBUTION		85.52
					MNDCP EE ROTH CONTRIBUTIONS		411.54
					MNDCP EE ROTH MGR CONTRIBUTIONS		33.78
						Total for Check/Tran - 5326:	10,165.52
5327	7/20/26	WIRE	285	JOHN HANCOCK	W&A EMPLOYER CONTRIBUTION		156.96
					W&A MANAGER CONTRIBUTION		436.89

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					WENZEL EMPLOYEE CONTRIBUTIONS	1,643.74
					WENZEL MANAGER CONTRIBUTIONS	136.43
					DEF COMP ROTH CONTRIBUTIONS W&A	1,025.00
					WENZEL EE ROTH MGR CONTRIBUTIONS	300.46
					W&A EMPLOYER CONTRIBUTION	39.20
					W&A MANAGER CONTRIBUTION	67.49
					WENZEL EMPLOYEE CONTRIBUTIONS	654.19
					WENZEL MANAGER CONTRIBUTIONS	34.11
					DEF COMP ROTH CONTRIBUTIONS W&A	70.00
					WENZEL EE ROTH MGR CONTRIBUTIONS	33.38
					Total for Check/Tran - 5327:	4,597.85
5328	7/20/26	WIRE	598	MINNESOTA CHILD SUPPORT PAYMEN	CHILD SUPPORT	304.10
5329	7/20/26	WIRE	738	HEALTHEQUITY, INC	HSA EMPLOYEE CONTRIBUTION	3,221.44
					HSA EMPLOYEE CONTRIBUTION	595.00
					Total for Check/Tran - 5329:	3,816.44
5330	7/21/26	WIRE	574	REPUBLIC SERVICES, INC	TRASH & RECYCLING SERVICE - JUNE 2026	1,545.12
					TRASH & RECYCLING SERVICE - JUNE 2026	220.73
					Total for Check/Tran - 5330:	1,765.85
5331	7/21/26	WIRE	574	REPUBLIC SERVICES, INC	TRASH & RECYCLING SERVICE - JUNE 2026	549.10
					TRASH & RECYCLING SERVICE - JUNE 2026	87.44
					TRASH & RECYCLING SERVICE - JUNE 2026	12.49
					Total for Check/Tran - 5331:	649.03
5332	7/22/26	WIRE	152	IRS - USA TAX PMT (ELECTRONIC)	PAYROLL TAXES - FEDERAL & FICA	19,002.01
					PAYROLL TAXES - FEDERAL & FICA	27,301.56
					PAYROLL TAXES - FEDERAL & FICA	3,771.17
					PAYROLL TAXES - FEDERAL & FICA	5,702.06
					Total for Check/Tran - 5332:	55,776.80
5334	7/23/26	WIRE	738	HEALTHEQUITY, INC	FSA CLAIM REIMBURSEMENTS - 164	222.22

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					FSA CLAIM REIMBURSEMENTS - 164		55.55
						Total for Check/Tran - 5334:	277.77
5335	7/23/26	WIRE	154	MINNESOTA REVENUE (ELECTRONIC)	PAYROLL TAXES - STATE		8,713.93
					PAYROLL TAXES - STATE		1,752.21
						Total for Check/Tran - 5335:	10,466.14
5336	7/21/26	WIRE	174	MINNESOTA REVENUE SALES TX (ELE	SALES AND USE TAX - JUNE 2026		278,556.09
					SALES AND USE TAX - JUNE 2026		-1.36
					SALES AND USE TAX - JUNE 2026		7,129.27
						Total for Check/Tran - 5336:	285,684.00
5338	7/31/26	WIRE	4926	EHLERS & ASSOCIATES, INC.	WATER REV BOND 2021C		70,000.00
					WATER REV BOND 2021C		18,300.00
						Total for Check/Tran - 5338:	88,300.00
5339	7/31/26	WIRE	4926	EHLERS & ASSOCIATES, INC.	ELEC REV BOND 2016A		76,337.50
5340	7/31/26	WIRE	4926	EHLERS & ASSOCIATES, INC.	ELEC REV BOND 2018A		235,000.00
					ELEC REV BOND 2018A		164,253.13
						Total for Check/Tran - 5340:	399,253.13
5341	7/31/26	WIRE	4926	EHLERS & ASSOCIATES, INC.	ELEC REV BOND 2021B		275,000.00
					ELEC REV BOND 2021B		143,987.50
						Total for Check/Tran - 5341:	418,987.50
24010	7/1/26	DD	23	ELK RIVER MUNICIPAL UTILITIES	CYCLE 2 - ACCT 41038 - MAY 2026		97.73
					CYCLE 2 - ACCT 41038 - MAY 2026		5.14
					CYCLE 2 - INV GRP 436 - MAY 2026		3,834.12
						Total for Check/Tran - 24010:	3,936.99
24011	7/1/26	DD	671	FASTENAL COMPANY	DRILL BITS		56.12
24012	7/1/26	DD	626	JENNY FOSS	Mileage		171.68
					Mileage		42.92
						Total for Check/Tran - 24012:	214.60

Accounts Payable
Check Register

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
24013	7/1/26	DD	404	GARAGE DOOR STORE	ANNUAL INSPECTION - GARY ST TOWER	-2.36
					ANNUAL INSPECTION - GARY ST TOWER	202.36
					ANNUAL INSPECTION - JOHNSON TOWER	-2.36
					ANNUAL INSPECTION - JOHNSON TOWER	74.86
					ANNUAL INSPECTION - W SUB STORAGE	-2.24
					ANNUAL INSPECTION - W SUB STORAGE	192.24
					ANNUAL INSPECTION - W SUB STORAGE	-0.12
					ANNUAL INSPECTION - W SUB STORAGE	10.12
					GARAGE DOOR REPAIR - FSB	-313.94
					GARAGE DOOR REPAIR - FSB	6,028.57
					GARAGE DOOR REPAIR - FSB	-44.85
					GARAGE DOOR REPAIR - FSB	861.22
					Total for Check/Tran - 24013:	7,003.50
24014	7/1/26	DD	8083	JT SERVICES OF MINNESOTA	Driver	315.91
24016	7/1/26	DD	603	ROYAL SUPPLY INC	CLEANING SUPPLIES	177.34
					CLEANING SUPPLIES	44.34
					TOWEL DISPENSER	40.60
					TOWEL DISPENSER	5.79
					Total for Check/Tran - 24016:	268.07
24017	7/1/26	DD	747	SIEMENS ENERGY, INC	East Sub Station	96,700.00
24018	7/1/26	DD	851	TRIHEDRAL, INC	SCADA	29,595.00
24019	7/1/26	DD	3535	WATSON COMPANY	CANDY FOR PARADE, ETC	644.62
24020	7/9/26	DD	665	MICHAEL ATWOOD	Isle water training & test	57.57
24021	7/9/26	DD	23	ELK RIVER MUNICIPAL UTILITIES	CYCLE 3 - INV GRP 395 - MAY 2026	15,892.61
24022	7/9/26	DD	664	FRONTIER ENERGY, INC	CIP PROFESSIONAL SERVICES - MAY 2026	11,753.93
24023	7/9/26	DD	809	HAWKINS, INC.	CHLORINE CYLINDER RENTAL	100.00
					Water Chemicals	1,071.15

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					Total for Check/Tran - 24023:	1,171.15
24024	7/9/26	DD	6836	INNOVATIVE OFFICE SOLUTIONS LLC	OFFICE SUPPLIES	76.44
					OFFICE SUPPLIES	19.11
					Total for Check/Tran - 24024:	95.55
24025	7/9/26	DD	412	LEIDOS ENGINEERING, LLC	GATEWAY PERMITS	9,200.00
24026	7/9/26	DD	417	LOCATORS & SUPPLIES INC.	SAFETY GLASSES	157.19
					SAFETY GLASSES	39.29
					Total for Check/Tran - 24026:	196.48
24027	7/9/26	DD	828	MARILU INC	CARPET & MONTHLY CLEANING - JUNE 2026	4,319.04
					CARPET & MONTHLY CLEANING - JUNE 2026	617.00
					Total for Check/Tran - 24027:	4,936.04
24028	7/9/26	DD	330	METRO SALES, INC	COPIER MTC CONTRACT - 5/21 to 6/20/26	166.95
					COPIER MTC CONTRACT - 5/21 to 6/20/26	41.74
					Total for Check/Tran - 24028:	208.69
24029	7/9/26	DD	1001	MINNESOTA MUNICIPAL POWER AGEN	PURCHASED POWER - JUNE 2026	2,596,121.35
					PURCHASED POWER - JUNE 2026	765,040.07
					Total for Check/Tran - 24029:	3,361,161.42
24030	7/9/26	DD	39	MMUA	SUMMER CONF - 9 20 150 151 164 186 8.26	2,750.00
					SUMMER CONF - 9 20 150 151 164 186 8.26	550.00
					MMUA SUMMER CONF GOLF OUTING - 9 8.26	110.00
					Total for Check/Tran - 24030:	3,410.00
24031	7/9/26	DD	8897	RALPHIE'S	RALPHIE'S	28.98
					RALPHIE'S	57.96
					Total for Check/Tran - 24031:	86.94
24087	7/17/26	DD	6107	STUART C. IRBY CO.	Black Tape	1,456.31
					COVERS	1,112.58
					PEDESTALS	-2,568.89

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						Total for Check/Tran - 24087:	0.00
24088	7/17/26	DD	11	CITY OF ELK RIVER	TRASH BILLED - JUNE 2026		176,572.04
24089	7/17/26	DD	6	BEAUDRY OIL COMPANY	DIESEL		3,229.47
					UNLEADED FUEL		2,295.89
						Total for Check/Tran - 24089:	5,525.36
24090	7/17/26	DD	9	BORDER STATES ELECTRIC SUPPLY	Mtce of OH Primary		81.50
					Mtce of URD Primary		351.50
					Mtce of URD Primary		341.97
					CONDUIT		833.49
					INSERT FEED THRU		3,062.20
					Mtce of OH Primary		419.17
					Rolled Pipe		321.75
					MISC PARTS & SUPPLIES		-23.49
						Total for Check/Tran - 24090:	5,388.09
24091	7/17/26	DD	11	CITY OF ELK RIVER	FUEL USAGE - MAY 2026		1,570.33
					FUEL USAGE - MAY 2026		1,269.01
					PARTS & LABOR FOR UNIT #5		-9.90
					PARTS & LABOR FOR UNIT #5		395.56
					DOT INSPECTION - UNIT #5		195.00
					PARTS & LABOR FOR UNIT #3		-2.88
					PARTS & LABOR FOR UNIT #3		234.59
					PARTS & LABOR FOR UNIT #4		-13.74
					PARTS & LABOR FOR UNIT #4		415.78
					PARTS & LABOR FOR UNIT #6		-1.60
					PARTS & LABOR FOR UNIT #6		281.94
					PARTS & LABOR FOR UNIT #32		-1.21
					PARTS & LABOR FOR UNIT #32		78.32
					PARTS & LABOR FOR UNIT #32		-0.06
					PARTS & LABOR FOR UNIT #32		4.12

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						Total for Check/Tran - 24091:	4,415.26
24092	7/17/26	DD	3599	JOHN J DIETZ	APPA NAT'L CONF EXPENSES - 20		1,237.59
24093	7/17/26	DD	23	ELK RIVER MUNICIPAL UTILITIES	CYCLE 4 - INV GRP 396 - JUNE 2026		279.02
24094	7/17/26	DD	404	GARAGE DOOR STORE	ANNUAL INSPECTION		-2.06
					ANNUAL INSPECTION		883.62
					ANNUAL INSPECTION		-0.30
					ANNUAL INSPECTION		126.24
						Total for Check/Tran - 24094:	1,007.50
24095	7/17/26	DD	8469	KATHY A GREENBERG	NORTHSTAR MTG MILEAGE - 144		55.70
					NORTHSTAR MTG MILEAGE - 144		13.92
						Total for Check/Tran - 24095:	69.62
24096	7/17/26	DD	809	HAWKINS, INC.	Water Chemicals		1,327.53
24097	7/17/26	DD	43	NORTHERN TOOL	PARTS - UNIT #50		217.54
24098	7/17/26	DD	130	RESCO	Transformers		75,893.00
					Transformers		2,617.00
					Discount		-39.26
						Total for Check/Tran - 24098:	78,470.74
24099	7/17/26	DD	603	ROYAL SUPPLY INC	KLEENEX		178.64
					KLEENEX		44.66
						Total for Check/Tran - 24099:	223.30
24100	7/17/26	DD	411	SAUBER MFG. CO	CRANK HANDLE - UNIT #51		-4.63
					CRANK HANDLE - UNIT #51		63.54
						Total for Check/Tran - 24100:	58.91
24101	7/17/26	DD	135	WATER LABORATORIES INC	WATER TESTING - JUNE 2026		399.00
24102	7/22/26	DD	8843	CAMPBELL KNUTSON	LEGAL SERVICES - JUNE 2026		1,480.80
					LEGAL SERVICES - JUNE 2026		370.20

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					Total for Check/Tran - 24102:	1,851.00
24103	7/22/26	DD	11	CITY OF ELK RIVER	FRANCHISE FEE - JUNE 2026	251,308.02
					FRANCHISE FEE - JUNE 2026 WRITE-OFF	-46.84
					REVENUE TRANSFER - JUNE 2026	183,292.49
					REVENUE TRANSFER - JUNE 2026	7,015.08
					SEWER BILLED - JUNE 2026	251,004.58
					STORMWATER BILLED - JUNE 2026	59,191.67
					Total for Check/Tran - 24103:	751,765.00
24104	7/22/26	DD	7448	CRC	CUSTOMER SERVICE AFTER HOURS-JUNE 2026	3,712.73
					CUSTOMER SERVICE AFTER HOURS-JUNE 2026	928.18
					Total for Check/Tran - 24104:	4,640.91
24105	7/22/26	DD	91	GOPHER STATE ONE-CALL	LOCATES FOR - JUNE 2026	745.13
					LOCATES FOR - JUNE 2026	39.22
					Total for Check/Tran - 24105:	784.35
24106	7/22/26	DD	8083	JT SERVICES OF MINNESOTA	Bee Booper	141.75
					SWITCHGEAR	28,835.00
					Total for Check/Tran - 24106:	28,976.75
24107	7/22/26	DD	444	LANO EQUIPMENT, INC	PARTS FOR UNIT #73	776.67
24108	7/22/26	DD	828	MARILU INC	FSB WINDOW CLEANING	1,371.50
					FSB WINDOW CLEANING	195.92
					Total for Check/Tran - 24108:	1,567.42
24109	7/22/26	DD	39	MMUA	2026 Q3 JTS & SAFETY TRAINING	2,565.00
					2026 Q3 SAFETY TRAINING	10,516.00
					2026 Q3 SAFETY TRAINING	2,629.00
					Total for Check/Tran - 24109:	15,710.00
24110	7/22/26	DD	9300	NISC	MISC INVOICE - JUNE 2026	720.46
					MISC INVOICE - JUNE 2026	1,741.14
					MISC INVOICE - JUNE 2026	180.11

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					MISC INVOICE - JUNE 2026	435.28
					AGREEMENTS INVOICE - JUNE 2026	53.94
					AGREEMENTS INVOICE - JUNE 2026	794.12
					AGREEMENTS INVOICE - JUNE 2026	11,789.08
					AGREEMENTS INVOICE - JUNE 2026	260.00
					AGREEMENTS INVOICE - JUNE 2026	340.33
					AGREEMENTS INVOICE - JUNE 2026	2,660.22
					AGREEMENTS INVOICE - JUNE 2026	65.00
					PRINT SERVICES - JUNE 2026	8,252.50
					PRINT SERVICES - JUNE 2026	2,615.91
					Total for Check/Tran - 24110:	29,908.09
91063	7/1/26	CHK	5342	ALTERNATIVE BUSINESS FURNITURE, I	Office Furniture	1,114.15
					Office Furniture	159.17
					Total for Check/Tran - 91063:	1,273.32
91064	7/1/26	CHK	2512	AMARIL UNIFORM COMPANY	EMPLOYEE CLOTHING - 206	295.59
					EMPLOYEE CLOTHING - 206	73.90
					Total for Check/Tran - 91064:	369.49
91065	7/1/26	CHK	28	CINTAS	MATS & TOWELS	529.75
					MATS & TOWELS	75.67
					MATS & TOWELS	529.75
					MATS & TOWELS	75.67
					Total for Check/Tran - 91065:	1,210.84
91066	7/1/26	CHK	54	CORE & MAIN LP	Smart Point	221.75
91067	7/1/26	CHK	5249	DRIVER & VEHICLE SERVICES	CRASH REPORT	5.00
91068	7/1/26	CHK	5684	ELEVATION COATING, LLC	SECURE HATCH - GARY ST TOWER	1,000.00
91069	7/1/26	CHK	8247	FERGUSON WATERWORKS #2516	MISC PARTS & SUPPLIES	1,272.19
					MISC PARTS & SUPPLIES	-150.37
					PACER #30 CROSSARM BRZ	171.55

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					PACER #34 UPPER VLV WSHR BRZ	343.10
					PACER #85 SUPP TUBE	272.87
					CLAMP	542.49
					CLAMP	-39.59
					Total for Check/Tran - 91069:	2,412.24
91070	7/1/26	CHK	8949	FS3 INC.	PARTS FOR UNIT #56	990.80
91071	7/1/26	CHK	53	GREAT RIVER ENERGY	BATTERY BANK TESTING	595.50
91072	7/1/26	CHK	8605	MARCO TECHNOLOGIES, LLC	CLOUD RECOVERY ACCT USAGE - MAY 2026	2.47
					CLOUD RECOVERY ACCT USAGE - MAY 2026	0.62
					ACE PROGRAM - 5/29 to 6/28/26	1,479.16
					ACE PROGRAM - 5/29 to 6/28/26	369.79
					Total for Check/Tran - 91072:	1,852.04
91073	7/1/26	CHK	145	MENARDS	SPRAY PAINT	28.61
					SPRAY PAINT	1.51
					BRASS PARTS	13.25
					MISC PARTS - WELL #3	69.15
					Total for Check/Tran - 91073:	112.52
91074	7/1/26	CHK	120	NAPA AUTO PARTS	BIT ADAPTER - UNIT #13	12.93
91075	7/1/26	CHK	22	PLUNKETT'S PEST CONTROL, INC	MOUSE EXTERMINATION	117.99
					MOUSE EXTERMINATION	16.85
					Total for Check/Tran - 91075:	134.84
91076	7/1/26	CHK	159	SHORT ELLIOTT HENDRICKSON INC	AWIA RRA & ERP - MAY 2026	2,361.00
91077	7/1/26	CHK	747	SIEMENS ENERGY, INC	East Sub Station	19,763.26
91078	7/1/26	CHK	463	ST LOUIS MRO, INC	PRE-EMPLOYMENT DRUG SCREENING - 205	25.00
91079	7/1/26	CHK	822	SUMMIT AR	COMMISSIONS DUE COLLECTION AGENCY	18.29
91080	7/1/26	CHK	820	TOWN SQUARE PUBLICATIONS	ER COMMUNITY GUIDE AD	632.00

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					ER COMMUNITY GUIDE AD		158.00
						Total for Check/Tran - 91080:	790.00
91081	7/1/26	CHK	209	ULINE	IT BINS		330.16
					IT BINS		82.55
						Total for Check/Tran - 91081:	412.71
91082	7/9/26	CHK	9997	ROSE ALEXANDER	INACTIVE REFUND		502.89
91083	7/9/26	CHK	522	ALTERNATIVE TECHNOLOGIES, INC	GAS ANALYSIS		264.00
					OIL TESTING		77.00
						Total for Check/Tran - 91083:	341.00
91084	7/9/26	CHK	9997	SUZANNE ANDERSON	INACTIVE REFUND		313.40
91085	7/9/26	CHK	4531	AT & T MOBILITY	CELL PHONES & iPAD BILLING		41.07
					CELL PHONES & iPAD BILLING		2,629.30
					CELL PHONES & iPAD BILLING		17.60
					CELL PHONES & iPAD BILLING		700.79
						Total for Check/Tran - 91085:	3,388.76
91086	7/9/26	CHK	9997	FAYE BECK	INACTIVE REFUND		106.67
91087	7/9/26	CHK	9997	JAYSON BERG	INACTIVE REFUND		14.41
91088	7/9/26	CHK	9997	ALIX BLIX	INACTIVE REFUND		17.99
91089	7/9/26	CHK	5224	BLUE CROSS BLUE SHIELD OF MINNES	VISION INSURANCE - AUG 2026		334.45
					VISION INSURANCE - AUG 2026		95.17
						Total for Check/Tran - 91089:	429.62
91090	7/9/26	CHK	9997	ALEX BRAY	INACTIVE REFUND		50.53
91091	7/9/26	CHK	9997	JENNA CASKEY	INACTIVE REFUND		61.69
91092	7/9/26	CHK	9997	FRANCIS CASSADY	INACTIVE REFUND		133.60
91093	7/9/26	CHK	9997	CASSANDRA CHRISTENSEN	INACTIVE REFUND		131.64

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91094	7/9/26	CHK	9997	ROBERT CHRISTNER	INACTIVE REFUND	253.77
91095	7/9/26	CHK	9997	DEGREEFF PROPERTIES LLC III	INACTIVE REFUND	141.87
91096	7/9/26	CHK	723	DEM-CON COMPANIES, LLC	DUMPSTER	405.00
91097	7/9/26	CHK	9997	IAN DOROSH	INACTIVE REFUND	79.78
91098	7/9/26	CHK	8949	FS3 INC.	MISC PARTS & SUPPLIES	6,583.59
					FIBER OPTIC W/ TERMINALS	236.60
					Total for Check/Tran - 91098:	6,820.19
91099	7/9/26	CHK	9997	GOOD SHEPHERD LUTHERAN HIGH SC	INACTIVE REFUND	136.28
91100	7/9/26	CHK	9997	CODY HALL	INACTIVE REFUND	187.67
91101	7/9/26	CHK	9997	JESSE HARTUNG	INACTIVE REFUND	27.09
91102	7/9/26	CHK	9997	LYNN HEDRICK	INACTIVE REFUND	200.49
91103	7/9/26	CHK	9997	HPA JV BORROWER 2019-1 ML LLC	INACTIVE REFUND	118.04
91104	7/9/26	CHK	5341	HUBBARD ELECTRIC	SWAP OH TO URD - 14324 191ST	700.11
					SWAP OH TO URD - 14324 191ST	-23.66
					SWAO OH TO URD - 19227 XERXES	702.08
					SWAO OH TO URD - 19227 XERXES	-23.80
					SWAP OH TO URD - 19205 XERXES	718.79
					SWAP OH TO URD - 19205 XERXES	-25.03
					Total for Check/Tran - 91104:	2,048.49
91105	7/9/26	CHK	9301	IDEAL SERVICE, INC.	Maintenance	680.00
91106	7/9/26	CHK	9997	MADISYN IVES	INACTIVE REFUND	68.61
91107	7/9/26	CHK	9997	J & J SUPPLIES LLC	INACTIVE REFUND	409.56
91108	7/9/26	CHK	9997	REBECCA KAMROWSKI	INACTIVE REFUND	55.24

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91109	7/9/26	CHK	9997	CRISTINA LARSON	INACTIVE REFUND	21.13
91110	7/9/26	CHK	9997	LEWIS CUSTOM HOMES, INC	Credit Balance Refund	214.40
91111	7/9/26	CHK	9997	MARY LUNDEEN	INACTIVE REFUND	39.13
91112	7/9/26	CHK	145	MENARDS	CRACK FILLER	5.91
					MISC PARTS 0 UNIT #8 & 31	35.54
					MISC PARTS & SUPPLIES	16.83
					CONTRACTOR BAGS	14.23
					CONTRACTOR BAGS	3.56
					MISC PARTS & SUPPLIES	18.28
					Total for Check/Tran - 91112:	94.35
91113	7/9/26	CHK	8796	MOBILE VEHICLE INTEGRATION	SWAP & INSTALL RADIO - UNIT #5	-4.69
					SWAP & INSTALL RADIO - UNIT #5	564.19
					Total for Check/Tran - 91113:	559.50
91114	7/9/26	CHK	9997	ANDREA MOHS	INACTIVE REFUND	60.33
91116	7/9/26	CHK	9997	MONICA NATHE	INACTIVE REFUND	61.10
91117	7/9/26	CHK	705	NATIONAL ENERGY FOUNDATION	2026 ENERGY EDUCATION PROGRAM 2 OF 2	9,442.00
91118	7/9/26	CHK	9997	JOE PEYER	INACTIVE REFUND	229.17
91119	7/9/26	CHK	630	PRINCETON RENTAL INC	CORE DRILL RENTAL	140.12
91120	7/9/26	CHK	3218	RDO EQUIPMENT CO.	PARTS FOR UNIT #50	-45.57
					PARTS FOR UNIT #50	580.05
					Total for Check/Tran - 91120:	534.48
91121	7/9/26	CHK	9997	ANDREW REYNOLDS	INACTIVE REFUND	208.48
91122	7/9/26	CHK	9997	DAWSON SCHAFER	INACTIVE REFUND	52.01
91123	7/9/26	CHK	9997	SFR 2025-2 BORROWER LLC	INACTIVE REFUND	223.64

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91124	7/9/26	CHK	9997	STEADFAST DESIGN CONSTRUCTION	INACTIVE REFUND	253.02
91125	7/9/26	CHK	6107	STUART C. IRBY CO.	COVER TESTING	-20.37
					COVER TESTING	2,670.25
					Total for Check/Tran - 91125:	2,649.88
91126	7/9/26	CHK	2560	THE SHERWIN-WILLIAMS CO.	Water Chemicals	158.47
91127	7/9/26	CHK	3360	THE UPS STORE 5093	PACKING MAT'L & SHIPPING	60.24
					SHIPPING & MATERIALS	23.56
					SHIPPING	98.40
					SHIPPING	16.68
					Total for Check/Tran - 91127:	198.88
91128	7/9/26	CHK	9997	NICK THESING	INACTIVE REFUND	135.83
91129	7/9/26	CHK	222	UC LABORATORY	PHOSPHORUS SAMPLING - JUNE 2026	17.66
91130	7/9/26	CHK	9997	JACOB VANREESE	INACTIVE REFUND	86.55
91131	7/9/26	CHK	9997	SHARON WERNER	INACTIVE REFUND	256.52
91132	7/9/26	CHK	55	WESCO RECEIVABLES CORP.	WIRE	1,050.00
91133	7/9/26	CHK	9997	EMILY WICKLUND	INACTIVE REFUND	50.64
91134	7/9/26	CHK	9997	BENJAMIN WOODIS	INACTIVE REFUND	128.67
91135	7/9/26	CHK	610	WRIGHT HENNEPIN COOPERATIVE ELE	SECURITY - 1705 & 1435 MAIN	54.55
					SECURITY - 1705 & 1435 MAIN	7.79
					SECURITY - MEADOWVALE BOOSTER	1,149.25
					Total for Check/Tran - 91135:	1,211.59
91136	7/9/26	CHK	9999	ZAHL PETROLEUM	Hydrant Deposit Refund	992.91
91137	7/10/26	CHK	16	MINNESOTA DEPT OF HEALTH	CLASS D WATER OP EXAM - 194	32.00
91139	7/17/26	CHK	9997	ETHAN ALLEN	Credit Balance Refund	127.10

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91140	7/17/26	CHK	2512	AMARIL UNIFORM COMPANY	Employee Clothing - 194		192.76
91141	7/17/26	CHK	214	BELL LUMBER & POLE COMPANY, LLC	POLES		3,135.00
91142	7/17/26	CHK	9997	CAPSTONE HOMES	Credit Balance Refund		95.32
91143	7/17/26	CHK	9997	CAPSTONE HOMES	Credit Balance Refund		112.54
91144	7/17/26	CHK	9997	CAPSTONE HOMES	Credit Balance Refund		139.09
91145	7/17/26	CHK	3982	CENTERPOINT ENERGY	NATURAL GAS & IRON REMOVAL		649.32
					NATURAL GAS & IRON REMOVAL		200.35
						Total for Check/Tran - 91145:	849.67
91146	7/17/26	CHK	9997	RUSSELL COONS	INACTIVE REFUND		505.74
91147	7/17/26	CHK	9997	MARK DICKINSON	INACTIVE REFUND		239.60
91148	7/17/26	CHK	9997	KRISTIE DURKEE	INACTIVE REFUND		36.86
91149	7/17/26	CHK	122	ELK RIVER WINLECTRIC	CONDUIT		732.80
					CONDUIT		-17.84
					PARTS - WACO BANK #2		213.13
					PARTS - WACO BANK #2		36.70
					CONDUIT		61.13
					CONDUIT		-4.46
					TEST METER PARTS		-1.32
					Misc Distribution Exp		18.23
					MISC PARTS & SUPPLIES		251.10
						Total for Check/Tran - 91149:	1,289.47
91150	7/17/26	CHK	8949	FS3 INC.	PULLING GRIP - UNIT #56		196.23
91151	7/17/26	CHK	730	GREATAMERICA FINANCIAL SERVICES	LEASE FOR COPIER AT PLANT		105.01
					LEASE FOR COPIER AT PLANT		26.26
						Total for Check/Tran - 91151:	131.27

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91152	7/17/26	CHK	9997	GUARDIAN ANGELS OF ELK RIVER INC	Credit Balance Refund	1,805.73
91153	7/17/26	CHK	9997	KRISTI GUTZWILLER	INACTIVE REFUND	18.83
91154	7/17/26	CHK	308	HASSAN SAND & GRAVEL	TOPSOIL	508.40
91155	7/17/26	CHK	631	HEALTHPARTNERS	DENTAL EE INSURANCE - AUG 2026	1,149.43
					DENTAL ER INSURANCE - AUG 2026	3,118.76
					DENTAL EE INSURANCE - AUG 2026	182.09
					DENTAL ER INSURANCE - AUG 2026	875.80
					Total for Check/Tran - 91155:	5,326.08
91156	7/17/26	CHK	9997	HERITAGE MAPLES SENIOR LIVING CE	Credit Balance Refund	102,957.23
91157	7/17/26	CHK	824	HOME DEPOT CREDIT SERVICES	HOME DEPOT	302.96
					HOME DEPOT	53.34
					Total for Check/Tran - 91157:	356.30
91158	7/17/26	CHK	9997	JESSE KENT	INACTIVE REFUND	197.47
91159	7/17/26	CHK	9997	ROBIN KRAUTBAUER	INACTIVE REFUND	341.97
91160	7/17/26	CHK	9999	LAKESTATES CONSTRUCTION	Hydrant Rental Deposit Refund	391.97
91161	7/17/26	CHK	9997	SHELBY LENHART	INACTIVE REFUND	200.12
91162	7/17/26	CHK	9997	NANCI LIBOR	INACTIVE REFUND	53.69
91163	7/17/26	CHK	9997	IVAN MALINSKI	INACTIVE REFUND	250.51
91164	7/17/26	CHK	8605	MARCO TECHNOLOGIES, LLC	Security	11,779.02
					Security	729.42
					Security	215.75
					Secuity	490.83
					Security	2,678.54
					Total for Check/Tran - 91164:	15,893.56
91165	7/17/26	CHK	8605	MARCO TECHNOLOGIES, LLC	PRINTER MTC CONTRACT - 7/1 to 8/1/26	196.66

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					PRINTER MTC CONTRACT - 7/1 to 8/1/26	49.16
					Total for Check/Tran - 91165:	245.82
91166	7/17/26	CHK	145	MENARDS	PARTS - UNIT #17	40.95
					PARTS - UNIT #17	2.16
					CLEANER - UNIT #5	21.53
					WASTE & RECYCLE BASKETS	14.48
					WASTE & RECYCLE BASKETS	3.62
					PARTS - NORTH SUBSTATION	14.33
					NUTS	3.72
					NUTS	1.49
					WEDGE ANCHOR	37.73
					Total for Check/Tran - 91166:	140.01
91167	7/17/26	CHK	520	MICHELS UTILITY SERVICES, INC	TRENCHING - MEADOWSWEET BEND	50,986.63
91168	7/17/26	CHK	9997	JORDAN MINKEL	INACTIVE REFUND	167.37
91169	7/17/26	CHK	119	MINNESOTA COMPUTER SYSTEMS INC	FSB COPIER MTC CONTRACT -6/12 to 7/11/26	111.91
					FSB COPIER MTC CONTRACT -6/12 to 7/11/26	27.97
					Total for Check/Tran - 91169:	139.88
91170	7/17/26	CHK	9997	BETH MOYER	INACTIVE REFUND	63.72
91171	7/17/26	CHK	9997	TRAVIS PETRON	INACTIVE REFUND	22.82
91172	7/17/26	CHK	811	PRIME ADVERTISING & DESIGN, INC.	Marketing	1,500.00
					MONTHLY HOSTING OF WEBSITE	60.00
					MONTHLY HOSTING OF WEBSITE	60.00
					MONTHLY HOSTING OF WEBSITE	30.00
					Total for Check/Tran - 91172:	1,650.00
91173	7/17/26	CHK	8606	QUADIENT FINANCE USA, INC	POSTAGE MACHINE LEASE - 5/6 to 8/5/26	226.66
					POSTAGE MACHINE LEASE - 5/6 to 8/5/26	56.66
					Total for Check/Tran - 91173:	283.32

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91174	7/17/26	CHK	3218	RDO EQUIPMENT CO.	BATTERY - UNIT #56	30.00
91175	7/17/26	CHK	9997	JON SCHULTZ	INACTIVE REFUND	179.24
91176	7/17/26	CHK	9997	DANIEL SCHWEIKERT	INACTIVE REFUND	90.19
91177	7/17/26	CHK	8141	SPEEDCUTTERS OUTDOOR MAINTENA	LAWN MOWING SERVICES	954.31
					LAWN MOWING SERVICES	2,375.59
					Total for Check/Tran - 91177:	3,329.90
91178	7/17/26	CHK	3360	THE UPS STORE 5093	SHIPPING	56.23
					SHIPPING	33.33
					Total for Check/Tran - 91178:	89.56
91179	7/17/26	CHK	9997	ERIC VICKARYOUS	INACTIVE REFUND	245.07
91180	7/17/26	CHK	55	WESCO RECEIVABLES CORP.	DOUGHNUT TYPE CT	10,924.80
91181	7/17/26	CHK	9997	BONNIE WRIGHT	INACTIVE REFUND	146.05
91182	7/17/26	CHK	5451	WRUCK SEWER AND PORTABLE RENT	PORTABLE TOILET RENTAL SERVICE	106.58
91183	7/22/26	CHK	766	ACE HARDWARE	TOOLS - UNIT #5	44.00
91184	7/22/26	CHK	103	AMERICAN PUMP COMPANY	POLY SUCTION HOSE	527.65
91185	7/22/26	CHK	5592	CITY OF DAYTON	FRANCHISE FEES - 2026 QTR 2	2,530.94
91186	7/22/26	CHK	3498	CITY OF OTSEGO	FRANCHISE FEE - 2026 QTR 2	18,936.68
91187	7/22/26	CHK	9999	CONTRACT CLEANERS OF AMERICA	Hydrant Rental Deposit Refund	1,487.27
91188	7/22/26	CHK	145	MENARDS	MISC PARTS & SUPPLIES	25.18
					PARTS - GARY ST TOWER	10.85
					MISC PARTS & SUPPLIES	64.20
					MISC PARTS & SUPPLIES	10.74
					FLEX TAPE	51.76
					MISC PARTS & SUPPLIES - UNIT #33	-15.09

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 91188:	147.64
91189	7/22/26	CHK	739	MINNESOTA OCCUPATIONAL HEALTH	HEARING TEST - 178		46.00
91190	7/22/26	CHK	633	MUTUAL OF OMAHA	ELEC LIFE INSURANCE - AUG 2026		320.84
					LIFE & LTD INSURANCE - AUG 2026		1,911.20
					ELEC LIFE INSURANCE - AUG 2026		223.66
					LIFE & LTD INSURANCE - AUG 2026		473.98
						Total for Check/Tran - 91190:	2,929.68
91191	7/22/26	CHK	3218	RDO EQUIPMENT CO.	PARTS FOR UNIT #50		-6.48
					PARTS FOR UNIT #50		88.86
						Total for Check/Tran - 91191:	82.38
91192	7/22/26	CHK	7556	ROYAL SWITCHGEAR MFG CO.	Sub Blades		15,718.95
91193	7/22/26	CHK	6107	STUART C. IRBY CO.	Connector		1,385.00
					PEDESTALS		26,352.77
					PEDESTALS		-23,783.88
						Total for Check/Tran - 91193:	3,953.89
91194	7/22/26	CHK	822	SUMMIT AR	COMMISSIONS DUE COLLECTION AGENCY		50.15
91195	7/22/26	CHK	829	TEST GAUGE, INC	RECERTIFICATION CLASS - 191 9.2026		595.00
					Discount		-11.90
						Total for Check/Tran - 91195:	583.10
91196	7/22/26	CHK	331	TRANSUNION	SKIP TRACING - JUNE 2026		80.00
					SKIP TRACING - JUNE 2026		20.00
						Total for Check/Tran - 91196:	100.00
91197	7/22/26	CHK	8381	VERIFIED CREDENTIALS, LLC	BACKGROUND SCREENING - 206 207		118.12
					BACKGROUND SCREENING - 206 207		16.88
						Total for Check/Tran - 91197:	135.00
91198	7/22/26	CHK	55	WESCO RECEIVABLES CORP.	Mtce of OH Primary		445.00
					Mtce of OH Primary		1,108.50

Accounts Payable
Check Register

07/01/2026 To 07/31/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference			Amount
						Total for Check/Tran - 91198:		1,553.50
						Total for Bank Account - 5 :	(217)	6,625,915.94
						Grand Total :	(218)	6,637,310.33

Accounts Payable
Check Register

PARAMETERS ENTERED:

Check Date:	07/01/2026 To 07/31/2026
Bank:	All
Vendor:	All
Check:	
Journal:	All
Format:	All GL References/Amounts
Extended Reference:	No
Sort By:	Check/Transaction
Voids:	None
Payment Type:	All
Group By Payment Type:	No
Minimum Amount:	0.00
Authorization Listing:	No
Credit Card Charges:	No

ELK RIVER MUNICIPAL UTILITIES
REGULAR MEETING OF THE UTILITIES COMMISSION
HELD AT THE UTILITIES CONFERENCE ROOM

July 14, 2026

Members Present:	Chair John Dietz, Vice Chair Mary Stewart, Commissioners Jill Larson-Vito, Matt Westgaard, and Nick Zerwas
ERMU Staff Present:	Mark Hanson, General Manager Melissa Karpinski, Finance Manager Tony Mauren, Governance & Communications Manager Tom Geiser, Operations Director Chris Sumstad, Electric Superintendent Mike Tietz, Technical Services Superintendent Dave Ninow, Water Superintendent Jenny Foss, Communications & Administrative Coordinator Parker Theisen, IT/OT Systems & Network Administrator Jake Walz, IT/OT Specialist Christy Schallock, Customer Service Representative
Others Present:	Cal Portner, City Administrator

1.0 GOVERNANCE

1.1 Call Meeting to Order

The regular meeting of the Utilities Commission was called to order at 3:30 p.m. by Chair Dietz.

1.2 Pledge of Allegiance

The Pledge of Allegiance was recited.

1.3 Consider the Agenda

There were no recommended changes to the agenda.

Moved by Commissioner Zerwas and seconded by Commissioner Larson-Vito to approve the July 14, 2026, agenda. Motion carried 5-0.

1.4 Recognition of Employee Longevity – Christy Schallock, 12 years

The Commission recognized Ms. Schallock for her 12 years of service in the customer service department. Ms. Youngs, who was not present, provided comments read by Mr. Mauren. Christy was commended for her calm and reassuring approach with customers, her dedication to finding solutions, and her continuous efforts to improve customer service. The Commission expressed sincere appreciation for her years of commitment.

1.5 **New Employee Verbal Introduction – Jake Walz**

Mr. Theisen introduced Mr. Walz as the new IT/OT Specialist. Mr. Walz expressed his appreciation for the opportunity to return to work for Elk River as he had previously been a member of the City's IT department. The Commission welcomed him back.

2.0 CONSENT AGENDA (Approved By One Motion)

Moved by Commissioner Westgaard and seconded by Commissioner Stewart to approve the Consent Agenda as follows:

2.1 Check Register – June 2026
2.2 Regular Meeting Minutes – June 9, 2026
2.3 Dispute Resolution Committee Update

Motion carried 5-0.

3.0 OPEN FORUM

No one appeared for open forum.

4.0 POLICY & COMPLIANCE

4.1 **Commission Policy Review – G.4h – Financial Planning and Budgeting**

The Commission reviewed Policy G.4H regarding financial planning and budgeting. Staff initially had no recommended changes but after publication noted that an amendment could be made to better align with the new, more frequent rate study cycle.

Staff stated they will prepare a red-lined version of the policy reflecting the change from a five-year to a four-year financial planning cycle. This updated policy will be brought back for approval on the consent agenda at the August meeting.

4.2 **Payment In Lieu of Taxes Discussion**

With City Council's recent denial of an ordinance amendment allowing data centers in industrial zones, there was discussion about how the different sectors of the municipality collaborate and share information. Commissioners provided their perspective on the Payment In Lieu of Taxes program. The Commission concurred that there should be a joint meeting between ERMU, City Council, and the Planning Commission scheduled in Q1 of 2027 to discuss how the bodies support one another.

5.0 BUSINESS ACTION

5.1 Financial Report – May 2026

Ms. Karpinski presented the financial report noting a $543,000 net margin position (2.81%).

For the electric department there is a YTD net margin position of $1.1 million (approximately 6%). Revenues and expenses were favorable to budget and kWh purchases were up about 3% through May. Through June, electric usage is up around 4%.

The water department shows a YTD loss of $602,000, which is typical for the season. Through June, water usage is up about 1% and revenue is up 4%.

Total accounts receivable at end of May were $2.6 million, with 90% current. Collections remain strong.

Moved by Commissioner Larson-Vito and seconded by Commissioner Stewart to receive the May 2026 Financial Report. Motion carried 5-0.

5.2 National Energy Foundation Report

Staff presented the annual update on the National Energy Foundation program, now in its third year. The program provides energy efficiency education to fourth-grade classrooms. This year, 445 energy efficiency kits were distributed. The program achieved a 56% survey return rate from families detailing their at-home improvements, demonstrating high engagement.

6.0 BUSINESS DISCUSSION

6.1 Staff Updates

Mr. Tietz reported that the Advanced Metering Infrastructure meter replacement is not yet 100% complete due to supply constraints, with gaps for certain commercial electric and off-peak meters. A shipment is expected in August 2026, and eight meters were received on the day of the meeting.

6.2 City Council Update

Chair Dietz provided a City Council Update.

6.3 **American Public Power Association National Conference Discussion**

The conference was held June 26-July 1 in Boston, MA. Attendees shared key takeaways including the fact that about one-third of conference sessions focused on data centers, indicating a widespread industry issue. There was a recurring theme of the need for utilities to effectively communicate their story to the community. It was noted that ERMU's proactive work on contract terms and protective measures for data centers aligns perfectly with best practices recommended by industry experts.

6.4 **Future Planning**

Chair Dietz announced the following:
a. Sherburne County Fair Parade – July 18
b. MMPA Annual Meeting – July 28 - Chaska
c. Regular Commission Meeting – August 11, 2026
d. 2026 Governance Agenda

6.5 **Other Business**

There was no other business.

7.0 ADJOURN REGULAR MEETING

Moved by Commissioner Westgaard and seconded by Commissioner Larson-Vito to adjourn the regular meeting of the Elk River Municipal Utilities Commission at 4:38 p.m. Motion carried 5-0.

Minutes prepared by Tony Mauren.

____
John J. Dietz, ERMU Commission Chair

____
Justin Dunford, City Clerk

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Melissa Karpinski – Finance Manager
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 2.3
SUBJECT: 2026 Second Quarter Utilities Performance Metrics Scorecard Update	
ACTION REQUESTED: None	

BACKGROUND:
Following the Commission's adoption of the Performance Metrics program in December 2012, and its most recent revision in 2025, staff will track performance for 2026, with any related incentive awards to be distributed in 2027.

This program incentivizes employee performance aligned with the company's core values. Metrics are organized into categories and subcategories with measurable targets that require companywide collaboration. Achievement of these goals is intended to drive improved service and increase value for customers.

DISCUSSION:
At close of the fiscal year 2026, and following the completion of the audit, the final scorecard will be evaluated and presented to the Commission in 2027 for consideration of the related distribution.

Staff will monitor and report progress on a quarterly basis throughout 2026. The second quarter scorecard is attached and includes notes summarizing initial results.

FINANCIAL IMPACT:
No immediate financial impact. An accrual has been recorded based on second quarter of 2026 performance results, subject to adjustment as performance progresses throughout the year. Final financial impact will be determined upon Commission approval of the incentive distribution in 2027.

ATTACHMENTS:
- Performance Metrics and Incentive Compensation Policy Scorecard – 2026 2nd Quarter

Elk River Municipal Utilities
G.4g1a - Performance Metrics and Incentive Compensation Policy Scorecard - 2026

Category	Percent	Sub-Category	Sub-Percent	Goal	Score	Awarded Multiplier Percent	
Safety, Reliability and Quality of Utility Services	40	Water Quality Standards	5	Meet Requirements			met requirement
		Lead and Copper quality	5	90th percentile			met requirement
		Bacteria Detection	5	0 positive samples			0 on target
		CAIDI	5	<120 Min			74 on target
		SAIDI	5	<60 Min			22 on target
		SAIFI	5	<0.4			0.3 on target
		Line Loss	5	<5%			3% on target
		Water Loss	5	<12%			14% off target
Workforce Development	20	Employee Turnover	10	< 7.5%			0% on target
		Participation in Recommended and Mandatory Trainings	10	95%			89% off target
Financial Goals	20	Margins/Net Profit	15	> Budget			off target
		Inventory Accuracy	5	≥98%			99.97% on target
Communications/ Customer Service	10	Clean Energy Choice Program Participation	5	+30 net			+12 off target
		Conservation Improvement Program	5	≥95%			37% off target
Strategic Plan	10	Dashboard Progress (Average)	10	≥50%			54% on target
				Total Multiplier:			1.2%

Adopted December 12, 2012
Revised October 11, 2016
Revised December 17, 2019
Revised December 14, 2021
Revised December 13, 2022
Revised December 12, 2023
Revised December 10, 2024

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Melissa Karpinski – Finance Manager
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 2.4
SUBJECT: 2026 Second Quarter Delinquent Items	
ACTION REQUESTED: Approve the 2026 second quarter delinquent items submitted.	

BACKGROUND:
Second quarter delinquent items are presented for your review. We have previously reported on four different categories of delinquents as follows:

- Assessments are delays in collecting the money owed and is assessed to the property taxes in the fall. *Please note this number will only be presented in the fourth quarter.*
- Collections amounts are those we send to the collection agency to try and collect after we have exhausted all our internal collection efforts. We receive 70% of the amounts collected after the agency receives their split.
- Revenue Recapture (RR) is the program through the state where funds are collected from individuals' tax refunds and remitted to us, with the balance (if any) remitted to the individual. It presents an opportunity to collect funds rather than splitting with a collection agency or having to write them off completely. There is a six-year limit for keeping items on RR and if uncollected at this time, amounts are removed and written off.
- Write-Offs are amounts removed from the books with no further collection efforts being extended.

DISCUSSION:
I have for review recap comparisons with last year, identifying the categories and amounts for each quarter and the running totals. Regarding the first quarter totals:

- The amounts listed for assessments culminate in the fourth quarter and include items previously submitted to other collection services, and if not collected, are removed, and assessed. The assessment amount for 2026 is $0.00 as there has been no activity yet for this year.
- The amounts submitted ***only*** to Collection Agencies for 2026 is $0.00. Please note that amounts submitted to Revenue Recapture were also submitted to Collection Agencies.

- The amounts submitted to Revenue Recapture were higher than the prior year. The Q2 2026 RR amount is $7,358.97. We collected a total of $3,909.33 from RR in Q2 2026.
- Write-Offs for Q2 2026 of $778.57 which is less than the prior year. Of that amount, $196.04 was due to the removal of old account balances mandated by a six-year limit imposed by the state.

The attached report shows those dollars submitted to both the Collection Agency and RR. The second quarter totals are $7,358.97 broken down by provider are: $6,448.60 for Electric, $117.00 for Water, $249.35 for Sewer, $121.69 for Trash, $384.47 for Franchise Fees, and $37.86 for Storm Water.

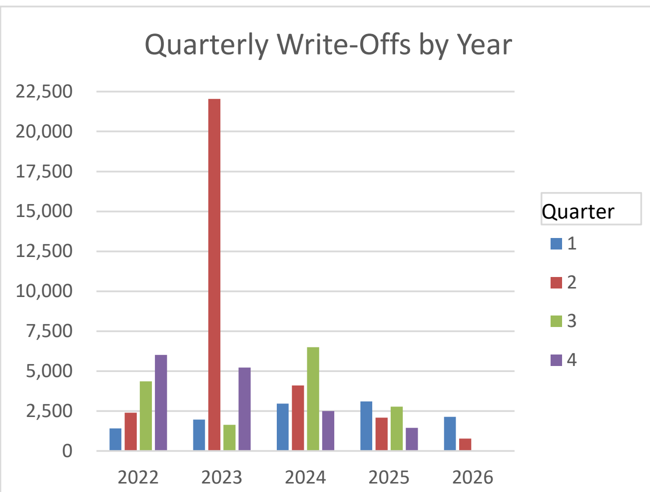
Our allowance for doubtful accounts (a reserve for bad debt/write-offs) is $25,605. According to the American Public Power Association's most recent published standard ratios, the industry standard is between $.0001 and $.0037. The Central region median is $.008. Based off the latest survey ERMU is $.0004.

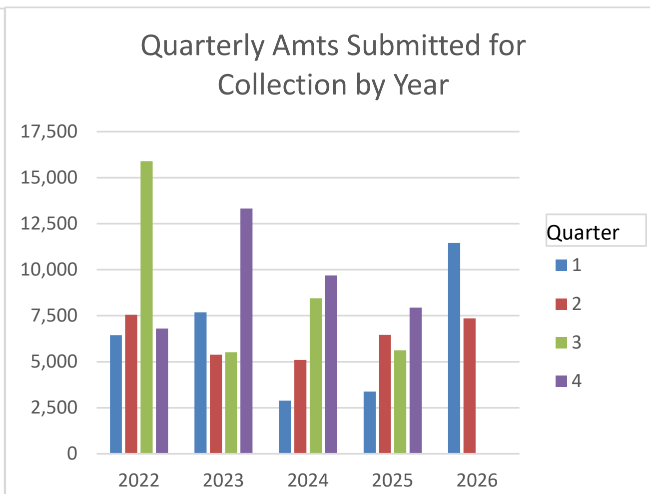
ATTACHMENTS:

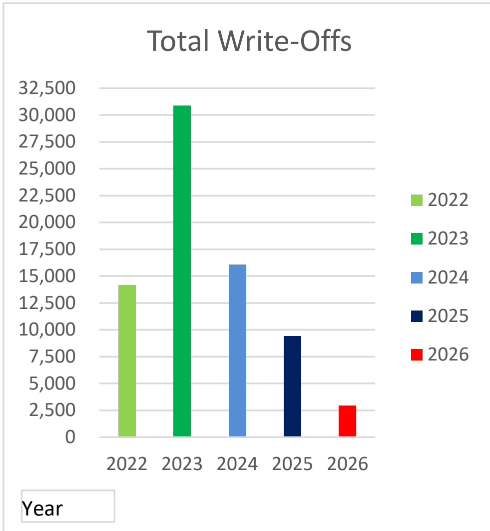
- 2026 Second Quarter Delinquent Items Comparison
- 2026 Second Quarter Delinquent Items Submitted

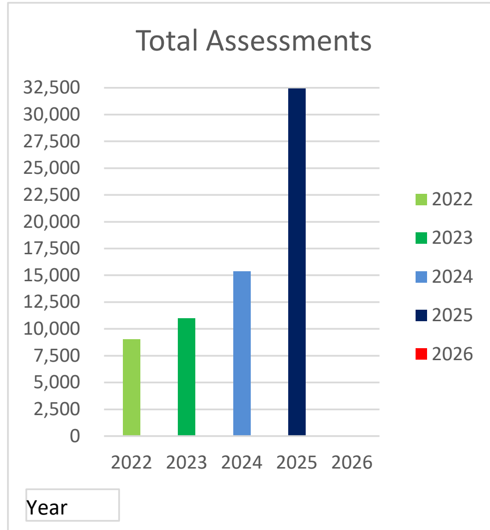
Delinquent Items Comparisons

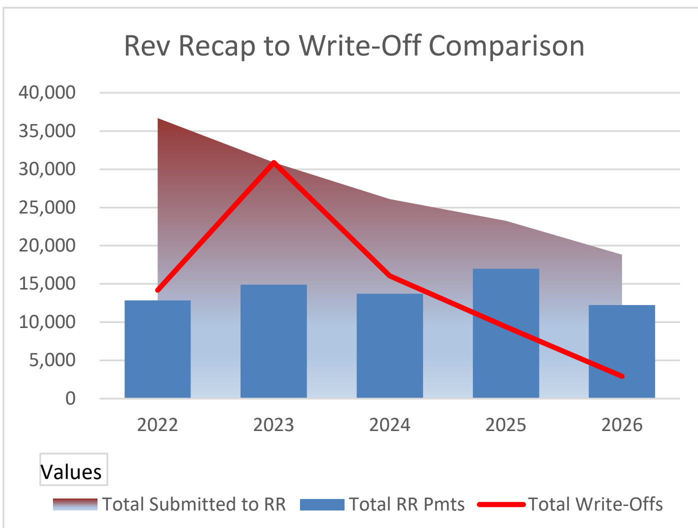
Year	Quarter	Assessments	Collection Agency	Revenue Recapture	Rev Recap/Coll	Write-Offs	Rev Recap Pmts
2022	1	-	-	6,446.46	6,446.46	1,405.27	6,749.22
2022	2	-	-	7,547.92	7,547.92	2,402.70	3,648.77
2022	3	-	-	15,900.91	15,900.91	4,364.37	2,285.05
2022	4	9,042.25	-	6,796.66	6,796.66	6,008.66	167.94
2023	1	-	520.00	7,160.11	7,680.11	1,961.37	7,179.17
2023	2	-	-	5,379.18	5,379.18	22,049.08	3,449.26
2023	3	-	-	5,514.33	5,514.33	1,643.54	2,723.58
2023	4	10,994.99	465.14	12,853.33	13,318.47	5,222.43	1,564.65
2024	1	-	-	2,879.26	2,879.26	2,962.89	8,955.64
2024	2	-	-	5,095.50	5,095.50	4,102.00	3,166.13
2024	3	-	-	8,444.30	8,444.30	6,495.34	1,322.98
2024	4	15,379.59	-	9,691.36	9,691.36	2,498.27	258.83
2025	1	-	-	3,379.27	3,379.27	3,097.48	10,193.73
2025	2	-	147.98	6,313.45	6,461.43	2,082.66	5,004.02
2025	3	-	-	5,614.42	5,614.42	2,772.02	1,321.75
2025	4	32,397.42	-	7,936.25	7,936.25	1,444.83	488.24
2026	1	-	-	11,455.15	11,455.15	2,140.90	8,339.74
2026	2	-	-	7,358.97	7,358.97	778.57	3,909.33
2026	3				-		
2026	4				-		






Total Write-Offs
32,500
30,000
27,500
25,000
22,500
20,000
17,500
15,000
12,500
10,000
7,500
5,000
2,500
0
2022
2023
2024
2025
2026
Year


Total Assessments
32,500
30,000
27,500
25,000
22,500
20,000
17,500
15,000
12,500
10,000
7,500
5,000
2,500
0
2022
2023
2024
2025
2026
Year


Rev Recap to Write-Off Comparison
40,000
35,000
30,000
25,000
20,000
15,000
10,000
5,000
0
2022
2023
2024
2025
2026
Values
Total Submitted to RR
Total RR Pmts
Total Write-Offs

Agency	B

Row Labels	Sum of Total AR
1ERUE	6,448.60
2ERUW	117.00
3CTYS	249.35
4CTYT	121.69
6CTYF	384.47
7CTYS	37.86
Grand Total	**7,358.97**

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Tony Mauren – Governance & Communications Manager
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 2.5
SUBJECT: Commission Policy Update – G.4h – Financial Planning and Budgeting	
ACTION REQUESTED: Approve updated policy language.	

DISCUSSION:
At the July 2026 meeting, staff stated they had noticed potential policy updates after publication and would bring back edits this month for approval.

The proposed edit better aligns policy with a recently adopted rate study cycle.

ATTACHMENTS:

- Redline - ERMU Policy - G.4h - Financial Planning and Budgeting

Elk River Municipal Utilities

COMMISSION POLICY

Section: Governance	Category: Delegation to Management Policies
Policy Reference: **G.4h**	Policy Title: **Financial Planning and Budgeting**

PURPOSE:

With this policy, the Commission affirms the importance of financial planning and budgeting and sets forth its expectations for the General Manager in terms of the effective development, implementation, monitoring, and updating of the Commission's approved Financial Plan and Business Plan/Budget. (See ***Strategic and Business Planning Policy***)

POLICY:

The General Manager will propose for Commission approval a Financial Plan that supports the Strategic Plan and provides credible projections of expenses and revenues (in major categories), reserve fund balances, and key financial ratios for not less than ~~five~~ four (~~5~~4) future fiscal years.

The General Manager will propose for Commission approval a Business Plan/Budget for each fiscal year that is reasonably consistent with the projections contained in the Commission's approved Financial Plan.

Within the financial limits established by the Commission through its approved Financial Plan and Business Plan/Budget, the General Manager shall provide adequate resources for the effective execution of the Strategic Plan and for the accomplishment of the specific operating and financial results contained in the Business Plan/Budget.

Consistent with this general statement, the General Manager shall implement financial planning and budgeting that:

1. Is based on credible assumptions about variables that are likely to affect ERMU's future financial performance.

2. Includes credible projections of revenues, expenses, cash flow, mandatory and discretionary reserve funds, fund balances, and key financial ratios for a period of at least ~~five~~ four (~~5~~4) future fiscal years.

3. Includes credible projections of capital expenditures and borrowing needs.

4. Includes credible revenue requirements and general retail rate adjustment needs.

5. Recognizes the need for appropriate adjustments or contingencies that may arise during implementation as a result of changed conditions and unexpected events.

6. Clearly communicates the connection between planned expenditures of resources and the expected business results as identified in the Strategic Plan and the Business Plan/Budget.

7. Does not violate the Commission's policy on ***Financial Condition and Transactions.***

8. Provides financial support for the Commission's activities in the amount that is needed for the Commission to fulfill its statutory duties and to govern with excellence.

POLICY HISTORY:

Adopted	August 8, 2017
Revised	August 11, 2026

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Tony Mauren – Governance & Communications Manager
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 4.1
SUBJECT: Commission Policy Review – G.4i - Financial Condition and Transactions	
ACTION REQUESTED: None	

BACKGROUND/DISCUSSION:
This month commissioners are reviewing policy G.4i - Financial Condition and Transactions to make comments, ask questions, or recommend updates.

With policy G.4i, the Commission sets forth its expectations for the General Manager concerning ERMU's financial condition and transactions.

Staff is not recommending any updates to the policy.

ATTACHMENTS:
- ERMU Policy – G.4i - Financial Condition and Transactions

Elk River Municipal Utilities

COMMISSION POLICY

Section: Governance	Category: Delegation to Management Policies
Policy Reference: **G.4i**	Policy Title: **Financial Condition and Transactions**

PURPOSE:

With this policy, the Commission sets forth its expectations for the General Manager concerning ERMU's financial condition and transactions.

POLICY:

The General Manager shall not intentionally cause or allow ERMU's financial condition to become precarious or to materially deviate from the Financial Plan or Business Plan/Budget. The General Manager shall not allow financial transactions to occur outside of the boundaries established by other applicable provisions of the Commission's governance policies. The General Manager shall not allow financial reporting that fails to comply with applicable standards for governmental accounting.

Consistent with this general statement, the General Manager shall:

1. Provide monthly financial reports to the Commission which accurately and adequately describe ERMU's financial condition.

2. Provide quarterly financial report presentations which discuss any material changes (1% or greater of annual revenues or expenditures for each utility enterprise) to the projections for the balance of the fiscal year including any appropriate remedial actions.

3. Not allow the cumulative expenditure of funds during a fiscal year to exceed by more than $1 million the amounts that have been allocated through the approved capital and operating budgets without prior approval by the Commission in the form of a budget amendment.

4. Advise the Commission of any individual project expenditure in excess of 10% above the approved budgeted amount.

5. Not reallocate an amount greater than $500,000 among line items in the approved capital and operating budgets without prior approval by the Commission in the form of a budget amendment.

6. Advise the Commission of any financial transaction or event deemed by the General Manager to have a substantial impact on ERMU's financial condition.

7. Not take any financial action that violates bond covenants or otherwise jeopardizes ERMU's ability to obtain favorable bond ratings.

8. Not allow working capital and other designated reserves to fall below the levels established in the Financial Plan.

9. Make payroll and pay other financial obligations in a timely way.

10. Collect or otherwise resolve receivables.

11. Implement internal policies and procedures that comply and ensure timely accounting and reporting of financial condition and transactions in accordance with legal or regulatory requirements, and generally accepted industry practices.

12. Not acquire, encumber, or dispose of real property without approval of the Commission.

POLICY HISTORY:

Adopted August 8, 2017

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Mark Hanson - General Manager
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 4.2
SUBJECT: Annual Strategic Plan Review	
ACTION REQUESTED: Commission consensus on high level strategic themes and dashboard initiatives	

BACKGROUND:
In August 2017, the Commission adopted a comprehensive governance manual based on the Carver Governance Model. Policy G4.c, Strategic and Business Planning, and Policy G.2c, Agenda Planning, require the Commission and management to review and update the strategic plan annually in July and to adopt the financial plan each December. This year's strategic review was moved to August due to staff scheduling.

Per policy, the strategic plan shall provide "strategic direction for a period of not less than three (3) future fiscal years in terms of high-level elements such as vision, core purpose, core values, mission, key result areas, and broadly stated strategic objectives that are intended to achieve the organizational outcomes contained in the Commission's Authority and Purpose Policies." In April 2026, the Commission amended the Authority and Purpose policies to revise ERMU's Mission, Vision, and Values and to eliminate the Organizational Fundamentals and Planning Themes. The new Mission, Vision, and Values are attached.

All ERMU policies, decisions, initiatives, and tasks must align with the Commission's Authority and Purpose. Planning initiatives are categorized under Commission-adopted planning themes tied to ERMU's Mission, Vision, and Values. This process is designed to keep planning transparent to consumer-owners and defines how ERMU is expected to operate.

DISCUSSION:
The Strategic Plan sets ERMU's long-term direction and the path to achieve it. Of the 13 initiatives on the 2025-2027 Dashboard, all but one, Volt/VAR Control, are already closed or are on track to close by the end of 2026.

Closed Initiatives:
- Create Disaster Recovery Plan
- Evaluate IT/OT Needs
- Review/Update Authority and Purpose Policies
- Outage Management System

- Planning for Future Wells, Treatment, and Storage
- Renew Rate/Cost of Service Study; Develop Load Management

Expected to close by end of 2026:

- Evaluate Role of Committees/Develop Engagement Committee
- Evaluate New NISC Offerings
- Update Management Policy Manual
- Completion of Advanced Metering Infrastructure
- East Substation
- Review AppSuite Processes

Carrying into 2026-2028:

- Volt/VAR Control

For 2026-2028, leadership reviewed ten newly proposed initiatives. After discussion, one was dropped and two were combined, leaving eight new initiatives for the dashboard:

- Mapping Completion - Transition from CAD to GIS maps
- Outage Management System - Identify operational and administrative needs
- Water System Upgrade - Site/plan Well #10, backflow prevention, SCADA upgrades
- Organizational Development - Strengthen employee training and succession planning
- Disaster Recovery Plan - Review and implement the plan
- Integrate Mission, Vision, Values into Culture - Wall art, branding, employee recognition
- Explore Additional Rates/Fees - Water rates and fees; electric rates, fees, and programs
- Email/Microsoft Teams Retention - Establish retention procedures for email and Teams

In summary, staff proposes 15 initiatives for the 2026-2028 Strategic Plan, six of which are expected to close by the end of 2026. The complete, prioritized 2026-2028 Strategic Initiatives Dashboard is attached.

As the 2027 budgeting process begins, staff requests Commission confirmation that these priorities reflect the organization’s strategic direction.

ATTACHMENTS:

- ERMU Dashboard 2026-2028
- ERMU Mission, Vision, and Values

ERMU Initiatives Dashboard, 2026-2028 (Updates in Red Text)

7/29/2026

Item	Initiative	Description	Project Lead	Goal	Status	Updated	Notes/Updates
1	Evaluate role of all Committees; Develop Community Engagement Committee	Look at responsibilities, membership and frequency of all committees. Create a committee to identify and track potential internal initiatives (annual company meeting) and external opportunities (National Energy Foundation partnership for school district engagement).	TM/SY	2024-25	90%	12/18/2025	All committees have been evaluated. Enhancements will include ensuring a at least one manager from both the office and field locations will participate on all committees. Additionally, all committees will have a charter explaining their purpose, budget and meeting frequency. A community engagement committee will not be created. Draft charters have been created in review process.
2	Leverage NISC Solutions to Enhance Operations	Review NISC to enhance Customer Experience, Finance, and Operations: Complete BPC Security, BPC Messenger and SmartHub, Demo Bidgley antalytics, Update Financials	SY	2026	75%	7/29/2026	NISC Bidgely Demonstration - Implementation Q4 2026. BPC Messenger and SmartHub November completed 24 and 25, 2025. All Messenger and SmartHub settings and notificaitons have been reviewed. Customer notifications within Messenger have been fully branded and the languge revised to refelct ERMU's voice and tone. Messenger and SmartHub review is complete - this portion of the initative has moved to daily business. Completed Income Statement working on combined balace sheet. All financial statements have been completed. Only remaining item will be BPC Security as of 7/29/2026
3	Management Policy Manual	Format policy manual. Review and revise policies.	GM/TM	2023-25	99%	12/18/2025	Item will be completed with the finalization of the management committee charters in item 1.
4	Evaluate IT /OT Needs	Review current MOU with the City as ERMU evaluates future IT/OT needs.	GM/SY/TG	2026	100%	3/25/2026	Draft IT MOU has been approved by City Council. MOU will be presented to the Council for signaguter April 6, 2026 and to ERMU Commission for approval on April 14, 2026. ERMU IT/OT Specialsit position opens last week of March, 2026.
5	Review/Update Authority and Purpose Polices	Review the need to update our strategic guidance to ensure relevancy to current industry trends and the changing socio-economic environment.	MH	2025	100%	3/10/2026	The management team is reviewing potential edits to our mission, mission and values. Management met to establish language for presentation to the Commission and staff. Presented to staff for additional input based on that input Tony has engaged with PRIME for additional feedback.
6	Volt/VAR Control	Investigate methods to identify/predict peak usage times and Volt/VAR control strategies to reduce peak usage.	MT	2026-27	25%	7/31/2026	We have completed the theoretical phase and moved into the practicality stage. We are currently working on the development of CVR screens and RTAC logic along with strategic identification of bellwether meters that will provide realtime feedback to the programming logic.
7	Completion of AMI	Complete system wide implementation of an Advanced Metering Infrastructure (AMI) system to empower our customers with control, choice and convenience.	MT	2023-25	99%	4/16/2026	Allegiant Close out meeting held on May 16, 2025. All remaining water and electric meter replacements will be completed internally. All water meter exchanges for residential and commercial accounts will be completed before the end of the year. Polyphase electric meters are supposed to be delivered in November of 2025. This is the bulk of the remaining electric meters to be exchanged and will be completed in 2026.

ERMU Initiatives Dashboard, 2026-2028 (Updates in Red Text)							7/29/2026
Item	**Initiative**	**Description**	**Project Lead**	**Goal**	**Status**	**Updated**	**Notes/Updates**
8	Outage Management System	Explore options for Outage Management System.	MT/SY/TG	2026-27	100%	12/18/2025	Received demo from MilSoft on their OMS offering along with pricing. Received demo from NISC on their OMS offering along with Pricing. No further vendors will be demo'd. Quarter 4 2026 Engage with NISC for 2027 implementation.
9	Planning for future Wells, Treatment and Storage in NE area	Create a long-term plan for the installation of needed infrastructure to support the northeast expansion of the urban services area.	DN	2024-25	100%	5/28/2026	Now that we have received support from ISD 728 staff for ERMU to obtain a section of land owned by the district near Twin Lakes Elementary School, we are moving forward with having S.E.H. with the assistance of Elfering & Associates conduct a well and water treatment plant feasibility study. This study will compare the suitability of this site with another proposed site located further north. Waiting on Feasibility Study. Planning completed - staff will pursue the TWES site for design and construction.
10	East Sub Station	Construction of East Sub Station.	MT	2025-26	75%	4/16/2026	Sub-grade work has been completed. Perimeter fencing has been installed. Foundations, conduits and ground grid have been completed. Control building was delivered and installed and staff is working inside to install the relay panel and wire it up. Steel is being delivered on 3/16/26, staff will start constructing the structures. Structures complete, more grading work to be done. Waiting on circuit breaker, disconnect blade, and transformer delivery. Waiting on delivery of transformer.
11	Review AppSuite Processses	Assess and optimize AppSuite Work Management processes, tasks, and workflows to improve operational efficiency .	SJY	2026	75%	7/29/2026	BPC for AppSuite Work Management scheduled for April 2026. Held team meetings, reviewed security, reviewed agenda/expectations. Recived NISC's recommendations for process improvements. Will review and move to Operational.
12	Mapping Completion	Transition from CAD to GIS maps.	TG	2027-2028	0%	7/21/2026	
13	Outage Management System	Identify Operational and Adminstration needs.	MH/ SY/ TG/ CS	2027-2028	0%	7/21/2026	
14	Water System Upgrade	Site and Plan Well #10, Backflow Prevention, SCADA Upgrades	DN/ SY/ MH	2027-2028	0%	7/21/2026	
15	Orgnaizational Development	Strenghten employee training and succession planning,	MH/SY	2027-2028	0%	7/21/2026	

ERMU Initiatives Dashboard, 2026-2028 (Updates in Red Text)

7/29/2026

Item	Initiative	Description	Project Lead	Goal	Status	Updated	Notes/Updates
16	Disaster Recovery Plan	Review & Implement Disaster Recovery Plan	CS/SY/ TG/ MT	2027-2028	0%	7/21/2026	
17	Integrate Mission, Vision, Values into Culture	Wall Art,Branding (Employees - screen savers, pens, mouse pads, Employee recognition (thank you cards), memo template, note pads???)	TM/SY	2027-2028	0%	7/21/2026	
18	Explore Additional Rates/Fees	Research Water Tier 2 and Tier 3,Water Restriction Fee, Electric TOU, Capital Infrastrucure Fee, DER Programs. Market Based Industrial, Smart Appliances	MH/SY/ MK/ MT	2027-2028	0%	7/21/2026	
19	Email/Microsoft Teams Retention	Create retention procedures and standardized tags for email and Microsoft Teams.	TM/SY	2027-2028	0%	7/21/2026	

Definition of Roles:

Project Lead:	Ultimately answerable for the success of an initiative. Prioritizes action items based on company values. Critically analyze and ensure best practices. Allocate/organize resources to ensure successful completion.

Key and Color Code:

Red	Critically behind schedule, over budget, and/or short of resources. Will affect other dependent steps.
Yellow	At risk, behind schedule, over budget, and/or short of resources.
Green	On schedule, within budget, sufficiently allocated resources to complete as planned.
Blue	Completed.

Elk River Municipal Utilities

MISSION

Serving Our Community: Every Home, Every Business, Every Day

VISION

Leading the Way to a Stronger Community

VALUES

RESILIENCE in Practice
We build reliable systems and continually improve essential services.

INTEGRITY in Action
We do what is right and focus on clear, transparent communications.

STEWARDSHIP in Promise
We commit to protecting our collective resources for future generations.

EXCELLENCE in Purpose
We pursue the highest standards and value in everything we do.

SAFETY Always
We prioritize the safety of our team and the community we serve.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Melissa Karpinski – Finance Manager
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 5.1
SUBJECT: Financial Report – June 2026	
ACTION REQUESTED: Receive the June 2026 Financial Report	

DISCUSSION:
Please note that these are the preliminary *unaudited* financial statements.

Electric
June year to date (YTD) electric kWh sales are up 4% compared to the prior year. The breakdown is as follows:

- Residential usage increased 3%
- Small Commercial usage increased 0.1%
- Large Commercial usage increased 5%

For June 2026, the Electric Department is performing behind the prior YTD results and is unfavorable to the YTD budget. Additional variance analysis is provided in the attached Summary Electric Statement of Revenues, Expenses and Changes in Net Position.

Water
June YTD gallons of water sold are up 0.3% compared to the prior year. The breakdown is as follows:

- Residential usage increased 1%
- Commercial usage decreased 1%

For June 2026, the Water Department is performing behind the prior YTD results and is unfavorable to the YTD budget. Additional variance analysis is provided in the attached Summary Water Statement of Revenues, Expenses and Changes in Net Position.

ATTACHMENTS:

- Financial Statements
- Graphs Prior Year and YTD 2026

Elk River Municipal Utilities
Elk River, Minnesota
Statement of Net Position
June 30, 2026

	Electric	Water	Total
Assets			
Current Assets			
Cash and Investments	11,424,675	11,106,830	22,531,504
Receivables	3,251,196	378,755	3,629,952
Due from Other City Funds	4,151	128,850	133,001
Inventories	2,581,797	66,170	2,647,967
Prepaid Items	203,352	55,561	258,913
Total Current Assets	17,465,172	11,736,166	29,201,337
Non-Current Assets			
Lease Receivable	-	5,622,838	5,622,838
Capital Assets			
Construction In Progress	3,215,370	154,988	3,370,358
Land	697,870	200,714	898,584
Intangible Assets	29,656,945	-	29,656,945
Land Improvements	34,081	-	34,081
Buildings	15,832,325	3,425,450	19,257,775
Machinery and Equipment	6,053,272	789,641	6,842,913
Transmission	2,305,024	-	2,305,024
Production	-	14,725,937	14,725,937
Distribution	62,338,359	31,201,536	93,539,895
Capital Assets, Cost	120,133,245	50,498,266	170,631,511
Less Accumulated Depreciation	(45,950,754)	(25,994,994)	(71,945,748)
Total Capital Assets, Net	74,182,491	24,503,271	98,685,763
Total Non-Current Assets	74,182,491	30,126,109	104,308,601
Other Assets			
Restricted Cash	1,779,016	-	1,779,016
Deferred Outflows of Resources	396,358	82,418	478,776
Total Assets	**93,823,037**	**41,944,693**	**135,767,730**
Liabilities and Fund Equity			
Current Liabilities			
Accounts Payable	3,989,859	135,597	4,125,456
Salaries and Benefits Payable	292,912	57,113	350,024
Accrued Interest Payable	320,482	15,250	335,732
Due to Other City Funds	940,085	9,541	949,626
Due to Other Governments	284,038	7,129	291,168
Customer Deposits Payable	1,255,642	195,415	1,451,056
Unearned Revenue	10,035	443,436	453,471
Compensated Absences	1,092,133	158,271	1,250,404
Bonds Payable-Current Portion	510,000	70,000	580,000
Total Current Liabilities	8,695,186	1,091,752	9,786,937
Non-Current Liabilities			
Bonds Payable, Net - Less Current Portion	26,085,606	1,410,318	27,495,925
Net Pension Liabilities	1,541,981	323,143	1,865,124
Total Non-Current Liabilities	27,627,587	1,733,461	29,361,049
Total Liabilities	36,322,773	2,825,213	39,147,986
Total Deferred Inflows of Resources	1,034,353	5,488,482	6,522,835
Total Net Position	56,465,911	33,630,998	90,096,909
Total Liabilities & Fund Equity	**93,823,037**	**41,944,693**	**135,767,730**

Elk River Municipal Utilities

Elk River Municipal Utilities
Elk River, Minnesota
Electric Statement of Net Position

Electric	**June 30, 2026**	**May 31, 2026**	**Current Month Change from Prior Month**
Assets			
Current Assets			
Cash and Investments	11,424,675	11,065,452	359,223
Receivables	3,251,196	2,923,615	327,581
Due from Other City Funds	4,151	4,341	(190)
Inventories	2,581,797	2,637,003	(55,206)
Prepaid Items	203,352	234,271	(30,919)
Total Current Assets	17,465,172	16,864,683	600,489
Non-Current Assets			
Lease Receivable	-	-	-
Capital Assets			
Construction In Progress	3,215,370	3,200,447	14,923
Land	697,870	697,870	-
Intangible Assets	29,656,945	29,656,945	-
Land Improvements	34,081	34,081	-
Buildings	15,832,325	15,832,325	-
Machinery and Equipment	6,053,272	6,035,053	18,219
Transmission	2,305,024	2,305,024	-
Distribution	62,338,359	61,917,091	421,268
Capital Assets, Cost	120,133,245	119,678,835	454,410
Less Accumulated Depreciation	(45,950,754)	(45,655,946)	(294,808)
Total Capital Assets, Net	74,182,491	74,022,889	159,602
Total Non-Current Assets	74,182,491	74,022,889	159,602
Other Assets			
Restricted Cash	1,779,016	1,779,016	-
Deferred Outflows of Resources	396,358	396,358	-
Total Assets	**93,823,037**	**93,062,946**	**760,091**
Liabilities and Fund Equity			
Current Liabilities			
Accounts Payable	3,989,859	3,157,192	832,667
Salaries and Benefits Payable	292,912	222,282	70,630
Accrued Interest Payable	320,482	256,385	64,096
Due to Other City Funds	940,085	820,890	119,195
Due to Other Governments	284,038	247,827	36,212
Customer Deposits Payable	1,255,642	1,241,771	13,870
Unearned Revenue	10,035	11,708	(1,673)
Compensated Absences	1,092,133	1,070,279	21,853
Bonds Payable-Current Portion	510,000	510,000	-
Total Current Liabilities	8,695,186	7,538,335	1,156,851
Non-Current Liabilities			
Bonds Payable, Net - Less Current Portion	26,085,606	26,090,595	(4,989)
Net Pension Liabilities	1,541,981	1,541,981	-
Total Non-Current Liabilities	27,627,587	27,632,576	(4,989)
Total Liabilities	36,322,773	35,170,911	1,151,862
Total Deferred Inflows of Resources	1,034,353	1,034,353	-
Total Net Position	56,465,911	56,857,682	(391,771)
Total Liabilities & Fund Equity	**93,823,037**	**93,062,946**	**760,091**

Elk River Municipal Utilities
Elk River, Minnesota
Water Statement of Net Position

Water	June 30, 2026	May 31, 2026	Current Month Change from Prior Month
Assets			
Current Assets			
Cash and Investments	11,106,830	10,816,345	290,484
Receivables	378,755	294,157	84,598
Due from Other City Funds	128,850	128,850	-
Inventories	66,170	68,253	(2,083)
Prepaid Items	55,561	63,896	(8,336)
Total Current Assets	11,736,166	11,371,502	364,664
Non-Current Assets			
Lease Receivable	5,622,838	5,622,838	-
Capital Assets			
Construction In Progress	154,988	124,549	30,438
Land	200,714	200,714	-
Intangible Assets	-	-	-
Land Improvements	-	-	-
Buildings	3,425,450	3,425,450	-
Machinery and Equipment	789,641	789,641	-
Production	14,725,937	14,725,937	-
Distribution	31,201,536	31,206,714	(5,178)
Capital Assets, Cost	50,498,266	50,473,006	25,260
Less Accumulated Depreciation	(25,994,994)	(25,878,686)	(116,309)
Total Capital Assets, Net	24,503,271	24,594,320	(91,049)
Total Non-Current Assets	30,126,109	30,217,158	(91,049)
Other Assets			
Restricted Cash	-	-	-
Deferred Outflows of Resources	82,418	82,418	-
Total Assets	**41,944,693**	**41,671,078**	**273,615**
Liabilities and Fund Equity			
Current Liabilities			
Accounts Payabable	135,597	161,996	(26,399)
Salaries and Benefits Payable	57,113	45,245	11,868
Accrued Interest Payable	15,250	12,200	3,050
Due to Other City Funds	9,541	6,667	2,874
Due to Other Governments	7,129	4,546	2,583
Customer Deposits Payable	195,415	193,695	1,720
Unearned Revenue	443,436	230,275	213,161
Compensated Absences	158,271	158,404	(133)
Bonds Payable-Current Portion	70,000	70,000	-
Total Current Liabilities	1,091,752	883,028	208,724
Non-Current Liabilities			
Bonds Payable, Net - Less Current Portion	1,410,318	1,410,872	(554)
Net Pension Liabilities	323,143	323,143	-
Total Non-Current Liabilities	1,733,461	1,734,015	(554)
Total Liabilities	2,825,213	2,617,044	208,169
Total Deferred Inflows of Resources	5,488,482	5,488,482	-
Total Net Position	33,630,998	33,565,552	65,446
Total Liabilities & Fund Equity	**41,944,693**	**41,671,078**	**273,615**

Elk River Municipal Utilities

Elk River Municipal Utilities

Elk River, Minnesota

Statement of Revenues, Expenses and Changes in Net Position

For Period Ending June 30, 2026

Electric	Actual June 2026	Budget June 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual June 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%	Variance
Revenue												
Operating Revenue												
Elk River	3,647,165	3,670,098	18,620,715	19,611,840	(991,126)	-5%	43,306,594	3,633,233	18,831,321	(210,607)	-1%	
Otsego	349,082	371,807	1,915,002	2,026,815	(111,813)	-6%	4,454,313	355,161	1,946,957	(31,955)	-2%	
Big Lake	15,928	17,940	102,991	111,379	(8,388)	-8%	241,665	16,245	104,419	(1,428)	-1%	
Dayton	19,841	22,029	126,982	136,084	(9,102)	-7%	294,054	20,814	132,075	(5,093)	-4%	
Public St & Hwy Lighting	23,844	23,333	143,023	139,998	3,025	2%	280,000	23,883	141,303	1,720	1%	
Other Electric Sales	400	400	2,400	2,400	-	0%	4,800	400	2,400	-	0%	
Total Operating Revenue	**4,056,261**	**4,105,607**	**20,911,112**	**22,028,516**	**(1,117,404)**	**-5%**	**48,581,426**	**4,049,736**	**21,158,474**	**(247,362)**	**-1%**	
Other Operating Revenue												
Interest/Dividend Income	25,017	29,167	21,591	175,002	(153,411)	-88%	350,000	52,471	234,850	(213,259)	-91%	(1)
Customer Penalties	19,450	25,417	122,511	152,502	(29,991)	-20%	305,000	19,399	129,519	(7,009)	-5%	(2)
Connection Fees	16,000	21,250	289,063	127,500	161,563	127%	255,000	60,028	124,921	164,142	131%	(3)
Misc Revenue	97,854	97,751	1,060,434	609,006	451,428	74%	1,193,000	110,644	849,249	211,184	25%	(4)
Total Operating Revenue	**158,321**	**173,585**	**1,493,598**	**1,064,010**	**429,588**	**40%**	**2,103,000**	**242,542**	**1,338,540**	**155,058**	**12%**	
Total Revenue	**4,214,582**	**4,279,192**	**22,404,710**	**23,092,526**	**(687,816)**	**-3%**	**50,684,426**	**4,292,278**	**22,497,014**	**(92,304)**	**0%**	
Expenses												
Purchased Power	3,361,161	2,864,180	14,297,442	14,425,825	(128,382)	-1%	31,659,362	3,143,850	14,131,972	165,470	1%	
Operating & Mtce Expense	18	26,833	1,872	160,998	(159,126)	-99%	321,993	19,714	156,507	(154,635)	-99%	(5)
Transmission Expense	4,474	5,833	20,957	34,998	(14,041)	-40%	70,000	3,203	17,327	3,630	21%	
Distribution Expense	41,977	45,417	448,983	272,502	176,481	65%	545,000	33,117	275,080	173,903	63%	(6)
Maintenance Expense	168,329	153,246	889,895	997,476	(107,581)	-11%	1,990,000	125,647	925,055	(35,161)	-4%	(7)
Depreciation & Amortization	295,922	294,428	1,772,620	1,766,568	6,052	0%	3,533,136	288,032	1,726,360	46,260	3%	
Interest Expense	59,108	59,108	355,522	355,522	-	0%	699,543	61,983	373,172	(17,650)	-5%	
Other Operating Expense	3,740	9,105	41,328	54,630	(13,302)	-24%	414,250	4,358	44,352	(3,024)	-7%	
Customer Accounts Expense	35,439	36,250	217,770	217,500	270	0%	435,000	33,208	204,722	13,047	6%	
Administrative Expense	389,939	381,739	2,408,026	2,398,732	9,294	0%	4,617,413	344,844	2,267,724	140,302	6%	
General Expense	50,448	54,774	248,350	328,644	(80,294)	-24%	657,300	105,439	282,133	(33,784)	-12%	(8)
Total Expenses (before Operating Transfers)	**4,410,554**	**3,930,913**	**20,702,764**	**21,013,394**	**(310,631)**	**-1%**	**44,942,997**	**4,163,396**	**20,404,404**	**298,360**	**1%**	
Operating Transfer												
Operating Transfer/Other Funds	183,292	183,505	936,637	980,592	(43,955)	-4%	2,165,330	146,077	757,698	178,939	24%	(9)
Utilities & Labor Donated	12,506	-	12,900	-	12,900	0%	-	19,698	118,365	(105,466)	-89%	(10)
Total Operating Transfer	**195,799**	**183,505**	**949,536**	**980,592**	**(31,056)**	**-3%**	**2,165,330**	**165,776**	**876,063**	**73,473**	**8%**	
Net Income Profit (Loss)	**(391,771)**	**164,774**	**752,410**	**1,098,539**	**(346,130)**	**-32%**	**3,576,100**	**(36,893)**	**1,216,547**	**(464,137)**	**-38%**	

Item Variance of +/- $25,000 and +/- 15%

(1) Budget and PYTD variance is due to the change in Fair Market Value.
(2) Budget variance is mainly due to an even budget spread throughout year.
(3) Budget and PYTD variance is mainly due to a large connection agreement in January and March of 2026.
(4) Budget and PYTD variance is mainly due to Contributions from Customers having a large SOW for a dedicated feeder in January 2026.
(5) Budget and PYTD variance is due to not using majority of generating g/l accounts in 2026 due to retirement of power plant engines and reclassing to distribution expense.
(6) Budget and PYTD variance is due to reclassing generating g/l accounts in 2026 to distribution expense.
(7) Budget variance is mainly due to an even budget spread throughout year.
(8) Budget variance is mainly due to timing of commercial rebates and low income rebates.
(9) PYTD variance is due to the change to PILOT that was made in 2026.
(10) PYTD variance is due to the change to PILOT that was made in 2026.

Elk River Municipal Utilities

Elk River, Minnesota

Statement of Revenues, Expenses and Changes in Net Position

For Period Ending June 30, 2026

Water	Actual June 2026	Budget June 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual June 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%	Variance
Revenue												
Operating Revenue												
Water Sales	350,754	349,590	1,209,875	1,237,727	(27,852)	-2%	3,226,078	325,738	1,164,373	45,502	4%	
Total Operating Revenue	**350,754**	**349,590**	**1,209,875**	**1,237,727**	**(27,852)**	**-2%**	**3,226,078**	**325,738**	**1,164,373**	**45,502**	**4%**	
Other Operating Revenue												
Interest/Dividend Income	7,488	10,500	13,989	63,000	(49,011)	-78%	126,000	13,951	64,659	(50,670)	-78%	(1)
Customer Penalties	1,369	2,917	8,262	17,502	(9,240)	-53%	35,000	3,305	14,553	(6,290)	-43%	
Connection Fees	38,357	37,167	250,228	223,002	27,226	12%	446,000	214,516	409,296	(159,068)	-39%	(2)
Misc Revenue	1,017	1,008	31,621	10,048	21,573	215%	477,350	45,565	70,640	(39,019)	-55%	(3)
Total Operating Revenue	**48,231**	**51,592**	**304,101**	**313,552**	**(9,451)**	**-3%**	**1,084,350**	**277,336**	**559,148**	**(255,047)**	**-46%**	
Total Revenue	**398,985**	**401,182**	**1,513,976**	**1,551,279**	**(37,303)**	**-2%**	**4,310,428**	**603,074**	**1,723,521**	**(209,545)**	**-12%**	
Expenses												
Production Expense	13,019	10,417	113,435	62,502	50,933	81%	125,000	8,691	63,496	49,939	79%	(4)
Pumping Expense	60,750	55,668	323,778	334,008	(10,230)	-3%	668,000	57,045	305,639	18,139	6%	
Distribution Expense	37,421	35,041	193,623	237,246	(43,623)	-18%	447,500	32,243	256,214	(62,591)	-24%	(5)
Depreciation & Amortization	116,468	117,917	699,106	707,502	(8,396)	-1%	1,415,000	115,131	692,382	6,724	1%	
Interest Expense	2,496	2,496	14,975	14,975	0	0%	28,782	2,712	16,275	(1,300)	-8%	
Other Operating Expense	218	52	1,259	312	947	303%	50,625	206	(15,775)	17,034	108%	(6)
Customer Accounts Expense	9,627	8,688	51,028	52,128	(1,100)	-2%	104,250	8,034	49,462	1,566	3%	
Administrative Expense	86,220	103,946	627,859	645,354	(17,495)	-3%	1,251,950	83,534	577,418	50,440	9%	
General Expense	306	605	859	3,630	(2,772)	-76%	7,250	164	1,777	(919)	-52%	
Total Expenses (before Operating Transfers)	**326,525**	**334,830**	**2,025,921**	**2,057,657**	**(31,736)**	**-2%**	**4,098,357**	**307,760**	**1,946,890**	**79,031**	**4%**	
Operating Transfer												
Operating Transfer/Other Funds	7,015	6,992	24,198	24,755	(558)	-2%	64,522	-	-	24,198	0%	
Utilities & Labor Donated	-	167	-	1,002	(1,002)	-100%	2,000	-	-	-	0%	
Total Operating Transfer	**7,015**	**7,159**	**24,198**	**25,757**	**(1,560)**	**-6%**	**66,522**	**-**	**-**	**24,198**	**0%**	
Net Income Profit (Loss)	**65,446**	**59,194**	**(536,143)**	**(532,135)**	**(4,008)**	**-1%**	**145,550**	**295,315**	**(223,369)**	**(312,774)**	**-140%**	

Item Variance of +/- $15,000 and +/- 15%

(1) Budget and PYTD variance is due to the change in Fair Market Value.

(2) PYTD variance is due to a large connection fee in June 2025.

(3) Budget variance is due to timing (even spread). PTYD variance is mainly due to

(4) Budget and PYTD variance is mainly due installation of transformer at Meadowvale Booster Station and labor in 2026.

(5) Budget variance is mainly due to an even budget spread throughout year. PYTD variance is due to mtce of water mains (Polk & Business Center Dr), water meter service repairs and water mapping labor.

(6) PYTD variance is due to a credit received in 2025.

Elk River Municipal Utilities
Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending June 2026

Electric	Actual June 2026	Budget June 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual June 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%
Revenue											
Operating Revenue											
Electric Sales - Elk River											
ELECT SALES - ELK RIVER RESIDENTIAL	1,157,239	1,106,849	6,724,012	6,888,053	(164,042)	-2%	14,974,097	1,029,280	6,405,690	318,321	5%
ELECT SALES - ELK RIVER NON-DEMAND	275,631	300,908	1,709,740	1,782,019	(72,280)	-4%	3,713,891	278,653	1,662,790	46,949	3%
ELECT SALES - ELK RIVER DEMAND	1,822,000	1,831,649	9,125,171	8,682,099	443,072	5%	19,613,601	1,725,102	8,477,561	647,610	8%
PCA SALES REVENUE - ELK RIVER RESIDENTIA	118,835	118,783	337,784	739,199	(401,415)	-54%	1,606,960	168,833	710,397	(372,613)	-52%
PCA SALES REVENUE - ELK RIVER NON-DEMAND	28,389	35,536	87,472	210,451	(122,979)	-58%	438,601	46,969	199,858	(112,386)	-56%
PCA SALES REVENUE - ELK RIVER DEMAND	245,072	276,373	636,537	1,310,019	(673,482)	-51%	2,959,444	384,397	1,375,024	(738,488)	-54%
Total Electric Sales - Elk River	3,647,165	3,670,098	18,620,715	19,611,840	(991,126)	-5%	43,306,594	3,633,233	18,831,321	(210,607)	-1%
Electric Sales - Otsego											
ELECT SALES - OTSEGO RESIDENTIAL	126,218	125,912	766,069	783,567	(17,499)	-2%	1,703,416	118,232	720,705	45,364	6%
ELECT SALES - OTSEGO NON-DEMAND	44,572	44,733	242,942	264,914	(21,973)	-8%	552,105	46,039	242,765	176	0%
ELECT SALES - OTSEGO DEMAND	142,127	160,293	800,249	759,794	40,455	5%	1,716,440	134,538	753,025	47,223	6%
PCA SALES REVENUE - OTSEGO RESIDENTIAL	12,629	13,512	37,391	84,089	(46,698)	-56%	182,804	19,156	79,442	(42,051)	-53%
PCA SALES REVENUE - OTSEGO NON-DEMAND	4,796	4,043	13,427	23,940	(10,513)	-44%	49,894	8,087	31,006	(17,579)	-57%
PCA SALES REVENUE - OTSEGO DEMAND	18,740	23,314	54,925	110,510	(55,585)	-50%	249,654	29,108	120,014	(65,089)	-54%
Total Electric Sales - Otsego	349,082	371,807	1,915,002	2,026,815	(111,813)	-6%	4,454,313	355,161	1,946,957	(31,955)	-2%
Electric Sales - Big Lake											
ELECT SALES - BIG LAKE RESIDENTIAL	14,161	15,412	96,892	95,912	980	1%	208,507	13,509	92,628	4,264	5%
ELECT SALES - BIG LAKE NON-DEMAND	301	379	1,243	2,243	(1,000)	-45%	4,675	444	1,375	(131)	-10%
PCA SALES REVENUE - BIG LAKE RESIDENTIAL	1,441	1,654	4,808	10,293	(5,485)	-53%	22,376	2,224	10,287	(5,479)	-53%
PCA SALES REVENUE - BIG LAKE NON-DEMAND	24	495	48	2,931	(2,883)	-98%	6,107	68	129	(81)	-63%
Total Electric Sales - Big Lake	15,928	17,940	102,991	111,379	(8,388)	-8%	241,665	16,245	104,419	(1,428)	-1%
Electric Sales - Dayton											
ELECT SALES - DAYTON RESIDENTIAL	14,823	16,433	101,752	102,261	(510)	0%	222,309	14,764	99,938	1,814	2%
ELECT SALES - DAYTON NON-DEMAND	3,250	3,352	19,492	19,853	(361)	-2%	41,376	3,192	19,171	321	2%
PCA SALES REVENUE - DAYTON RESIDENTIAL	1,463	1,763	4,810	10,973	(6,163)	-56%	23,857	2,369	10,822	(6,013)	-56%
PCA SALES REVENUE - DAYTON NON-DEMAND	306	481	929	2,996	(2,067)	-69%	6,512	489	2,144	(1,215)	-57%
Total Electric Sales - Dayton	19,841	22,029	126,982	136,084	(9,102)	-7%	294,054	20,814	132,075	(5,093)	-4%
Public St & Hwy Lighting											
ELECT SALES - SEC LTS	23,844	23,333	143,023	139,998	3,025	2%	280,000	23,883	141,303	1,720	1%
Total Public St & Hwy Lighting	23,844	23,333	143,023	139,998	3,025	2%	280,000	23,883	141,303	1,720	1%
Other Electric Sales											
SUB-STATION CREDIT	400	400	2,400	2,400	0	0%	4,800	400	2,400	0	0%
Total Other Electric Sales	400	400	2,400	2,400	0	0%	4,800	400	2,400	0	0%
Total Operating Revenue	4,056,261	4,105,607	20,911,112	22,028,516	(1,117,404)	-5%	48,581,426	4,049,736	21,158,474	(247,362)	-1%
Other Operating Revenue											
Interest/Dividend Income											
INTEREST & DIVIDEND INCOME	25,017	29,167	21,591	175,002	(153,411)	-88%	350,000	52,471	234,850	(213,259)	-91%
Total Interest/Dividend Income	25,017	29,167	21,591	175,002	(153,411)	-88%	350,000	52,471	234,850	(213,259)	-91%
Customer Penalties											
CUSTOMER DELINQUENT PENALTIES	19,450	25,417	122,511	152,502	(29,991)	-20%	305,000	19,399	129,519	(7,009)	-5%
Total Customer Penalties	19,450	25,417	122,511	152,502	(29,991)	-20%	305,000	19,399	129,519	(7,009)	-5%

Elk River
Municipal Utilities

Elk River Municipal Utilities
Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending June 2026

Electric	Actual June 2026	Budget June 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual June 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%
Connection Fees											
DISCONNECT & RECONNECT CHARGE	16,000	21,250	289,063	127,500	161,563	127%	255,000	60,028	124,921	164,142	131%
Total Connection Fees	16,000	21,250	289,063	127,500	161,563	127%	255,000	60,028	124,921	164,142	131%
Misc Revenue											
MISC ELEC REVENUE - TEMP CHG	350	250	4,160	1,500	2,660	177%	3,000	-	2,640	1,520	58%
STREET LIGHT	-	2,500	29,800	12,500	17,300	138%	25,000	13,000	13,000	16,800	129%
TRANSMISSION INVESTMENTS	65,216	56,667	332,705	340,002	(7,297)	-2%	680,000	67,588	326,231	6,474	2%
MISC NON-UTILITY	12,596	9,167	94,379	55,002	39,377	72%	110,000	17,762	58,720	35,659	61%
GAIN ON DISPOSITION OF PROPERTY	-	-	-	25,000	(25,000)	-100%	25,000	-	22,755	(22,755)	-100%
CONTRIBUTIONS FROM CUSTOMERS	19,683	29,167	570,646	175,002	395,644	226%	350,000	12,294	425,903	144,743	34%
CONTRIBUTIONS FROM GRANTS	8	-	28,744	-	28,744	0%	-	-	-	28,744	0%
Total Misc Revenue	97,854	97,751	1,060,434	609,006	451,428	74%	1,193,000	110,644	849,249	211,184	25%
	158,321	173,585	1,493,598	1,064,010	429,588	40%	2,103,000	242,542	1,338,540	155,058	12%
Total Revenue	**4,214,582**	**4,279,192**	**22,404,710**	**23,092,526**	**(687,816)**	**-3%**	**50,684,426**	**4,292,278**	**22,497,014**	**(92,304)**	**0%**
Expenses											
Purchased Power											
PURCHASED POWER	2,596,121	2,287,034	11,191,668	10,834,540	357,128	3%	24,051,075	2,345,898	10,538,697	652,971	6%
ENERGY ADJUSTMENT CLAUSE	765,040	577,147	3,105,774	3,591,285	(485,510)	-14%	7,608,286	797,952	3,593,275	(487,501)	-14%
Total Purchased Power	3,361,161	2,864,180	14,297,442	14,425,825	(128,382)	-1%	31,659,362	3,143,850	14,131,972	165,470	1%
Operating & Mtce Expense											
OPERATING SUPERVISION - DNU	-	13,399	-	80,394	(80,394)	-100%	160,783	12,410	79,121	(79,121)	-100%
NATURAL GAS	-	2,292	-	13,752	(13,752)	-100%	27,501	464	15,765	(15,765)	-100%
ELECTRIC & WATER CONSUMPTION - PLANT DNU	-	5,434	-	32,604	(32,604)	-100%	65,208	4,099	30,816	(30,816)	-100%
PLANT SUPPLIES & OTHER EXPENSE - DNU	-	1,000	-	6,000	(6,000)	-100%	12,000	792	4,672	(4,672)	-100%
MISC POWER GENERATION EXPENSE	18	83	1,872	498	1,374	276%	1,000	32	728	1,144	157%
MAINTENANCE OF STRUCTURE - PLANT - DNU	-	1,250	-	7,500	(7,500)	-100%	15,000	932	7,414	(7,414)	-100%
MTCE OF PLANT ENGINES/GENERATORS	-	42	-	252	(252)	-100%	500	51	729	(729)	-100%
MTCE OF PLANT/LAND IMPROVEMENT - DNU	-	3,333	-	19,998	(19,998)	-100%	40,000	935	17,262	(17,262)	-100%
Total Operating & Mtce Expense	18	26,833	1,872	160,998	(159,126)	-99%	321,993	19,714	156,507	(154,635)	-99%
Transmission Expense											
TRANSMISSION MTCE AND EXPENSE	4,474	5,833	20,957	34,998	(14,041)	-40%	70,000	3,203	17,327	3,630	21%
Total Transmission Expense	4,474	5,833	20,957	34,998	(14,041)	-40%	70,000	3,203	17,327	3,630	21%
Distribution Expense											
SUPERVISION & ENGINEERING - DISTRIBUTION	14,923	-	86,372	-	86,372	0%	-	-	-	86,372	0%
REMOVE EXISTING SERVICE & METERS	-	167	74	1,002	(928)	-93%	2,000	-	492	(418)	-85%
SCADA EXPENSE	5,578	5,417	32,401	32,502	(101)	0%	65,000	8,657	30,941	1,460	5%
TRANSFORMER EXPENSE OH & URD	1,288	2,083	8,311	12,498	(4,187)	-33%	25,000	1,794	7,834	478	6%
MTCE OF SIGNAL SYSTEMS	(2,331)	250	(740)	1,500	(2,240)	-149%	3,000	-	704	(1,444)	-205%
METER EXPENSE - REMOVE & RESET	-	125	-	750	(750)	-100%	1,500	-	727	(727)	-100%
TEMP SERVICE - INSTALL & REMOVE	148	708	8,535	4,248	4,287	101%	8,500	-	1,802	6,733	374%
MISC DISTRIBUTION EXPENSE	22,371	36,667	314,029	220,002	94,027	43%	440,000	22,665	232,581	81,448	35%
Total Distribution Expense	41,977	45,417	448,983	272,502	176,481	65%	545,000	33,117	275,080	173,903	63%

Elk River Municipal Utilities
Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending June 2026

			Year-To-Date						Year-To-Date		
Electric	**Actual June 2026**	**Budget June 2026**	**Actual 2026**	**Budget 2026**	**Budget Variance**	**Budget Var%**	**Budget 2026**	**Actual June 2025**	**Actual 2025**	**Prior Yr Variance**	**PY Var%**
Maintenance Expense											
MTCE OF STRUCTURES	14,036	7,500	85,193	45,000	40,193	89%	90,000	7,907	51,103	34,090	67%
MTCE OF SUBSTATIONS	3,806	3,333	17,847	19,998	(2,151)	-11%	40,000	558	2,117	15,730	743%
MTCE OF SUBSTATION EQUIPMENT	7,377	9,333	13,773	55,998	(42,225)	-75%	112,000	4,227	25,622	(11,848)	-46%
MTCE OF OH LINES/TREE TRIM	780	2,000	86,743	90,000	(3,257)	-4%	175,000	425	155,947	(69,203)	-44%
MTCE OF OH LINES/STANDBY	4,355	4,166	23,364	24,996	(1,632)	-7%	50,000	4,294	22,359	1,005	4%
MTCE OF OH PRIMARY	27,672	16,250	91,181	97,500	(6,319)	-6%	195,000	19,978	53,584	37,597	70%
MTCE OF URD PRIMARY	27,251	25,000	95,558	150,000	(54,442)	-36%	300,000	16,157	172,440	(76,883)	-45%
LOCATE ELECTRIC LINES	26,169	10,416	74,153	62,496	11,657	19%	125,000	9,742	47,344	26,809	57%
LOCATE FIBER LINES	980	333	2,036	1,998	38	2%	4,000	457	1,599	438	27%
MTCE OF LINE TRANSFORMERS	1,184	7,916	26,022	47,496	(21,474)	-45%	95,000	4,208	32,182	(6,160)	-19%
MTCE OF STREET LIGHTING	(2,442)	5,833	36,861	34,998	1,863	5%	70,000	1,985	23,869	12,992	54%
MTCE OF SECURITY LIGHTING	670	2,083	9,488	12,498	(3,010)	-24%	25,000	1,443	10,733	(1,245)	-12%
MTCE OF METERS	9,173	5,000	45,176	30,000	15,176	51%	60,000	2,103	8,881	36,295	409%
VOLTAGE COMPLAINTS	1,176	833	4,274	4,998	(724)	-14%	10,000	-	2,551	1,724	68%
SALARIES TRANSMISSION & DISTRIBUTION	3,854	3,083	20,520	18,498	2,022	11%	37,000	2,686	17,556	2,965	17%
ELECTRIC MAPPING	10,230	13,500	85,087	81,000	4,087	5%	162,000	14,450	81,628	3,459	4%
FIBER MAPPING	-	833	-	4,998	(4,998)	-100%	10,000	-	-	0	0%
MTCE OF OH SECONDARY	4,669	2,500	15,057	15,000	57	0%	30,000	3,217	15,450	(394)	-3%
MTCE OF URD SECONDARY	9,195	6,667	36,256	40,002	(3,746)	-9%	80,000	9,766	40,661	(4,405)	-11%
TRANSPORTATION EXPENSE	18,193	26,667	121,303	160,002	(38,699)	-24%	320,000	22,043	159,430	(38,127)	-24%
Total Maintenance Expense	168,329	153,246	889,895	997,476	(107,581)	-11%	1,990,000	125,647	925,055	(35,161)	-4%
Depreciation & Amortization											
DEPRECIATION	240,244	238,750	1,438,552	1,432,500	6,052	0%	2,865,000	232,354	1,392,292	46,260	3%
AMORTIZATION	55,678	55,678	334,068	334,068	(0)	0%	668,136	55,678	334,068	0	0%
Total Depreciation & Amortization	295,922	294,428	1,772,620	1,766,568	6,052	0%	3,533,136	288,032	1,726,360	46,260	3%
Interest Expense											
INTEREST EXPENSE - BONDS	64,096	64,096	385,453	385,453	0	0%	759,406	66,971	403,103	(17,650)	-4%
AMORTIZATION OF DEBT DISCOUNT/PREMIUM	(4,989)	(4,989)	(29,931)	(29,931)	0	0%	(59,863)	(4,989)	(29,931)	0	0%
Total Interest Expense	59,108	59,108	355,522	355,522	0	0%	699,543	61,983	373,172	(17,650)	-5%
Other Operating Expense											
EV CHARGING EXPENSE	96	104	536	624	(88)	-14%	1,250	108	1,056	(520)	-49%
LOSS ON DISPOSITION OF PROP (CAPITAL)	-	-	-	-	0	0%	25,000	-	18,259	(18,259)	-100%
OTHER DONATIONS	-	167	870	1,002	(132)	-13%	2,000	106	323	548	170%
MUTUAL AID	-	-	18,165	-	18,165	0%	-	-	-	18,165	0%
PENSION EXPENSE	-	-	-	-	0	0%	280,000	-	-	0	0%
OTHER INTEREST EXPENSE	-	4,667	-	28,002	(28,002)	-100%	56,000	-	-	0	0%
INTEREST EXPENSE - METER DEPOSITS	3,643	4,167	21,756	25,002	(3,246)	-13%	50,000	4,144	24,715	(2,958)	-12%
Total Other Operating Expense	3,740	9,105	41,328	54,630	(13,302)	-24%	414,250	4,358	44,352	(3,024)	-7%
Customer Accounts Expense											
METER READING EXPENSE	2,085	2,083	13,407	12,498	909	7%	25,000	3,158	17,969	(4,562)	-25%
DISCONNECT/RECONNECT EXPENSE	-	417	248	2,502	(2,254)	-90%	5,000	89	250	(2)	-1%
MISC CUSTOMER ACCOUNTS EXPENSE UTILITY	32,721	31,667	181,838	190,002	(8,164)	-4%	380,000	29,730	181,675	164	0%
BAD DEBT EXPENSE & RECOVERY	633	2,083	22,277	12,498	9,779	78%	25,000	231	4,829	17,448	361%
Total Customer Accounts Expense	35,439	36,250	217,770	217,500	270	0%	435,000	33,208	204,722	13,047	6%

Elk River Municipal Utilities

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Electric	Actual June 2026	Budget June 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual June 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%
Administrative Expense											
SALARIES OFFICE & COMMISSION	96,230	90,417	523,300	542,502	(19,202)	-4%	1,085,000	76,550	482,772	40,528	8%
TEMPORARY STAFFING	-	333	-	1,998	(1,998)	-100%	4,000	-	-	0	0%
OFFICE SUPPLIES	8,631	10,417	55,787	62,502	(6,715)	-11%	125,000	16,310	50,657	5,131	10%
ELECTRIC & WATER CONSUMPTION - OFFICE	2,603	2,379	11,213	14,274	(3,061)	-21%	28,552	2,214	11,688	(475)	-4%
BANK FEES	218	250	1,291	1,500	(209)	-14%	3,000	205	1,348	(58)	-4%
LEGAL FEES	4,483	2,083	15,467	12,498	2,969	24%	25,000	1,376	7,772	7,695	99%
AUDITING FEES	1,800	1,875	10,800	11,250	(450)	-4%	22,500	1,720	10,320	480	5%
INSURANCE	10,087	11,917	65,953	71,502	(5,549)	-8%	143,000	14,853	89,160	(23,207)	-26%
UTILITY SHARE - DEFERRED COMP	5,920	7,000	78,570	83,000	(4,430)	-5%	125,000	6,867	79,280	(710)	-1%
UTILITY SHARE - MEDICAL/DENTAL/DISABIL	74,370	68,600	546,754	533,400	13,354	3%	945,000	65,390	511,559	35,195	7%
UTILITY SHARE - PERA	31,049	29,042	176,187	174,252	1,935	1%	348,500	26,416	167,693	8,494	5%
UTILITY SHARE - FICA	31,228	28,542	171,212	171,252	(40)	0%	342,500	26,741	164,189	7,023	4%
EMPLOYEE SICK PAY	16,090	19,454	127,894	116,724	11,170	10%	233,450	14,833	125,963	1,931	2%
EMPLOYEE HOLIDAY PAY	17,424	17,000	83,983	84,000	(17)	0%	197,402	15,280	78,552	5,431	7%
EMPLOYEE VACATION & PTO PAY	29,021	25,000	203,738	196,000	7,738	4%	344,308	25,391	187,936	15,802	8%
UPMIC DISTRIBUTION	10,371	21,500	26,881	43,000	(16,119)	-37%	86,000	22,210	40,316	(13,435)	-33%
LONGEVITY PAY	-	-	3,575	3,498	77	2%	8,040	-	8,245	(4,670)	-57%
CONSULTING FEES	11,806	4,650	81,684	27,900	53,784	193%	55,800	1,170	50,958	30,725	60%
TELEPHONE	2,981	2,583	18,000	15,498	2,502	16%	31,000	2,811	17,031	969	6%
ADVERTISING	553	1,667	7,278	10,002	(2,724)	-27%	20,000	1,250	7,005	273	4%
DUES & SUBSCRIPTIONS - FEES	14,704	11,823	86,383	70,938	15,445	22%	141,879	11,039	74,461	11,922	16%
SCHOOLS & MEETINGS	19,831	24,290	108,836	145,740	(36,904)	-25%	291,482	11,354	95,629	13,206	14%
MTCE OF GENERAL PLANT & OFFICE HEATING	540	917	3,240	5,502	(2,262)	-41%	11,000	865	5,190	(1,950)	-38%
Total Administrative Expense	389,939	381,739	2,408,026	2,398,732	9,294	0%	4,617,413	344,844	2,267,724	140,302	6%
General Expense											
CIP REBATES - RESIDENTIAL	4,384	7,563	36,401	45,378	(8,977)	-20%	90,758	8,124	40,240	(3,840)	-10%
CIP REBATES - COMMERCIAL	8,089	9,333	26,511	55,998	(29,487)	-53%	112,000	43,104	51,840	(25,330)	-49%
CIP - ADMINISTRATION	12,855	15,153	75,488	90,918	(15,430)	-17%	181,840	32,808	88,698	(13,210)	-15%
CIP - MARKETING	11,729	4,572	31,129	27,432	3,697	13%	54,864	9,748	27,841	3,288	12%
CIP - LABOR	9,834	11,340	57,401	68,040	(10,640)	-16%	136,078	8,194	52,967	4,433	8%
CIP REBATES - LOW INCOME	-	2,480	-	14,880	(14,880)	-100%	29,760	-	-	0	0%
CIP - LOW INCOME LABOR	898	833	5,381	4,998	383	8%	10,000	817	5,132	249	5%
ENVIRONMENTAL COMPLIANCE	2,612	3,083	15,788	18,498	(2,710)	-15%	37,000	2,677	15,179	609	4%
MISC GENERAL EXPENSE	46	417	252	2,502	(2,250)	-90%	5,000	(33)	236	17	7%
Total General Expense	50,448	54,774	248,350	328,644	(80,294)	-24%	657,300	105,439	282,133	(33,784)	-12%
Total Expenses (before Operating Transfers)	4,410,554	3,930,913	20,702,764	21,013,394	(310,631)	-1%	44,942,997	4,163,396	20,404,404	298,360	1%
Operating Transfer											
Operating Transfer/Other Funds											
TRANSFER TO CITY ELK RIVER REVENUE	183,292	183,505	936,637	980,592	(43,955)	-4%	2,165,330	146,077	757,698	178,939	24%
Total Operating Transfer/Other Funds	183,292	183,505	936,637	980,592	(43,955)	-4%	2,165,330	146,077	757,698	178,939	24%
Utilities & Labor Donated											
UTILITIES & LABOR DONATED TO CITY	12,506	-	12,900	-	12,900	0%	-	19,698	118,365	(105,466)	-89%
Total Utilities & Labor Donated	12,506	-	12,900	-	12,900	0%	-	19,698	118,365	(105,466)	-89%
Total Operating Transfer	195,799	183,505	949,536	980,592	(31,056)	-3%	2,165,330	165,776	876,063	73,473	8%
Net Income Profit (Loss)	**(391,771)**	**164,774**	**752,410**	**1,098,539**	**(346,130)**	**-32%**	**3,576,100**	**(36,893)**	**1,216,547**	**(464,137)**	**-38%**

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Water	Actual June 2026	Budget June 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual June 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%
Revenue											
Operating Revenue											
Water Sales - Elk River											
WATER SALES RESIDENTIAL	204,996	196,405	731,122	759,273	(28,151)	-4%	1,821,516	179,679	694,612	36,510	5%
WATER SALES COMMERCIAL	100,513	100,073	413,193	403,537	9,655	2%	1,039,960	100,592	405,627	7,565	2%
WATER SALES IRRIGATION	45,244	53,112	65,561	74,917	(9,356)	-12%	364,603	45,468	64,134	1,427	2%
Total Water Sales - Elk River	204,996	196,405	731,122	759,273	(28,151)	-4%	1,821,516	179,679	694,612	36,510	5%
Total Operating Revenue	350,754	349,590	1,209,875	1,237,727	(27,852)	-2%	3,226,078	325,738	1,164,373	45,502	4%
Other Operating Revenue											
Interest/Dividend Income											
INTEREST & DIVIDEND INCOME	7,488	10,417	13,422	62,502	(49,080)	-79%	125,000	13,951	64,659	(51,237)	-79%
OTHER INTEREST/MISC REVENUE	-	83	567	498	69	14%	1,000	-	-	567	0%
Total Interest/Dividend Income	7,488	10,500	13,989	63,000	(49,011)	-78%	126,000	13,951	64,659	(50,670)	-78%
Customer Penalties											
CUSTOMER PENALTIES	1,369	2,917	8,262	17,502	(9,240)	-53%	35,000	3,305	14,553	(6,290)	-43%
Total Customer Penalties	1,369	2,917	8,262	17,502	(9,240)	-53%	35,000	3,305	14,553	(6,290)	-43%
Connection Fees											
WATER/ACCESS/CONNECTION FEES	32,400	30,500	216,672	183,000	33,672	18%	366,000	202,688	368,942	(152,270)	-41%
CUSTOMER CONNECTION FEES	4,182	4,167	23,858	25,002	(1,144)	-5%	50,000	9,760	30,345	(6,487)	-21%
BULK WATER SALES/HYDRANT RENTAL	1,775	2,500	9,698	15,000	(5,302)	-35%	30,000	2,067	10,009	(311)	-3%
Total Connection Fees	38,357	37,167	250,228	223,002	27,226	12%	446,000	214,516	409,296	(159,068)	-39%
Misc Revenue											
MISC NON-UTILITY	-	8	30	48	(18)	-38%	100	-	311	(281)	-90%
CONTRIBUTIONS FROM GRANTS	(8)	-	7,186	-	7,186	0%	-	-	-	7,186	0%
GAIN ON DISPOSITION OF PROPERTY	-	-	-	4,000	(4,000)	-100%	4,000	-	-	0	0%
MISCELLANEOUS REVENUE	50	83	16,511	498	16,013	3215%	1,000	-	19,889	(3,379)	-17%
HYDRANT MAINTENANCE PROGRAM - PRIVATE	975	917	7,895	5,502	2,393	43%	11,000	975	5,850	2,045	35%
CONTRIBUTIONS FROM DEVELOPERS	-	-	-	-	0	0%	-	44,590	44,590	(44,590)	-100%
WATER TOWER LEASE	-	-	-	-	0	0%	386,250	-	-	0	0%
LEASE INTEREST REVENUE	-	-	-	-	0	0%	75,000	-	-	0	0%
Total Misc Revenue	1,017	1,008	31,621	10,048	21,573	215%	477,350	45,565	70,640	(39,019)	-55%
Total Other Revenue	48,231	51,592	304,101	313,552	(9,451)	-3%	1,084,350	277,336	559,148	(255,047)	-46%
Total Revenue	**398,985**	**401,182**	**1,513,976**	**1,551,279**	**(37,303)**	**-2%**	**4,310,428**	**603,074**	**1,723,521**	**(209,545)**	**-12%**
Expenses											
Production Expense											
MTCE OF STRUCTURES	13,019	10,417	113,435	62,502	50,933	81%	125,000	8,691	63,496	49,939	79%
Total Production Expense	13,019	10,417	113,435	62,502	50,933	81%	125,000	8,691	63,496	49,939	79%

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			Year-To-Date						Year-To-Date		
Water	**Actual June 2026**	**Budget June 2026**	**Actual 2026**	**Budget 2026**	**Budget Variance**	**Budget Var%**	**Budget 2026**	**Actual June 2025**	**Actual 2025**	**Prior Yr Variance**	**PY Var%**
Pumping Expense											
SUPERVISION	6,785	6,667	40,961	40,002	959	2%	80,000	6,440	39,516	1,445	4%
ELECTRIC & GAS UTILITIES	34,956	25,000	144,220	150,000	(5,780)	-4%	300,000	25,091	136,520	7,700	6%
SAMPLING	790	2,000	8,515	12,000	(3,485)	-29%	24,000	1,245	10,877	(2,362)	-22%
CHEMICAL FEED	7,255	4,167	20,537	25,002	(4,465)	-18%	50,000	5,187	22,463	(1,927)	-9%
MTCE OF WELLS	10,710	16,667	106,689	100,002	6,687	7%	200,000	18,153	89,459	17,230	19%
SCADA - PUMPING	255	1,167	2,857	7,002	(4,145)	-59%	14,000	930	6,804	(3,946)	-58%
Total Pumping Expense	60,750	55,668	323,778	334,008	(10,230)	-3%	668,000	57,045	305,639	18,139	6%
Distribution Expense											
MTCE OF WATER MAINS	12,940	14,583	54,232	87,498	(33,266)	-38%	175,000	14,312	95,392	(41,160)	-43%
LOCATE WATER LINES	5,457	2,083	15,060	12,498	2,562	20%	25,000	1,330	15,543	(484)	-3%
MTCE OF WATER SERVICES	399	-	485	-	485	0%	-	-	-	485	0%
WATER METER SERVICE	3,878	4,167	26,926	25,002	1,924	8%	50,000	6,443	44,168	(17,243)	-39%
BACKFLOW DEVICE INSPECTION	4,541	1,917	12,358	11,502	856	7%	23,000	1,704	8,446	3,912	46%
MTCE OF CUSTOMERS SERVICE	3,038	3,000	17,728	18,000	(272)	-2%	36,000	2,693	16,965	762	4%
WATER MAPPING	1,711	2,083	3,319	12,498	(9,179)	-73%	25,000	1,176	16,716	(13,397)	-80%
FIBER MAPPING	-	833	-	4,998	(4,998)	-100%	10,000	-	-	0	0%
MTCE OF WATER HYDRANTS - PUBLIC	1,579	1,833	18,016	10,998	7,018	64%	22,000	910	9,404	8,611	92%
MTCE OF WATER HYDRANTS - PRIVATE	1,447	500	1,627	3,000	(1,373)	-46%	6,000	486	486	1,140	234%
WATER CLOTHING/PPE	724	1,250	8,692	7,500	1,192	16%	15,000	971	10,757	(2,065)	-19%
WAGES WATER	837	792	4,795	4,752	43	1%	9,500	722	4,423	372	8%
TRANSPORTATION EXPENSE	870	2,000	8,148	12,000	(3,852)	-32%	24,000	1,495	13,531	(5,383)	-40%
WATER PERMIT	-	-	22,238	27,000	(4,762)	-18%	27,000	-	20,382	1,856	9%
Total Distribution Expense	37,421	35,041	193,623	237,246	(43,623)	-18%	447,500	32,243	256,214	(62,591)	-24%
Depreciation & Amortization											
DEPRECIATION	116,468	117,917	699,106	707,502	(8,396)	-1%	1,415,000	115,131	692,382	6,724	1%
Total Depreciation & Amortization	116,468	117,917	699,106	707,502	(8,396)	-1%	1,415,000	115,131	692,382	6,724	1%
Interest Expense											
INTEREST EXPENSE - BONDS	3,050	3,050	18,300	18,300	0	0%	35,433	3,267	19,600	(1,300)	-7%
AMORTIZATION OF DEBT DISCOUNT/PREMIUM	(554)	(554)	(3,325)	(3,325)	0	0%	(6,651)	(554)	(3,325)	0	0%
Total Interest Expense	2,496	2,496	14,975	14,975	0	0%	28,782	2,712	16,275	(1,300)	-8%
Other Operating Expense											
LOSS ON DISPOSITION OF PROP (NONCAPITAL)	-	-	-	-	0	0%	-	-	(16,272)	16,272	100%
DAM MAINTENANCE EXPENSE	173	-	991	-	991	0%	-	154	185	806	436%
PENSION EXPENSE	-	-	-	-	0	0%	50,000	-	-	0	0%
INTEREST EXPENSE - METER DEPOSITS	45	52	268	312	(44)	-14%	625	52	312	(45)	-14%
Total Other Operating Expense	218	52	1,259	312	947	303%	50,625	206	(15,775)	17,034	108%
Customer Accounts Expense											
METER READING EXPENSE	502	417	3,201	2,502	699	28%	5,000	569	3,369	(167)	-5%
MISC CUSTOMER ACCOUNTS EXPENSE UTILITY	9,125	8,250	47,827	49,500	(1,673)	-3%	99,000	7,464	46,094	1,733	4%
BAD DEBT EXPENSE & RECOVERY	-	21	-	126	(126)	-100%	250	-	-	0	0%
Total Customer Accounts Expense	9,627	8,688	51,028	52,128	(1,100)	-2%	104,250	8,034	49,462	1,566	3%

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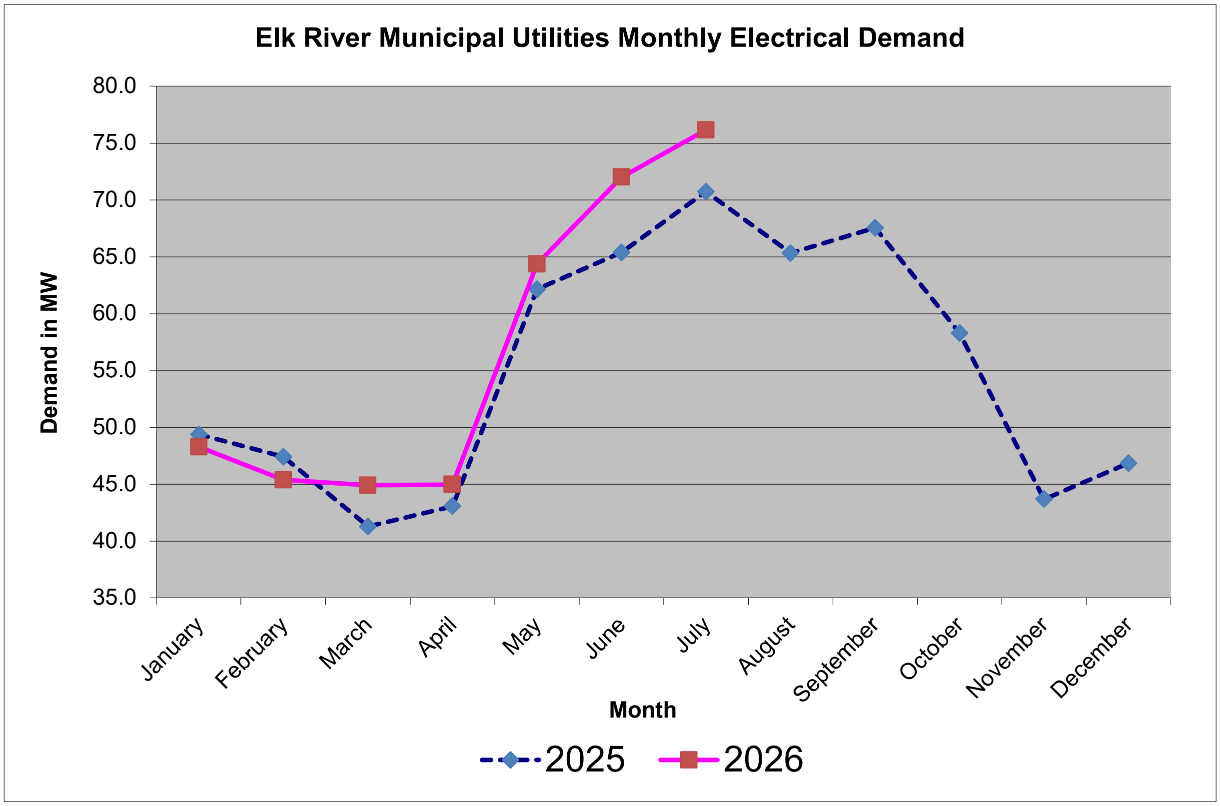
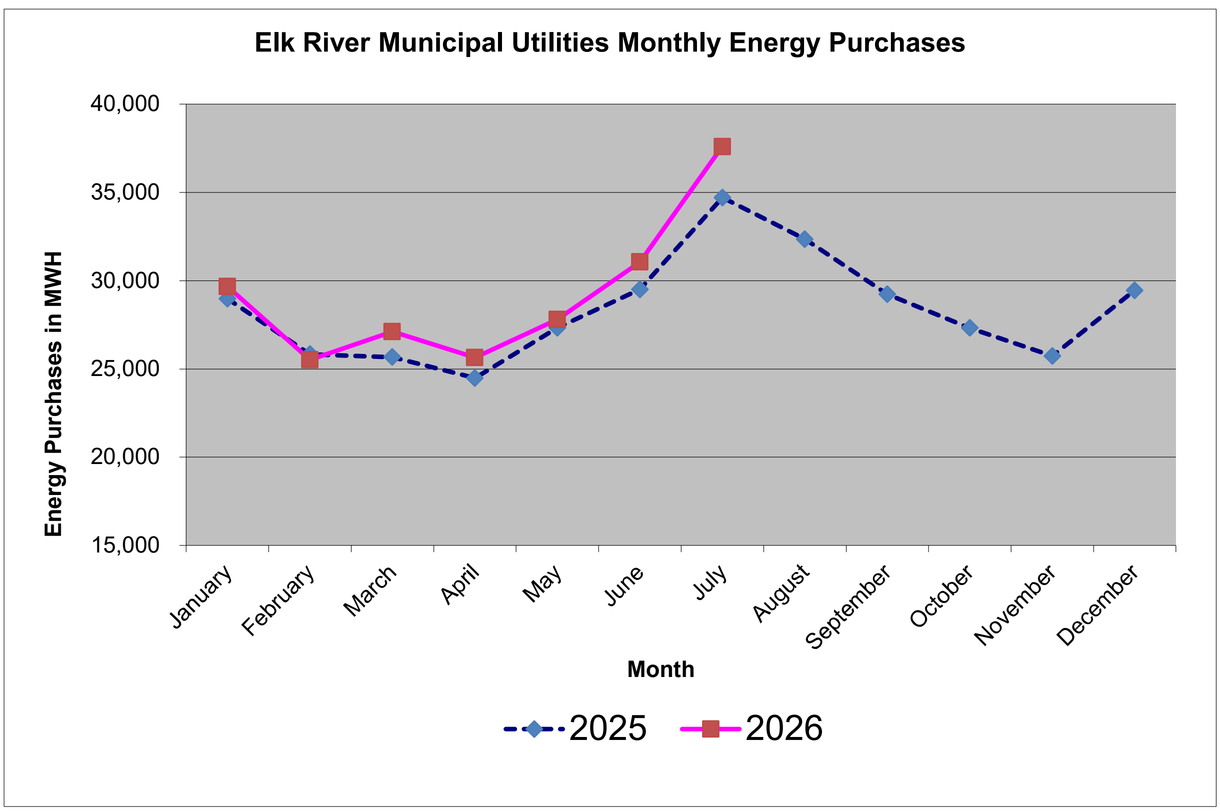
Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending June 2026

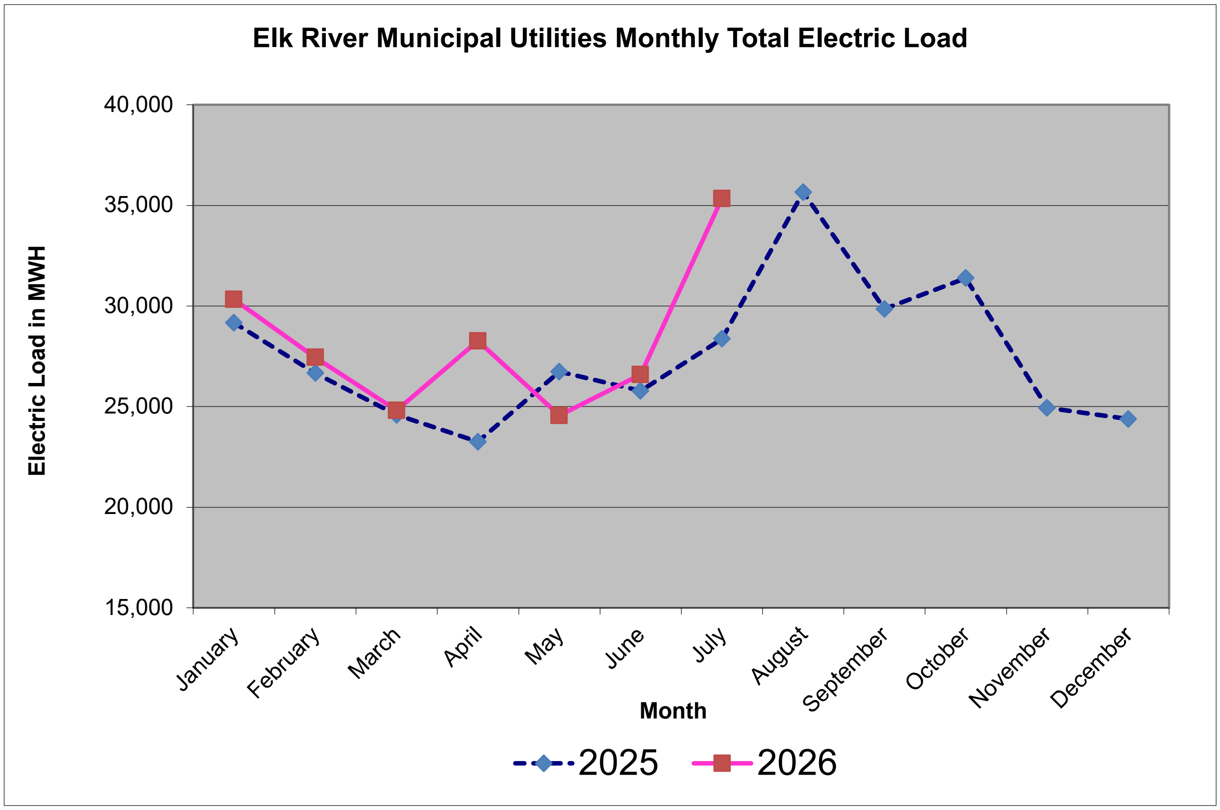
			Year-To-Date						Year-To-Date		
Water	**Actual June 2026**	**Budget June 2026**	**Actual 2026**	**Budget 2026**	**Budget Variance**	**Budget Var%**	**Budget 2026**	**Actual June 2025**	**Actual 2025**	**Prior Yr Variance**	**PY Var%**
Administrative Expense											
SALARIES OFFICE & COMMISSION	27,647	27,750	158,621	166,500	(7,879)	-5%	333,000	22,395	146,750	11,871	8%
TEMPORARY STAFFING	-	83	-	498	(498)	-100%	1,000	-	-	0	0%
OFFICE SUPPLIES	2,133	2,500	15,037	15,000	37	0%	30,000	3,460	12,062	2,975	25%
ELECTRIC & WATER CONSUMPTION - OFFICE	651	540	2,803	3,240	(437)	-13%	6,500	554	2,923	(120)	-4%
BANK FEES	54	59	329	354	(25)	-7%	708	51	343	(14)	-4%
LEGAL FEES	370	500	7,212	3,000	4,212	140%	6,000	344	10,743	(3,531)	-33%
AUDITING FEES	450	583	3,355	3,498	(143)	-4%	7,000	430	3,126	229	7%
INSURANCE	3,534	3,583	22,175	21,498	677	3%	43,000	3,480	20,903	1,272	6%
UTILITY SHARE - DEFERRED COMP	1,039	1,500	14,462	17,750	(3,288)	-19%	25,000	1,293	13,283	1,180	9%
UTILITY SHARE - MEDICAL/DENTAL/DISABIL	18,012	19,000	134,862	138,500	(3,638)	-3%	251,110	17,443	127,075	7,787	6%
UTILITY SHARE - PERA	6,206	5,958	38,246	35,748	2,498	7%	71,500	5,324	32,966	5,280	16%
UTILITY SHARE - FICA	6,338	5,875	37,364	35,250	2,114	6%	70,500	5,412	32,417	4,947	15%
EMPLOYEE SICK PAY	3,319	4,417	26,048	26,502	(454)	-2%	53,000	2,985	22,666	3,382	15%
EMPLOYEE HOLIDAY PAY	3,507	3,650	18,362	18,250	112	1%	43,000	3,284	16,123	2,239	14%
EMPLOYEE VACATION & PTO PAY	5,719	5,000	42,337	41,000	1,337	3%	72,000	4,739	36,027	6,310	18%
UPMIC DISTRIBUTION	2,311	4,750	6,142	9,500	(3,358)	-35%	19,000	4,863	8,506	(2,364)	-28%
WELLHEAD PROTECTION	-	125	-	750	(750)	-100%	1,500	-	-	0	0%
LONGEVITY PAY	-	-	-	78	(78)	-100%	1,260	-	155	(155)	-100%
CONSULTING FEES	370	2,183	16,269	13,098	3,171	24%	26,200	2,634	29,057	(12,788)	-44%
TELEPHONE	789	717	4,833	4,302	531	12%	8,600	718	4,056	776	19%
ADVERTISING	138	417	3,384	2,502	882	35%	5,000	313	5,767	(2,382)	-41%
DUES & SUBSCRIPTIONS - FEES	2,027	9,290	58,399	55,740	2,659	5%	111,475	1,826	40,254	18,145	45%
SCHOOLS & MEETINGS	1,470	5,241	16,808	31,446	(14,638)	-47%	62,897	1,771	10,921	5,887	54%
MTCE OF GENERAL PLANT & OFFICE HEATING	135	225	810	1,350	(540)	-40%	2,700	216	1,296	(486)	-38%
Total Administrative Expense	86,220	103,946	627,859	645,354	(17,495)	-3%	1,251,950	83,534	577,418	50,440	9%
General Expense											
CIP REBATES - RESIDENTIAL	242	167	467	1,002	(535)	-53%	2,000	101	162	304	187%
CIP REBATES - COMMERCIAL	-	83	-	498	(498)	-100%	1,000	-	-	0	0%
CIP - MARKETING	-	125	-	750	(750)	-100%	1,500	-	-	0	0%
CIP - LABOR	-	42	-	252	(252)	-100%	500	-	-	0	0%
ENVIRONMENTAL COMPLIANCE	64	167	392	1,002	(610)	-61%	2,000	63	1,615	(1,223)	-76%
MISC GENERAL EXPENSE	-	21	(0)	126	(126)	-100%	250	-	-	(0)	0%
Total General Expense	306	605	859	3,630	(2,772)	-76%	7,250	164	1,777	(919)	-52%
Total Expenses (before Operating Transfers)	326,525	334,830	2,025,921	2,057,657	(31,736)	-2%	4,098,357	307,760	1,946,890	79,031	4%
Operating Transfer											
Operating Transfer/Other Funds											
TRANSFER TO CITY ELK RIVER REVENUE	7,015	6,992	24,198	24,755	(558)	-2%	64,522	-	-	24,198	0%
Total Operating Transfer/Other Funds	7,015	6,992	24,198	24,755	(558)	-2%	64,522	0	0	24,198	0%
Utilities & Labor Donated											
WATER & LABOR DONATED TO CITY	-	167	-	1,002	(1,002)	-100%	2,000	-	-	0	0%
Total Utilities & Labor Donated	-	167	-	1,002	(1,002)	-100%	2,000	-	-	0	0%
Total Operating Transfer	7,015	7,159	24,198	25,757	(1,560)	-6%	66,522	-	-	24,198	0%
Net Income Profit (Loss)	**65,446**	**59,194**	**(536,143)**	**(532,135)**	**(4,008)**	**-1%**	**145,550**	**295,315**	**(223,369)**	**(312,774)**	**-140%**



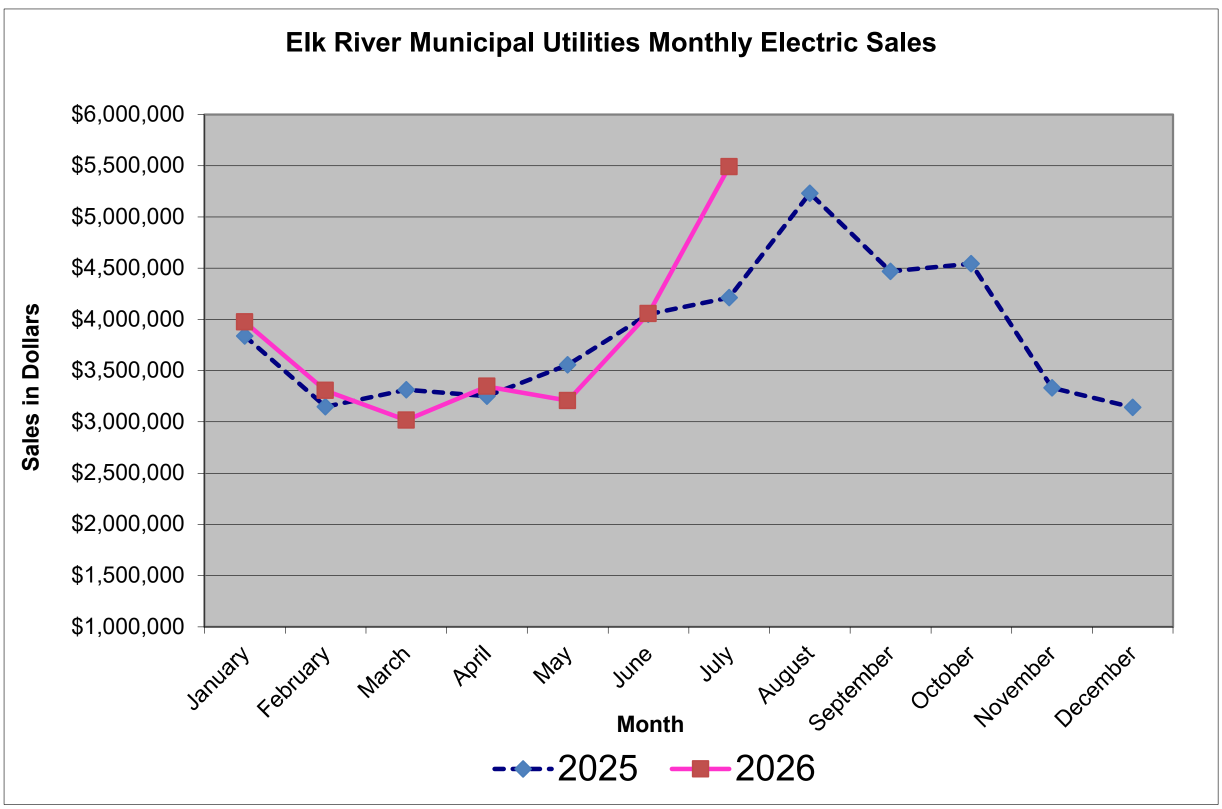
Elk River Municipal Utilities Monthly Electrical Demand
80.0
75.0
70.0
65.0
60.0
55.0
50.0
45.0
40.0
35.0
Demand in MW
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026



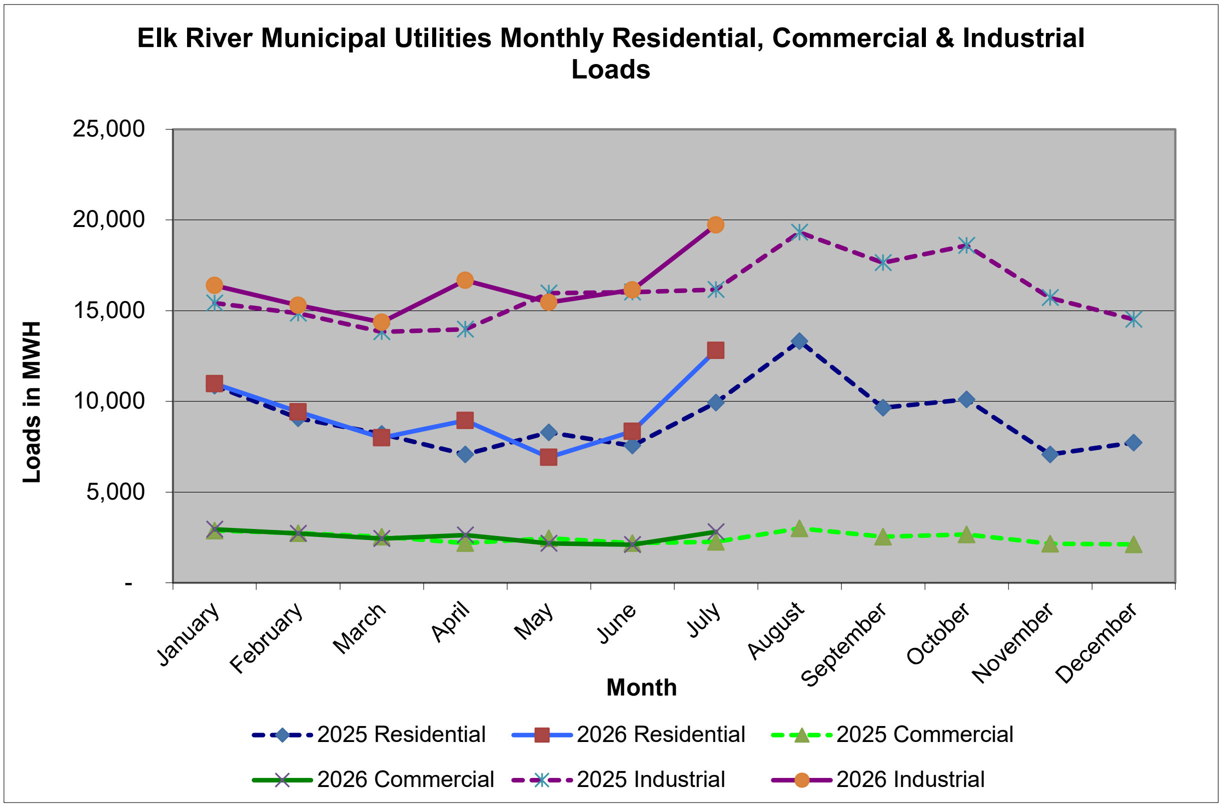
Elk River Municipal Utilities Monthly Energy Purchases
40,000
35,000
30,000
25,000
20,000
15,000
Energy Purchases in MWH
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026

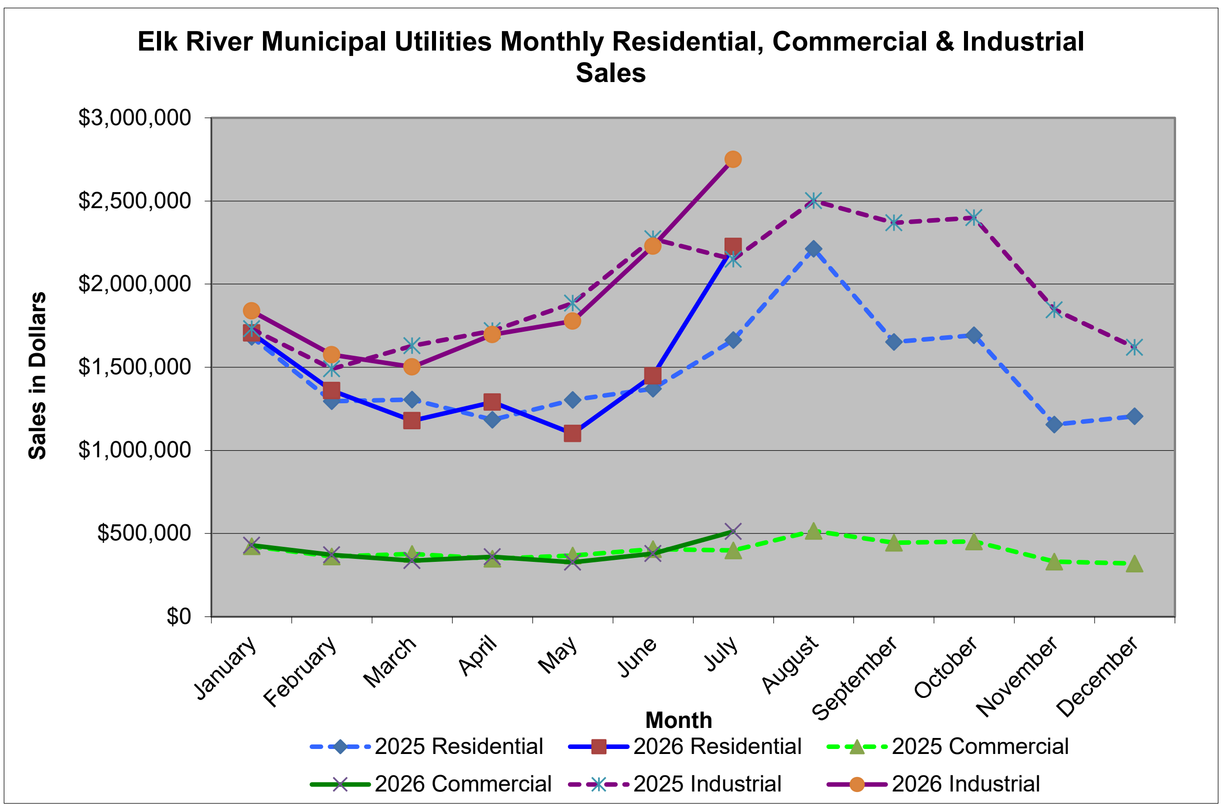


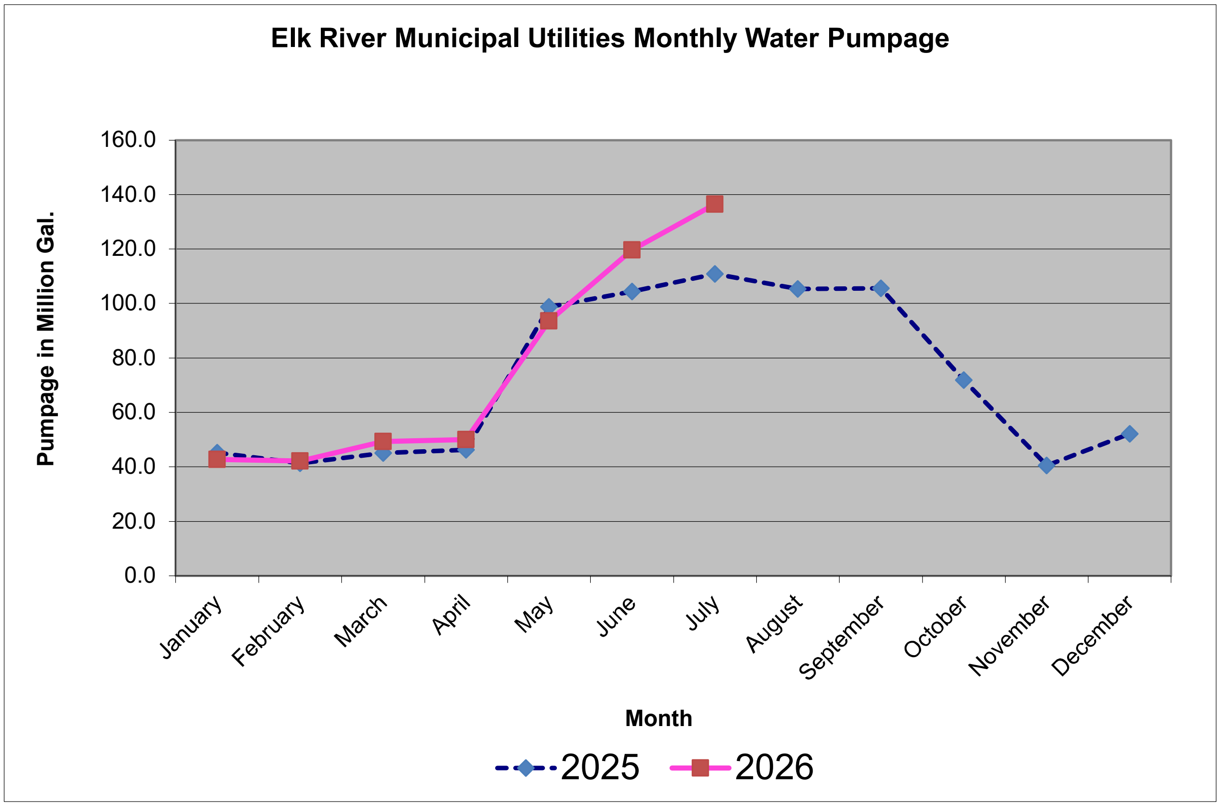
Elk River Municipal Utilities Monthly Total Electric Load
Electric Load in MWH
40,000
35,000
30,000
25,000
20,000
15,000
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026

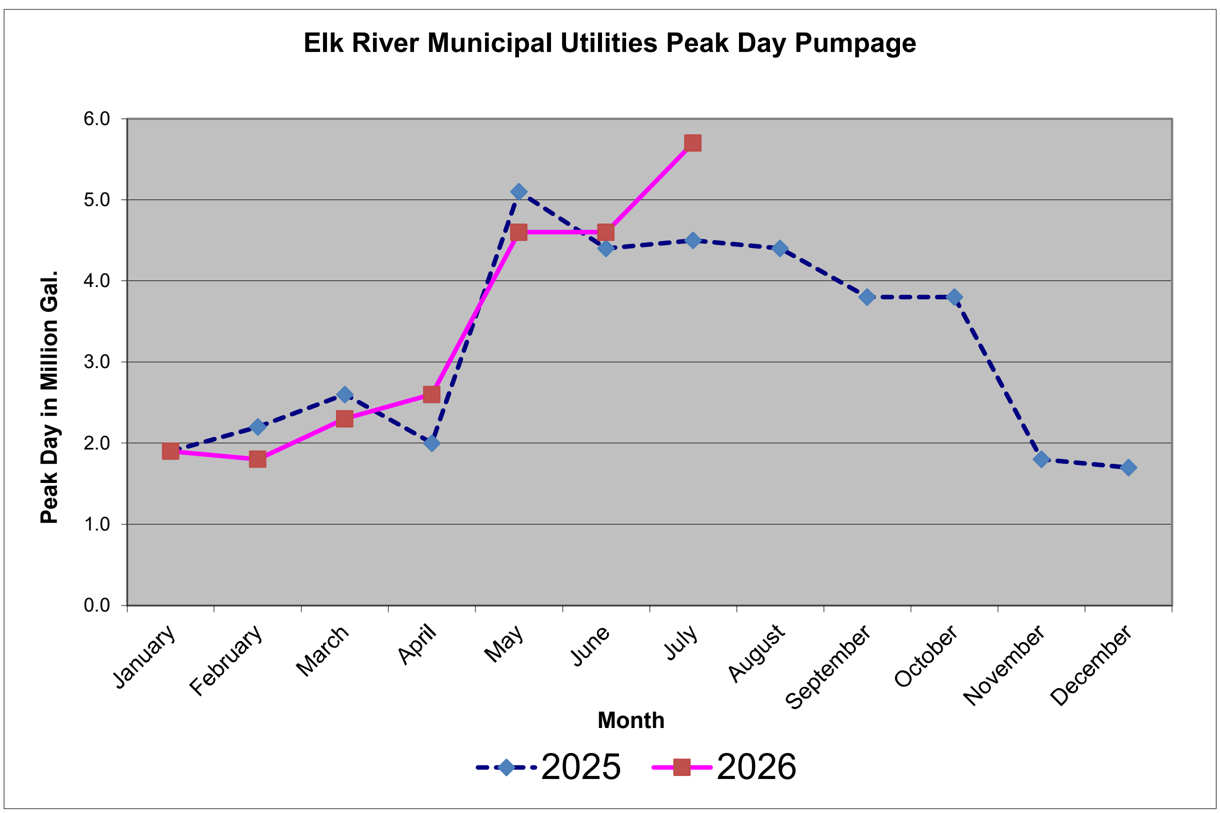


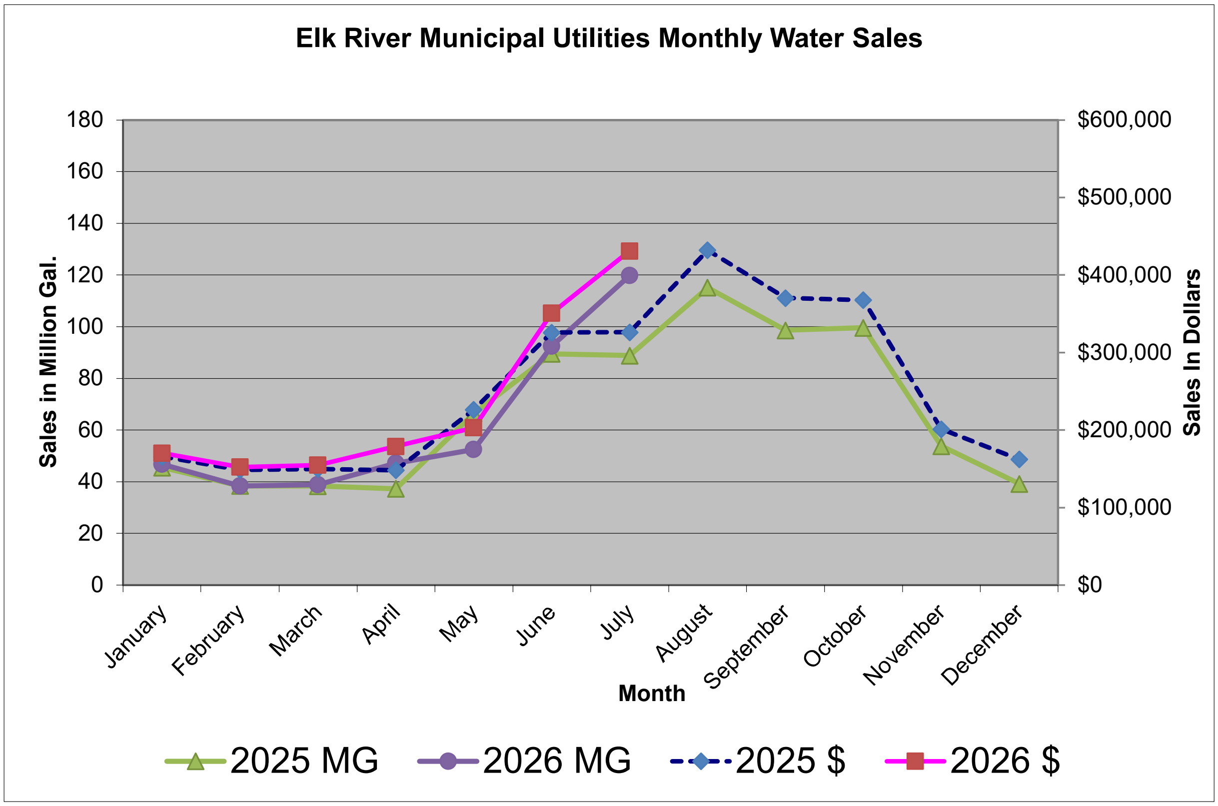
Elk River Municipal Utilities Monthly Electric Sales
Sales in Dollars
$6,000,000
$5,500,000
$5,000,000
$4,500,000
$4,000,000
$3,500,000
$3,000,000
$2,500,000
$2,000,000
$1,500,000
$1,000,000
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026


Elk River Municipal Utilities Monthly Residential, Commercial & Industrial Loads
25,000
20,000
15,000
10,000
5,000
-
Loads in MWH
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025 Residential
2026 Residential
2025 Commercial
2026 Commercial
2025 Industrial
2026 Industrial


Elk River Municipal Utilities Monthly Residential, Commercial & Industrial Sales
$3,000,000
$2,500,000
$2,000,000
$1,500,000
$1,000,000
$500,000
$0
Sales in Dollars
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025 Residential
2026 Residential
2025 Commercial
2026 Commercial
2025 Industrial
2026 Industrial


Elk River Municipal Utilities Monthly Water Pumpage
Pumpage in Million Gal.
160.0
140.0
120.0
100.0
80.0
60.0
40.0
20.0
0.0
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026


Elk River Municipal Utilities Peak Day Pumpage
Peak Day in Million Gal.
6.0
5.0
4.0
3.0
2.0
1.0
0.0
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026



Elk River Municipal Utilities Monthly Water Sales
Sales in Million Gal.
Sales In Dollars
180
160
140
120
100
80
60
40
20
0
$600,000
$500,000
$400,000
$300,000
$200,000
$100,000
$0
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025 MG
2026 MG
2025 $
2026 $

UTILITIES COMMISSION MEETING

TO:	FROM:
ERMU Commission	Melissa Karpinski – Finance Manager
MEETING DATE:	**AGENDA ITEM NUMBER:**
August 11, 2026	5.2
SUBJECT:	
2027 Annual Business Plan: Travel & Training Budget; Dues & Subscriptions - Fees Budget	
ACTION REQUESTED:	
No action is required.	

DISCUSSION:
The 2027 budget process has begun. Per the 2026 Governance Agenda, the budget schedule is as follows:

- August Meeting
  - Proposed Travel & Training
  - Proposed Dues & Subscriptions - Fees
- September Meeting
  - Proposed Capital Projects
- October Meeting
  - Proposed Expenses
- November Meeting
  - Proposed Sales Revenues - Rates and Other Revenue
  - Completed Budget
- December Meeting
  - Adopt Budget and Rate Changes

FINANCIAL IMPACT:
The proposed 2027 Travel & Training budget reflects a 3% increase over the 2026 budget. The primary additions include:

- American Public Power Association Lineworkers Rodeo to include one journey lineworker team and two apprentices.
- Minnesota Municipal Utilities Association's (MMUA) Developing Utility Expertise and Leadership program.
- Public Works Certificate Program.
- Additional IT training and conference attendance.

The proposed 2027 Dues & Subscriptions - Fees budget reflects a 12% increase over the 2026 budget. The primary factors contributing to the increase are:

- Higher costs for MMUA's Safety Management Program.

- Reclassification of certain IT subscriptions, software licenses, and certain City shared costs to Dues & Subscriptions – Fees.

ATTACHMENTS:

- Proposed 2027 Travel & Training Budget
- Proposed 2027 Dues & Subscriptions - Fees Budget

ELK RIVER MUNCIPAL UTILITIES
TRAVEL & TRAINING BUDGET FOR 2027

	# Attending		Budget 2027	Budget 2026	Budget 2025	Comments
Electric						
Advanced Staking Workshop	1 staff		-	-	-	
APPA Linemen Rodeo team	5 staff		9,000	9,000	7,000	1 team, 2 apprent - Myrtle Beach, SC
Apprenticeship	1 staff		625	1,250	625	
Chippewa Valley Tech - Electric Training Non-Lineman	2 staff		2,800	2,800	2,800	
Commercial Driving School	1 staff		-	-	-	
Competent Person training	2 staff		-	-	1,300	
Cross Training School	2 staff		-	-	-	
ESRI User Conference	1 staff		2,000	-	-	
Midwest User Group GIS	3 staff		3,000	3,000	-	
Member Information Conf (NISC)	2 staff		5,000	2,500	2,500	Inventory, foreperson
MMUA DUEL	1 staff		4,600	-	-	foreperson
MMUA Emergency Preparedness	1 staff		700	700	-	
MMUA Locator Workshop	1 staff		365	365	350	
MMUA Meter School	2 staff		-	1,980	1,900	
MMUA Overhead Hot Line School	2 staff		2,812	2,704	2,600	
MMUA Stepping Into Leadership			-	-	3,600	not offered anymore
MMUA Substation Workshop	2 staff		2,704	2,600	2,500	
MMUA T&O Conference	2 staff		541	520	500	Inventory Foreperson and Assistant attending partial
MMUA T&O Conference	1 staff		730	730	-	Lead
MMUA Transformer School	2 staff		2,500	2,500	2,400	
MMUA Underground School	2 staff		2,700	2,700	2,600	
PCB Training	1 staff		1,250	2,500	1,250	
Regional Workshop	8 staff		1,000	1,000	1,000	
Tree Trimming/Chainsaw Workshop	2 staff		1,030	1,030	1,030	
Leadership Training			9,000	5,543	7,500	
Additional Training			3,000	3,000	3,000	
		19%	55,357	46,422	41,655	
Water						
APWA Underground Utilities Inspector School	1 staff		775	700	-	
AWWA National Conference	0 staff		-	-	-	June 21-24, 2026 in Washington, D.C.
AWWA MN	2 staff		500	500	500	
Backflow Tester Certification Class	0 staff		-	-	1,125	
Backflow Tester Re-Certification Class	2 staff		1,400	700	1,000	Every 3 years
Commercial Driving School	0 staff		-	-	3,400	
MMUA Electrical Skills	1 staff		700	700	-	
MMUA Competent Person Training	1 staff		1,000	1,000	-	
MMUA DUEL	1 staff		-	-	-	
Professional Operator and Development	0 staff		-	-	-	
Public Works Certificate Program	1 staff		1,700	-	-	
Staking University	0 staff		-	-	-	
Unlicensed Electrician Continuing Education	1 staff		60	60	60	
Wastewater Certification Continuing Education	4 staff		2,000	2,000	2,000	
Water Certification Continuing Education	5 staff		4,000	4,000	3,000	
Leadership Training			1,000	1,630	2,500	
Additional Training			2,500	3,000	3,000	
		9%	15,635	14,290	16,585	
Technical Services						
Advanced Staking Workshop	1 staff		1,900	1,900	1,900	Engineer
Commercial Driving School	1 staff		-	-	3,400	
Engineering MPSYCON	1 staff		700	700	500	
ESRI User Conference	1 staff		-	2,000	2,000	
Infrared Camera training	1 staff		2,200	2,200	2,200	
Midwest ESRI User Group	2 staff		2,000	1,000	1,000	add 1 to elect
MMUA Generation School	2 staff		-	-	-	
MMUA Locator Workshop	1 staff		365	365	-	
MMUA DUEL	1 staff		-	-	-	
MMUA Summer Conference	1 staff		1,250	-	-	
MN Electric Meter School	1 staff		-	700	700	
Power Quality training	2 staff		1,100	1,100	1,100	
Staking University	1 staff		-	-	-	
Substation School	1 staff		1,250	1,250	1,250	
UMMA summer mtg	1 staff		800	800	800	
UMMA winter mtg	1 staff		750	750	750	
Xylem Reach Conference	2 staff		6,000	3,000	3,000	AMI
Leadership Training			-	1,304	2,500	
Additional Training			2,000	2,500	2,500	
		4%	20,315	19,569	23,600	

General Ledger Account
Schools & Meetings
920.9305

ELK RIVER MUNCIPAL UTILITIES
TRAVEL & TRAINING BUDGET FOR 2027

	# Attending	Budget 2027	Budget 2026	Budget 2025	Comments
Management/Commission					
Advanced Training	1 staff	-	-	-	
APPA Customer Connections Conference	1 staff	-	-	3,000	
APPA E&O Conference	3 staff	6,000	6,000	6,500	SC
APPA Legal & Regulatory Conference	1 staff	4,000	4,000	4,000	FL
APPA Legislative Rally	3 staff/comm	9,000	9,000	9,000	DC
APPA National Conference	4 comm	10,500	3,000	5,000	FL
APPA Rodeo	3 staff	4,000	2,500	2,500	Myrtle Beach, SC
APPA Training (Mgmt, CS, Fin, Eng, CIP, etc)	2 staff	10,000	10,000	7,000	
AWWA	2 staff	3,000	1,500	3,000	Water Certification Continuing Education
AWWA National Conference	1 staff	5,000	5,000	5,000	
Clerk's Conference	1 staff	500	500	-	
CPA CPE	1 staff	1,500	1,500	1,500	
Engineering MPSYCON	2 staff	1,400	700	500	
JTS Spring and Fall Meeting	1 staff	500	500	500	
Kentucky Equipment Show	2 staff	3,000	-	3,000	odd year
Member Information Conf (NISC)	2 staff	5,000	10,000	5,000	
MMUA Annual Summer Meeting	3 staff/ 5 comm	10,000	7,800	7,500	
MMUA DUEL	1 staff	-	3,725	-	
MMUA Emergency Preparedness	3 staff	2,000	1,400	2,000	
MMUA Legislative Round-up	2 staff/1 comm	1,500	1,040	1,500	
MMUA T&O Conference	5staff	4,000	3,640	3,500	
MRWA	2 staff	1,000	1,000	1,000	Water Certification Continuing Education
PCB Workshop	1 staff	-	2,500	1,250	
Project Management Certification Training	1 staff	-	-	-	
SHRM Conference	1 staff	4,000	4,000		
UMMA Summer Workshop	1 staff	-	800	450	
UMMA winter mtg	1 staff	750	750	750	
Wastewater Certification Continuing Education	1 staff	500	500	500	
Xylem Reach Conference	1 staff	3,000	3,000	3,000	
Management Training		5,000	5,000	5,000	
Leadership/Mgmt Training		1,000	2,609	5,000	
Additional Training		2,000	3,000	3,000	
	3%	98,150	94,964	92,750	
Office					
APPA Customer Connections Conference	1 staff	-	-	3,000	Communications
APPA Cybersecurity Summit	1 staff	1,500	1,500	1,500	IT
Chamber Leadership Program	1 staff	600	600	600	
Clerk's Conference	1 staff	-	-	800	Communications
ISC2 Online Education	1 staff	3,650	500	500	IT
Member Information Conf (NISC)	3 staff	7,500	7,500	7,500	IT, Comms, and CS
MMUA Stepping Into Leadership		-	-	3,600	not offered anymore
MRA Employment Law Update	1 staff	250	250	250	
SHRM Conference	1 staff	4,000	4,000	3,000	HR
Customer Service		3,000	6,000	3,000	DUEL, Fred Pryor, NISC, Misc
Communications Training (GSMCON)	1 staff	3,000	3,000	1,000	Government Social Media, Misc
Financial/Accounting (APA, NISC & Misc)		3,000	3,000	3,000	APA Continuing Ed, Misc PR, Excel, Accounting Misc
IT Training (APPA, MMUA, NISC, Misc)	2 staff	7,500	5,000	1,000	DUEL, Liberty Eclipse, Scale
Xylem Reach Conference	0 staff	-	3,000	3,000	AMI
Leadership Training		2,000	3,913	5,000	
Additional Training		1,000	1,000	1,000	
	-6%	37,000	39,263	37,750	
Safety Training					
Safe Driver Training	2 staff	690	2,070	2,350	2026 cost increased $10/student to $315
Additional Training		1,000	1,000	1,000	
Hearing Test		800	800	600	
Labor		133,000	133,000	134,000	
	-1%	135,490	136,870	137,950	
Education					
		3,000	3,000	3,000	
		3,000	3,000	3,000	
	Total	364,947	354,379	353,290	
	Total Change	3%	0%		

General Ledger Account
Schools & Meetings
920.9305

ELK RIVER MUNCIPAL UTILITIES
DUES & SUBSCRIPTIONS - FEES BUDGET FOR 2027

Description	Budget 2027	Budget 2026	Actual 2025	
accessiBe	500	500	490	
Adobe Products	8,000	8,000	7,396	Includes creative cloud, pro and sign
AMI	-	-	-	
APPA DEED Program Dues	4,000	4,000	3,819	
APPA Dues	19,000	19,000	18,629	
APPA Data Source	-	-	850	
AWWA Annual Fee Dues	2,420	2,400	2,330	
Bond Administrative & Management Fees	4,900	4,900	4,660	City (Disclosure Fees), Moody's, Ehlers
Citizen Serve	-	4,000	-	
Digicert	900	-	-	Changed coding from 920.9211 to 920.9303
Drug and Alcohol Random Testing	1,350	1,500	2,240	
Elk River Chamber Membership	650	650	643	
ESRI Small Govt Enterprise agreement	-	32,578	30,636	Moved to mapping 590.5985/730.7325
Homeland Security (Hazardous Chemical Fee)	700	700	700	MN Dept of Public Safety Hazardous Material Fee Wells
HR professional membership(s)	1,700	1,500	1,610	SHRM and MRA
Marco Licenses, Barracuda	22,520	1,500	1,673	Changed coding from 920.9211 to 920.9303
MMUA Membership Dues	38,000	38,000	35,917	
MMUA Monthly Safety Meetings	62,840	35,703	35,896	
MPCA Permit Fee - Engines	25	25	25	Air annual fee and wastewater fee 1705
MRWA Annual Fee	425	400	425	
PDQ Connect	2,520	-	-	Changed coding from 920.9211 to 920.9303
Quarterly MN Dept of Health Water Connection Fee	90,000	88,550	56,688	2026 increase of $5.50/ connection from $9.72 to $15.22
Rotary	-	300	-	
Survey Monkey	-	500	468	
SUSA Membership	250	125	125	
City Shared Costs	14,000	-	-	Changed coding from 920.9211 to 920.9303
Miscellaneous	8,751	8,522	12,343	Detail can be provided
Total	283,451	253,353	217,563	
Budget Change	12%			

General Ledger Account
Dues & Subscriptions - Fees
920.9303

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Sara Youngs – Administrations Director
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 5.3
SUBJECT: IT Capital Projects	
ACTION REQUESTED: None	

BACKGROUND:
ERMU and City IT staff presented the Windows Server 2016 replacement project to the City Council during the March 16, 2026, Work Session. At that time, staff explained that the amount budgeted in 2026 for server replacements was significantly lower than the updated vendor quotes received. However, staff explained that the project should be prioritized to maintain a secure and supported technology environment. Due to the higher-than-anticipated project costs, the City issued a Request for Proposals (RFP) from May 8 through May 22, 2026. The following proposals were received:

- Computer Integration Technologies (CIT): $469,000
- Heartland Business Systems (HBS): $578,000
- Marco Technologies (Marco): $595,000

At its July 6, 2026, meeting, the City Council approved the proposal from Heartland Business Systems (HBS) in the amount of $578,000, as it met all project requirements and best aligned with the IT needs.

In addition, during the 2026 budget process, staff received a preliminary estimate for budgeting purposes to upgrade the Field Services Training Room (FSB) technology to a Microsoft Teams-enabled meeting environment. After obtaining formal quotes for the capital project, the cost is approximately $2,000 higher than the original budgeted amount of $8,000.

DISCUSSION:
Based on the existing Memorandum of Understanding, ERMU's portion of the IT server project is 37%, or $213,860. ERMU's approved 2026 budget included $33,000 for server replacements. The additional $180,860 needed to fund ERMU's share of the increased project cost, along with the additional funding needed for the FSB Microsoft Teams room, will be reallocated from previously budgeted 2026 capital projects that will not be completed.

In accordance with Commission Policy G.4i, Financial Condition and Transactions - Paragraph 4, staff are advising the Commission of these increased expenditures, as they exceed 10% of the budgeted amounts.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Mark Hanson, General Manager
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 5.4
SUBJECT: Data Center Update and Lessons Learned	
ACTION REQUESTED: Discussion Only	

BACKGROUND:
On July 10, 2026, the developer withdrew its Conditional Use Permit (CUP) application for a data center at 19178 Industrial Boulevard. This action followed a 5-0 City Council's vote on July 6 denying an ordinance amendment permitting data centers in an industrial zone. Most recently, on August 3, the City Council approved a twelve-month moratorium on data centers, giving City staff and Council time to research zoning concerns. The moratorium also gives ERMU staff time to review, update, and implement utility-specific items for all large-load customers, including revisions to a proposed standard electric service agreement, a new market-based large-load tariff, and fee schedule revisions.

DISCUSSION:
Although the moratorium effectively ends the tremendous opportunity a distribution-supported data center represented, the work invested in negotiating terms, planning system upgrades, coordinating implementation timing, and engaging the public proved extremely valuable. The lessons learned from those efforts can be utilized for future large load development opportunities.

Efforts Implemented:

- ERMU Distribution System Impact Study for a 33 MW load out of our West Substation
    - This study confirmed ERMU's electric distribution system could support the requested load (23 MW now, plus an additional 10 MW in three years).
    - Third-party verification is critical to reassuring the public that large-load customers won't impact grid reliability.
- Great River Energy (GRE); Transmission System Impact Study for a 33 MW load out of our West Substation
    - This study determined GRE's transmission system could only support 22 MW now, plus an additional 5 MW in five years.
    - GRE's transmission system was therefore the limiting factor in supporting the project load as originally requested. The developer agreed to a reduced 20 MW load to align with GRE's capacity.

  - Close coordination with GRE, as our transmission provider, is critical to understanding available capacity and timing, including the need to project and protect future load growth.

- Letter of Intent (LOI) to negotiate and document initial electric and water service terms
  - ERMU staff worked with legal counsel and peer agencies to draft terms that met the developer's needs while limiting ERMU's financial and operational risk. The LOI serves as a planning tool to gauge fit for both parties.

- Electric Service Agreements (ESA) for Market-Based Large-Load Customers exceeding 10 MW
  - As with the LOI, staff negotiated an electric service agreement, with legal and peer-agency input, that met the developer's needs while protecting ERMU and our customers.
    - Under the proposed ESA, the customer funds 100% of necessary infrastructure costs, paid before any equipment is purchased or system upgrades are made.
    - The applicable tariff (described below) will use day-ahead market pricing with a pass-through cost structure to shield our transmission and power suppliers from added risk.

- Public engagement highlighting the significant benefits of distribution-supported large-load customers, including data centers, for municipal utilities
  - ERMU's presence at Planning Commission and City Council meetings, and other public forums, is critical to explaining the risk-reduction measures in place and the operational benefits large-load customers, including data centers, bring to our community.

Efforts Explored Awaiting Implementation:

- New Minnesota Municipal Power Agency (MMPA) Rate Structure for market-based large-load customers exceeding 10MW
  - Still in progress; MMPA has not yet released updates.

- New ERMU Rate Tariff for market-based large-load customers exceeding 10MW
  - A new ERMU tariff is on hold pending release of MMPA's new rate structure.

- Options and Benefits of registering backup generation with Midcontinent Independent System Operator (MISO) through MMPA
  - MMPA will likely waive the capacity charge for large-load customers on the new market-based rate structure who register backup generation with MISO.

- Fee Schedule Revisions for large-load customers of 5 MW or greater
  - Dedicated Feeder Charge: Large-load customers will be charged 100% of the costs to install dedicated feeders to their facilities.
  - Transformer Capacity Charge: Large-load customers will be charged a pro-rated share of a substation transformer, depending on the requested load, ERMU's available capacity, and the cost to purchase and install an additional transformer if needed.

FINANCIAL IMPACT:
Large-load customers such as data centers can draw significant public resistance, but with the risk-reduction measures described above, they can be safely supported – delivering meaningful financial benefits to ERMU, the City, and our shared customers, residents, and business owners.

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Sara Youngs – Administrations Director
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 5.5
SUBJECT: Midwest Municipal Transmission Group Update	
ACTION REQUESTED: None	

BACKGROUND:
The Midwest Municipal Transmission Group (MMTG) was established by municipal utilities to come together with a collective voice for participation in the transmission markets. MMTG is comprised of 49 municipal utilities in Minnesota, Iowa, and Illinois that act as a unified group to ensure active participation in the transmission markets that affect the membership. The goal of the MMTG is to lower costs and increase benefits from participating directly in transmission markets. ERMU began paying dues to MMTG in March 2006.

After several years of discussion, the Board determined that MMTG has outlived its original purpose and that dissolving the organization is in the best interest of its members. MMTG has retained legal counsel to assist with the dissolution process and is working to close out its remaining obligations. As part of the dissolution, MMTG will distribute eligible remaining funds to member utilities in accordance with its bylaws and applicable IRS requirements. Additional information regarding ERMU's anticipated refund will be provided once the final amount has been determined.

DISCUSSION:
No action is requested from the Commission at this time. This item is being presented for informational purposes to provide an update on the MMTG dissolution and the anticipated refund to ERMU. As part of the dissolution process, MMTG requires each member utility to formally request its refund. Staff will coordinate completion of the attached form to submitthe request.

ATTACHMENTS:

- Contact Information for MMTG Refunding Due to Dissolution

CONTACT INFORMATION FOR MMTG REFUNDING DUE TO DISSOLUTION

PLEASE COMPLETE BY ENTERING DATA IN EXCEL & PRINTING, OR PRINT FORM & COMPLETE MANUALLY

Governance - Is your electric utility governed by the Mayor & City Council, or a Utility Board or Commission?

☐ Mayor & City Council

☐ Utility Board or Commission

Legal name of municipal electric utllity: ______________________________

NOTE: This will be the entity the check is made out to when distributions are initiated.

Name of electric utility governing board chief executive: ______________________________
(Mayor, Board or Commissioner Chair)

City ______________________________ P.O. Box ______________

Street Address ______________________________

State ______________ Zip Code ______________

NOTE: This should be the address the check will be mailed to.

Name of chief financial officer or manager: ______________________ Phone #: ______________

Email address: Cell #:

Name of secondary contact person: ______________________ Phone #: ______________
(We suggest that this be a financial officer, such as City Clerk or Utility accountant)

Email address: Cell #:

Please scan completed and signed form and email it, or mail to Diane Knippenberg at dianek@cmpas.org

MAIL TO the following address:

Central Municipal Power Agency/Services (CMPAS)
ATTN: Diane Knippenberg
7550 Corporate Way Ste 100
Eden Prairie, MN 55344

FORM MUST BE SIGNED BY AN OFFICER (Mayor or City Clerk, or Utility Board Chairman or Secretary, to officially acknowledge receipt of this form. Checks will be issued to qualifying former MMTG members in a few weeks.

Signed: ______________________________ Date: ______________

Printed name and title: ______________________________

IF YOU HAVE ANY QUESTIONS ABOUT THE MMTG DISSOLUTION OR REFUNDING, PLEASE CONTACT ALLEN BONDERMAN AT

AJBonderman@gmail.com or call (712)249-3238

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Mark Hanson – General Manager
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 6.1a
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- Don't forget, Minnesota Municipal Utilities Association's (MMUA) Summer Conference is August 17-19, 2026! As a reminder, hotel rooms have been reserved for each of you for arrival in St. Cloud on Monday, August 17 and departure on Wednesday, August 19. Kathy has paid for your rooms – including incidentals – using her company credit card. When you return, please send her your expense report with your mileage and other expenses.
- Regarding the conference, I will be attending a pre-conference MMUA Board meeting on Sunday, August 16, but I will not make the last day of the conference, Wednesday, August 19, as I will be moving my son back to college.
- Connexus Energy met with the Princeton City Council on July 14 to discuss Connexus' interest in purchasing Princeton Public Utilities. Connexus led the discussion by responding to 21 questions submitted by the council prior to the meeting. The questions were drafted in response to feedback received from the businesses within a local industrial park whose power was currently provided by Connexus. They had received notice of Princeton Public Utilities' desire to be their electric service provider but wanted to remain with Connexus.
- The Minnesota Municipal Power Agency (MMPA) Board of Directors met on July 28, 2026, at Chaska City Hall in Chaska, Minnesota, and via videoconference. Commissioner Stewart and I attended. A high-level summary is below:
  - The Board reviewed the Agency's financial and operating performance for June 2026.
  - Participation in the residential Clean Energy Choice program increased by 35 customers. Residential Customer penetration in the program is at 6.9%.
  - The Board reviewed the presentation to be given by MMPA leadership later that evening at the MMPA Annual Meeting.
  - The Board discussed the status of electric generation and renewable natural gas projects being pursued by the Agency.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Sara Youngs – Administrations Director
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 6.1b
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- Office walk-in traffic for July consisted of 150 customers, averaging 38 customers per week over the four-week period.
- ERMU disconnections for July.
    - Cycle 4 – 5 disconnections
    - Cycle 1 – 41 disconnections
    - Cycle 2 – 6 disconnections
    - Cycle 3 – 19 disconnections
    - Cycle 4 – 15 disconnections
- Currently there is one active residential solar photovoltaic project planned or under construction in the ERMU service territory.
- The administrations director received a Consumer Assistance Request Form from the Minnesota Attorney General's Office regarding ERMU's disconnection/reconnection process for 18938 Zumbro St. NW, Elk River.
- Current budget billing customers will receive a letter in August outlining changes to the Budget Billing program. Historically, ERMU has adjusted Budget Billing amounts once a year in January. Beginning in 2026, ERMU will adjust Budget Billing amounts twice a year to provide customers with a more accurate and consistent monthly payment.
- During the week of July 26, several Minnesota water and sewer utilities were targeted in a cybersecurity attack involving cellular-based communications. At affected sites, Programmable Logic Controller (PLC) operating protocols were rewritten, preventing the systems from operating automatically or being remotely monitored or controlled. ERMU has taken precautions to remove any potential exposures and awaits additional information and guidance from the League of Minnesota Cities. All ERMU facilities and functions remain fully operational.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Melissa Karpinski – Finance Manager
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 6.1c
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- Bi-annual bond payments due July 31 have been paid totaling $982,878.13. The bond payments due were the bonds from 2016 and 2018 for our Minnesota Municipal Power Agency (MMPA) buy-in maturing in 2036 and 2048, respectively; and 2021 electric bond and 2021 water bond for the new field services building maturing in 2051 and 2041, respectively.
  - Interest rates on our outstanding bonds have a variable interest rate over their lifetime. Remaining rates are as follows:
    - 2016A Bonds 2%-3%
    - 2018A Bonds 3.5%-5%
    - 2021B Bonds 2%-5%
    - 2021C Bonds 2%-4%
  - The bond pre-payment provisions are as follows:
    - 2016A Bonds on or after February 1, 2025
    - 2018A Bonds on or after February 1, 2028
    - 2021B Bonds on or after August 1, 2031
    - 2021C Bonds on or after August 1, 2030
- Met with Abdo on July 28 for our annual listening call. During this call we discuss how the prior audit went and current happenings at the utility.
- Submitted workers' compensation renewal for 2026-2027.
- Compiling 2027 budget information.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Tony Mauren – Governance & Communications Manager
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 6.1d
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- The attached bill inserts for August 2026 are a residential rebate notice sent to residential customers and a SmartHub informational flyer sent to all customers.
- In addition to the bill insert topic, social media posts this month feature, budget billing, 811 Day, and more.
- Communications launched the [SmartHub User Guide Series] in July. A new video will be released each month from July through December to help customers better understand the many features of SmartHub. August's video is: "How to Navigate SmartHub"
- Communications is coordinating several community engagement events throughout the summer. We have already participated in Summer Safety Camp, Popsicles with Public Safety, the Sherburne County Fair Parade, and Night to Unite. Touch-A-Truck is our final summer event and will take place on August 13.
- ERMU participated in the Sherburne County Fair Parade on Saturday, July 18 (picture below). The rebate QR code displayed on the banners attached to each side of the bucket truck proved successful, resulting in a spike in traffic to our Residential Rebates page on July 18.

ATTACHMENTS:

- Bill Insert – Residential Rebates
- Bill Insert – Register for SmartHub


Know what's cool?
Saving money with rebates from ERMU.
See details on back.
Elk River Municipal Utilities

REGISTER FOR SMARTHUB

Elk River Municipal Utilities

WHY SMARTHUB?

SmartHub makes managing your utility account easy! You can conveniently access your current bill and billing history, make payments, track your electric and water usage, communicate directly with Customer Service, and much more.

WHAT YOU NEED TO REGISTER FOR SMARTHUB

To register, you will need:

- A valid email address
- Your utility account number

You can find your account number on your utility bill. If you need assistance, please contact the Elk River Municipal Utilities (ERMU) customer service team at 763.441.2020 during regular business hours.

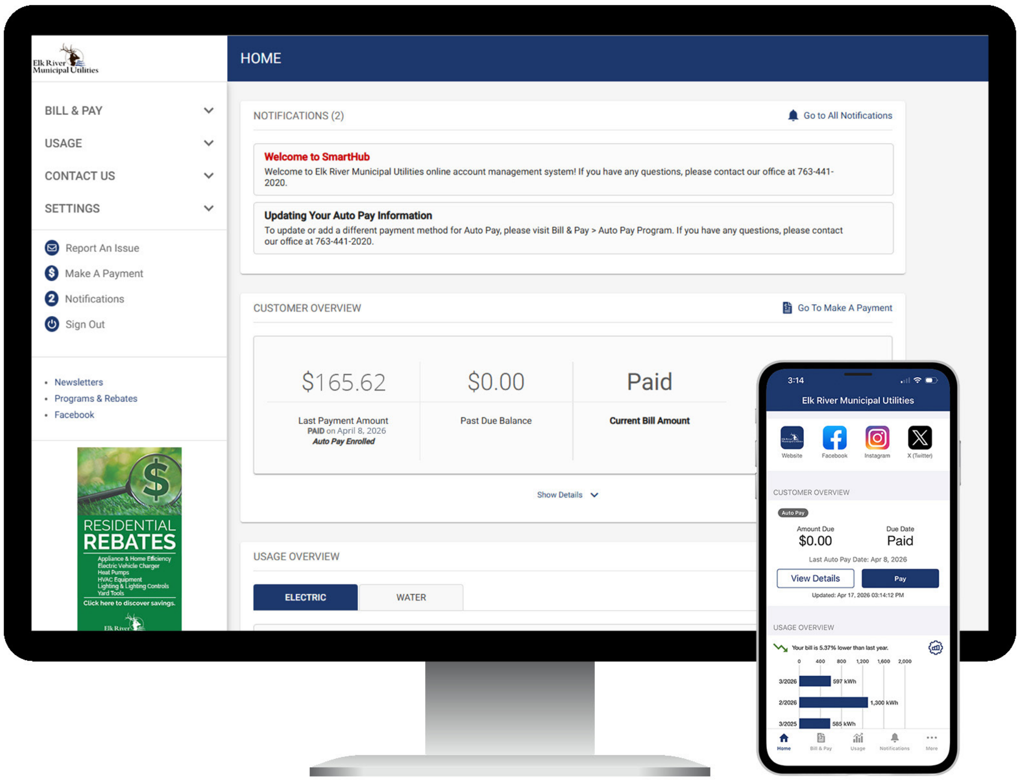
HOW TO REGISTER FOR SMARTHUB

Getting registered is as easy as 1-2-3.

Step 1: Visit ERMUMN.com

Step 2: Select **Manage Account**, then **Manage Your Account (SmartHub)** from the dropdown menu

Step 3: Click **Register** and follow the prompts



SCAN THE QR CODE ABOVE TO DOWNLOAD THE SMARTHUB MOBILE APP

Manage your ERMU account anytime from anywhere with SmartHub.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Thomas Geiser – Operations Director
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 6.1e
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- Working through the second round of maps for the new GIS mapping system that we plan to move forward with in the future. I have gone through maps 1-107 to this point. Round three/final review yet to come. Been helping staff with recording, phasing and wire sizing for the GIS mapping as well.
- ERMU has received twenty repaired reclosers so far. The remaining 10 reclosers have been sent away to be fixed.
- ERMU has started the Cooper switchgear replacement plan. We have replaced nine so far.
- Staff has finished putting back into service all five of the Nova reclosers that were taken out of service due to warranty issues back in December of 2024.
- Working on 2027 budget items.
- General Manager Mark Hanson and I attended a Minnesota Municipal Utilities Association Safety Meeting at Brainard Utilities on August 4. There we reviewed and assessed the safety training program.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Chris Sumstad – Electric Superintendent
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 6.1f
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- Installed 12 new residential services, which involves the connection of a secondary line once the customer requests service.
- Line crews are working with the substation apparatus technician replacing reclosers and controllers at our Otsego substation.
- Switchgear changeouts continue on the system. This fall, we will again moisture test the remaining oil filled switchgears.
- Crews rebuilt a section of overhead feeder line along County Road 35 west of Meadowvale Road. This section was part of our Feeder 22 rebuild from Waco Substation and will facilitate the roadwork soon beginning at the intersection of Meadowvale and County Road 35.
- Tree trimming needs for the upcoming trimming season are currently being assessed.
- Oakwater Ridge first addition is scheduled for small utility install starting August 3. Multiple homes are already under construction. Our crews recently added a pole and moved another near the entrance to the development.
- Bore crew continues to install wire down Ogden Street. This rebuild involves many new service installations to the meter sockets on the houses.
- Crews worked at The Villages apartment complex installing three phase primary and setting the transformer. This will add 90 apartment units to the existing 100.
- Our two apprentice lineworkers were in Marshall July 28-30, helping Minnesota Municipal Utilities Association (MMUA) construct the pole line for their rodeo field. MMUA's rodeo is part of the Overhead School they hold every September.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Mike Tietz – Technical Services Superintendent
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 6.1g
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- In July, the locators processed 636 locate tickets. These consisted of 536 normal tickets, 2 emergency tickets, 50 updated tickets, 28 meetings, 5 boundary surveys, 4 planning tickets and 11 cancellations. This was an 8.0% increase over last month and a 14.8% increase over July of last year.
- In July, the electrical technicians completed 83 service order tasks, updated the power bill, addressed customer meter issues and any off-peak concerns.
- The electrical technicians have continued to replace meters and test current transformers at all our commercial accounts. The Advanced Metering Infrastructure project remains at an overall completion rate of 99%.
- We will be installing rock at the East substation at the end of August. The transformer is scheduled for delivery on September 15, and assembly and testing will be the following week. The Otsego Transformer is scheduled for delivery on September 14 along with the assembly and testing being done the same week. Otsego recloser controllers and tank replacements will be completed prior to the delivery of the transformer.
- ERMU continues to expand secure communications infrastructure at its facilities. The remaining work will reduce reliance on third-party communications and improve the reliability of operational monitoring and physical security systems. These upgrades support long-term service resilience, cybersecurity, and future technology needs.
- Our monthly peak was 76.78 MW on July 27, at 4:00pm.

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Dave Ninow – Water Superintendent
MEETING DATE: August 11, 2026	**AGENDA ITEM NUMBER:** 6.1h
SUBJECT: Staff Update	
ACTION REQUESTED: None	

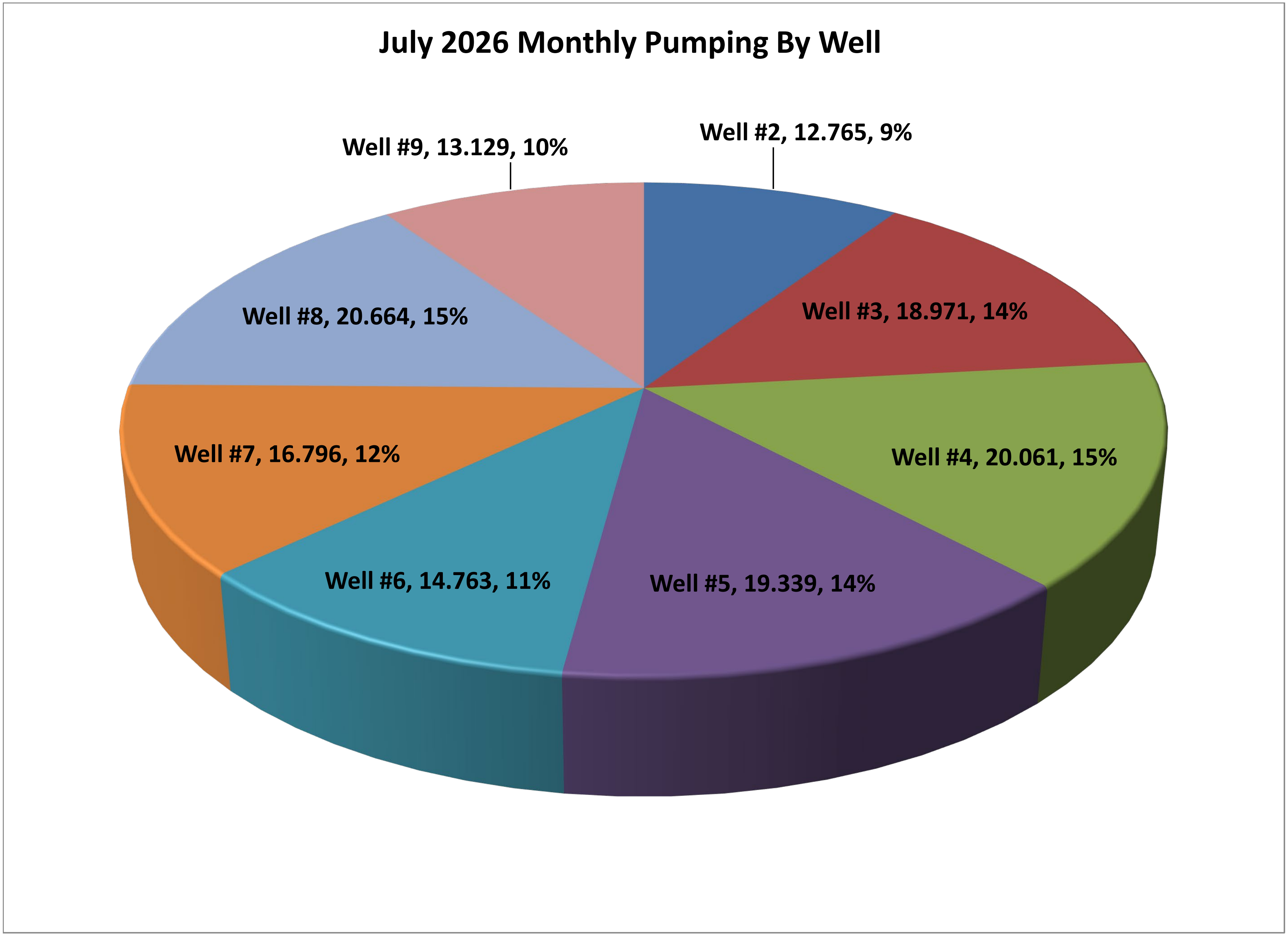
DISCUSSION:

- Delivered a water meter, installed a Smart Point module, and took curb stop ties for 10 new water services.
- Completed 20 BACTI/Total Chlorine Residual Samples
  - All confirmed negative for Coliform Bacteria.
  - Bacteriological/Disinfectant Residual Monthly Report submitted to the MDH
- Completed 22 routine fluoride samples
  - All samples met MDH standards
  - Submitted MDH Fluoride Report
- Submitted Discharge Monitoring Report (DMR) for the Water Treatment Plants to the Minnesota Pollution Control Agency (MPCA).
- Submitted DMR for the Diesel Generation Plant to the MPCA.
- The final report from our annual leak detection survey confirmed four leaks out of the 13 suspected leaks in the distribution system. Two of the leaks are from fire hydrants (one of which is a privately owned hydrant), two are from water service lines. The water operators have repaired the leaking fire hydrants, and we will notify the owners of the leaking service lines identified.
- Submitted certification to the U.S. Environmental Protection Agency (EPA) that work has been completed on the water system's revised Risk and Resilience Assessment (RRA). The assessments risk management tool, the Utility Resilience Index, rated ERMU at 73%, one of the most favorable ratings SEH staff have ever seen. America's Water Infrastructure Act requires community water systems to review, revise (where applicable), and recertify their RRA to the EPA every five years.
- Water department staff continue to assist technical services staff with locating and marking water infrastructure for the contractors currently installing fiberoptic lines throughout the city.
- Water staff also are continuing to perform annual testing of backflow prevention devices on residential irrigation systems as part of ERMU's backflow prevention program.

- We are working on preventative maintenance for fire hydrants and repairing issues identified during flushing and leak detection, as well as exercising distribution system gate valves as part of the annual gate valve exercising program.
- Caydin Konzak started on July 21 as a water department seasonal employee and will assist with grounds maintenance, fire hydrant maintenance, water main valve exercising, and GIS mapping of water system infrastructure.

ATTACHMENTS:

- July 2026 Pumping by Well



Values Are Displayed in Millions of Gallons (Well #, Gallons Pumped, Percentage of Pumping)

Tuesday, January 13: • Annual Review of Committee Charters	Tuesday, February 10: • Review Strategic Plan and 2025 Annual Business Plan Results
Tuesday, March 10: • Oath of Office • Election of Officers • Annual Commissioner Orientation and Review Governance Responsibilities and Role	Tuesday, April 14: • Audit of 2025 Financial Report • Financial Reserves Allocations • Review 2025 Performance Metrics
Tuesday, May 12: • Annual General Manager Performance Evaluation and Goal Setting	Tuesday, June 6: • Annual Commission Performance Evaluation
Tuesday, July 14:	Tuesday, August 11: • Annual Business Plan – Review Proposed 2027 Travel, Training, Dues, Subscriptions, and Fees Budget
Tuesday, September 8: • Annual Business Plan – Review Proposed 2027 Capital Projects Budget	Tuesday, October 13: • Annual Business Plan – Review Proposed 2027 Expenses Budget • Review and Update Strategic Plan
Wednesday, November 10: • Annual Business Plan - Review Proposed 2027 Rates and Other Revenue • Adopt 2027 Fee Schedule • 2027 Stakeholder Communication Plan	Tuesday, December 8: • Adopt 2027 Official Depository and Delegate Authority for Electronic Funds Transfers • Designate Official 2027 Newspaper • Approve 2027 Regular Meeting Schedule • Adopt 2027 Governance Agenda • Adopt 2027 Annual Business Plan