Elk River Municipal Utilities

REGULAR MEETING OF THE UTILITIES COMMISSION
July 14, 2026, 3:30 P.M.
Utilities Conference Room

AGENDA

1.0 GOVERNANCE
1.1 Call Meeting to Order
1.2 Pledge of Allegiance
1.3 Consider the Agenda
1.4 Recognition of Employee Longevity – Christy Schallock, 12 years
1.5 New Employee Verbal Introduction – Jake Walz

2.0 CONSENT (Routine items. No discussion. Approved by one motion.)
2.1 Check Register – June 2026
2.2 Regular Meeting Minutes – June 9, 2026
2.3 Dispute Resolution Committee Update

3.0 OPEN FORUM (Non-agenda items for discussion. No action. Presenters must adhere to a time limit of 3 minutes.)

4.0 POLICY & COMPLIANCE (Policy review, policy development, and compliance monitoring.)
4.1 Commission Policy Review – G.4h – Financial Planning and Budgeting
4.2 Payment In Lieu of Taxes Discussion

5.0 BUSINESS ACTION (Current business action requests and performance monitoring reports.)
5.1 Financial Report – May 2026
5.2 National Energy Foundation Report

6.0 BUSINESS DISCUSSION (Future business planning, general updates, and informational reports.)
6.1 Staff Updates
6.2 City Council Update
6.3 American Public Power Association (APPA) National Conference Discussion
6.4 Future Planning (Announce the next regular meeting, special meeting, or planned quorum.)
   a. Sherburne County Fair Parade – July 18
   b. MMPA Annual Meeting – July 28 - Chaska
   c. Regular Commission Meeting – August 11, 2026
   d. 2026 Governance Agenda
6.5 Other Business (Items added during agenda approval.)

7.0 ADJOURN REGULAR MEETING

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Mark Hanson – General Manager
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 1.4
SUBJECT: Recognition of Employee Longevity – Christy Schallock, 12 years	
ACTION REQUESTED: Recognize Christy Shallock for 12 years of service and award the Longevity Bonus paycheck	

BACKGROUND:
In September 2021, the Commission approved a Longevity Pay benefit to be paid to qualifying, eligible employees based on their years of service according to the schedule below.

8 years	$1,550
12 years	$2,025
16 years	$2,100
20 years	$2,125
24 years	$2,300
28 years	$3,000
32 years	$3,000

DISCUSSION:
Christy Schallock has been an employee with ERMU since July 21, 2014, and, therefore, has earned the 12-year longevity pay benefit. We recognize Christy and all her contributions to the success of ERMU through her service.

CHECK REGISTER

June 2026

APPROVED BY:

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John Dietz

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Jill Larson-Vito

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Mary Stewart

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Matt Westgaard

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Nick Zerwas

Payroll/Labor
Check Register Totals

06/05/2026 To 06/05/2026

Pays		Job	Amount	Hours
Gross Pay				
2	Reg Hours		170,656.92	3,014.50
3	Overtime		3,290.04	48.50
4	Double Time		0.00	0.00
5	On-Call/Stand-by		2,760.10	56.00
24	FLSA		47.20	0.00
25	Rest Time		252.08	4.00
10	Bonus Pay		947.72	14.50
18	Commissioner Reimb - Electric		0.00	0.00
104	Commission Stipend		1,370.00	0.00
105	Perf. Metr. Distr.		0.00	0.00
VAC	Vacation Pay		19,388.78	332.75
SICK	Sick Pay		2,991.07	57.25
HOL	Holiday Pay		21,197.75	368.00
78	Retro Earnings		0.00	0.00
5-2	On-Call/Stand-by/OT		0.00	0.00
18A	Commissioner Reimb. - Water		0.00	0.00
10-3	Bonus Pay Overtime		0.00	0.00
104A	Commission Stipend - Water		300.00	0.00
PTOY	Personal Day - Year		925.84	16.00
3C	Overtime-Comp Time		732.99	11.00
4C	Double Time-Comp Time		414.96	4.00
CM3C	Overtime-Comp Time Adjusted		-732.99	-11.00
CM4C	Double Time-Comp Time Adjusted		-414.96	-4.00
COMP	Comp Time Taken		1,071.11	17.00
106	Longevity Pay		0.00	0.00
MIL	Military Pay - Calendar Year		0.00	0.00
	Gross Pay Total:		225,198.61	3,928.50
	Total Pays:		225,198.61	3,928.50

Payroll/Labor
Check Register Totals

06/18/2026 To 06/18/2026

Pays		Job	Amount	Hours
Gross Pay				
2	Reg Hours		199,778.80	3,549.00
3	Overtime		6,252.18	92.52
4	Double Time		1,503.60	12.00
5	On-Call/Stand-by		3,347.26	56.00
24	FLSA		239.73	0.00
25	Rest Time		1,441.99	22.00
10	Bonus Pay		326.80	5.00
105	Perf. Metr. Distr.		0.00	0.00
VAC	Vacation Pay		13,245.41	235.25
SICK	Sick Pay		2,860.86	51.50
HOL	Holiday Pay		0.00	0.00
78	Retro Earnings		0.00	0.00
5-2	On-Call/Stand-by/OT		1,275.75	12.50
10-3	Bonus Pay Overtime		0.00	0.00
PTOY	Personal Day - Year		507.04	16.00
3C	Overtime-Comp Time		357.15	3.73
4C	Double Time-Comp Time		593.84	4.00
CM3C	Overtime-Comp Time Adjusted		-357.15	-3.73
CM4C	Double Time-Comp Time Adjusted		-593.84	-4.00
COMP	Comp Time Taken		1,713.10	27.25
106	Longevity Pay		0.00	0.00
MIL	Military Pay - Calendar Year		0.00	0.00
	Gross Pay Total:		232,492.52	4,079.02
	Total Pays:		232,492.52	4,079.02

Accounts Payable
Check Register

06/01/2026 To 06/30/2026

Bank Account: 1 - GENERAL FUND

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
2392	6/3/26	WIRE	5655	FISERV	CC FEES - MAY 2026		2,170.49
					CC FEES - MAY 2026		542.62
					CC FEES - MAY 2026		2,308.93
					CC FEES - MAY 2026		577.23
					CC FEES - MAY 2026		599.14
					CC FEES - MAY 2026		149.78
					CC FEES - MAY 2026		2,778.87
					CC FEES - MAY 2026		694.72
					CC FEES - MAY 2026		117.38
					CC FEES - MAY 2026		29.34
					CC FEES - MAY 2026		821.48
					CC FEES - MAY 2026		205.37
					Total for Check/Tran - 2392:		10,995.35
					Total for Bank Account - 1 :	(1)	10,995.35

Accounts Payable
Check Register

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
5264	6/8/26	WIRE	1008	AMERICAN EXPRESS	AMERICAN EXPRESS		1.19
					AMERICAN EXPRESS		0.30
						Total for Check/Tran - 5264:	1.49
5265	6/8/26	WIRE	738	HEALTHEQUITY, INC	ADMINISTRATIVE FEE INVOICE - JUNE 2026		129.70
					ADMINISTRATIVE FEE INVOICE - JUNE 2026		25.30
						Total for Check/Tran - 5265:	155.00
5266	6/8/26	WIRE	166	ONLINE UTILITY EXCHANGE (ELECTR	UTILITY EXCHANGE REPORT - MAY 2026		394.44
					UTILITY EXCHANGE REPORT - MAY 2026		98.61
						Total for Check/Tran - 5266:	493.05
5267	6/9/26	WIRE	153	PERA (ELECTRONIC)	PERA EMPLOYEE CONTRIBUTION		11,668.57
					PERA CONTRIBUTIONS		13,463.75
					PERA EMPLOYEE CONTRIBUTION		2,508.48
					PERA CONTRIBUTIONS		2,894.38
						Total for Check/Tran - 5267:	30,535.18
5268	6/9/26	WIRE	160	VOYA INSTITUTIONAL TRUST COMPAN	HCSP EMPLOYEE CONTRIBUTIONS		2,627.19
					HCSP EMPLOYEE CONTRIBUTIONS		468.99
						Total for Check/Tran - 5268:	3,096.18
5269	6/9/26	WIRE	161	VOYA INSTITUTIONAL TRUST COMPAN	MNDCP EE MANAGER CONTRIBUTIONS		368.37
					MNDCP EMPLOYEE CONTRIBUTIONS		4,008.31
					MNDCP EMPLOYER CONTRIBUTION		1,702.41
					MNDCP EMPLOYER MGR CONTRIBUTION		619.54
					MNDCP EE ROTH CONTRIBUTIONS		1,863.39
					MNDCP EE ROTH MGR CONTRIBUTIONS		251.17
					MNDCP EE MANAGER CONTRIBUTIONS		51.74
					MNDCP EMPLOYEE CONTRIBUTIONS		351.45
					MNDCP EMPLOYER CONTRIBUTION		325.29
					MNDCP EMPLOYER MGR CONTRIBUTION		85.52
					MNDCP EE ROTH CONTRIBUTIONS		404.55
					MNDCP EE ROTH MGR CONTRIBUTIONS		33.78

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 5269:	10,065.52
5270	6/9/26	WIRE	285	JOHN HANCOCK	W&A EMPLOYER CONTRIBUTION		156.97
					W&A MANAGER CONTRIBUTION		436.88
					WENZEL EMPLOYEE CONTRIBUTIONS		1,776.86
					WENZEL MANAGER CONTRIBUTIONS		136.43
					DEF COMP ROTH CONTRIBUTIONS W&A		1,025.00
					WENZEL EE ROTH MGR CONTRIBUTIONS		300.45
					W&A EMPLOYER CONTRIBUTION		39.19
					W&A MANAGER CONTRIBUTION		67.50
					WENZEL EMPLOYEE CONTRIBUTIONS		154.17
					WENZEL MANAGER CONTRIBUTIONS		34.11
					DEF COMP ROTH CONTRIBUTIONS W&A		347.78
					WENZEL EE ROTH MGR CONTRIBUTIONS		33.39
						Total for Check/Tran - 5270:	4,508.73
5271	6/9/26	WIRE	598	MINNESOTA CHILD SUPPORT PAYMEN	CHILD SUPPORT		304.10
5272	6/9/26	WIRE	738	HEALTHEQUITY, INC	HSA EMPLOYEE CONTRIBUTION		3,180.87
					HSA EMPLOYEE CONTRIBUTION		585.57
						Total for Check/Tran - 5272:	3,766.44
5273	6/9/26	WIRE	152	IRS - USA TAX PMT (ELECTRONIC)	PAYROLL TAXES - FEDERAL & FICA		18,662.63
					PAYROLL TAXES - FEDERAL & FICA		26,693.00
					PAYROLL TAXES - FEDERAL & FICA		3,801.60
					PAYROLL TAXES - FEDERAL & FICA		5,628.62
						Total for Check/Tran - 5273:	54,785.85
5274	6/9/26	WIRE	8708	MEDICA	MEDICAL EE INSURANCE - JUNE 2026		11,629.80
					MEDICAL ER INSURANCE - JUNE 2026		65,893.97
					MEDICAL COBRA INSURANCE - JUNE 2026		1,374.88
					MEDICAL EE INSURANCE - JUNE 2026		2,712.20
					MEDICAL ER INSURANCE - JUNE 2026		15,616.28
						Total for Check/Tran - 5274:	97,227.13

Accounts Payable
Check Register

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
5277	6/11/26	WIRE	154	MINNESOTA REVENUE (ELECTRONIC)	PAYROLL TAXES - STATE	8,489.83
					PAYROLL TAXES - STATE	1,769.05
					Total for Check/Tran - 5277:	10,258.88
5278	6/11/26	WIRE	738	HEALTHEQUITY, INC	FSA CLAIM REIMBURSEMENTS - 164	222.22
					FSA CLAIM REIMBURSEMENTS - 164	55.55
					Total for Check/Tran - 5278:	277.77
5279	6/12/26	WIRE	549	CHARTER COMMUNICATIONS	OFFICE TELEPHONE & CABLE	217.09
					OFFICE TELEPHONE & CABLE	54.27
					Total for Check/Tran - 5279:	271.36
5282	6/12/26	WIRE	9654	CARDMEMBER SERVICE	TANKLESS WATER HEATER	-384.01
					TANKLESS WATER HEATER-RESTOCK FEE	38.29
					FIRST NATIONAL BANK VISA	7,108.82
					FIRST NATIONAL BANK VISA	816.01
					Total for Check/Tran - 5282:	7,579.11
5283	6/22/26	WIRE	153	PERA (ELECTRONIC)	LATE PAYMENT INTEREST - 1-16-26 (196)	22.33
					LATE PAYMENT INTEREST - 1-30-26 (196)	22.90
					PERA EMPLOYEE CONTRIBUTION	12,113.73
					PERA CONTRIBUTIONS	13,977.41
					PERA EMPLOYEE CONTRIBUTION	2,489.47
					PERA CONTRIBUTIONS	2,872.46
					Total for Check/Tran - 5283:	31,498.30
5284	6/22/26	WIRE	160	VOYA INSTITUTIONAL TRUST COMPAN	HCSP EMPLOYEE CONTRIBUTIONS	2,750.59
					HCSP EMPLOYEE CONTRIBUTIONS	465.89
					Total for Check/Tran - 5284:	3,216.48
5285	6/22/26	WIRE	161	VOYA INSTITUTIONAL TRUST COMPAN	MNDCP EE MANAGER CONTRIBUTIONS	368.37
					MNDCP EMPLOYEE CONTRIBUTIONS	4,160.22
					MNDCP EMPLOYER CONTRIBUTION	1,579.13
					MNDCP EMPLOYER MGR CONTRIBUTION	619.49

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					MNDCP EE ROTH CONTRIBUTIONS	1,863.38
					MNDCP EE ROTH MGR CONTRIBUTIONS	251.12
					MNDCP EE MANAGER CONTRIBUTIONS	51.74
					MNDCP EMPLOYEE CONTRIBUTIONS	349.54
					MNDCP EMPLOYER CONTRIBUTION	298.57
					MNDCP EMPLOYER MGR CONTRIBUTION	85.57
					MNDCP EE ROTH CONTRIBUTIONS	404.56
					MNDCP EE ROTH MGR CONTRIBUTIONS	33.83
					Total for Check/Tran - 5285:	10,065.52
5286	6/22/26	WIRE	285	JOHN HANCOCK	W&A EMPLOYER CONTRIBUTION	156.97
					W&A MANAGER CONTRIBUTION	436.88
					WENZEL EMPLOYEE CONTRIBUTIONS	1,739.02
					WENZEL MANAGER CONTRIBUTIONS	136.43
					DEF COMP ROTH CONTRIBUTIONS W&A	1,025.08
					WENZEL EE ROTH MGR CONTRIBUTIONS	300.45
					W&A EMPLOYER CONTRIBUTION	39.19
					W&A MANAGER CONTRIBUTION	67.50
					WENZEL EMPLOYEE CONTRIBUTIONS	154.17
					WENZEL MANAGER CONTRIBUTIONS	34.11
					DEF COMP ROTH CONTRIBUTIONS W&A	347.70
					WENZEL EE ROTH MGR CONTRIBUTIONS	33.39
					Total for Check/Tran - 5286:	4,470.89
5287	6/22/26	WIRE	598	MINNESOTA CHILD SUPPORT PAYMEN	CHILD SUPPORT	304.10
5288	6/22/26	WIRE	738	HEALTHEQUITY, INC	HSA EMPLOYEE CONTRIBUTION	3,183.18
					HSA EMPLOYEE CONTRIBUTION	583.26
					Total for Check/Tran - 5288:	3,766.44
5289	6/23/26	WIRE	174	MINNESOTA REVENUE SALES TX (ELE	SALES AND USE TAX - MAY 2026	227,998.50
					SALES AND USE TAX - MAY 2026	-0.46
					SALES AND USE TAX - MAY 2026	4,542.96

Accounts Payable
Check Register

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
						Total for Check/Tran - 5289:	232,541.00
5290	6/24/26	WIRE	152	IRS - USA TAX PMT (ELECTRONIC)	PAYROLL TAXES - FEDERAL & FICA		20,116.47
					PAYROLL TAXES - FEDERAL & FICA		27,621.64
					PAYROLL TAXES - FEDERAL & FICA		3,862.62
					PAYROLL TAXES - FEDERAL & FICA		5,807.12
						Total for Check/Tran - 5290:	57,407.85
5291	6/25/26	WIRE	154	MINNESOTA REVENUE (ELECTRONIC)	PAYROLL TAXES - STATE		8,957.06
					PAYROLL TAXES - STATE		1,806.04
						Total for Check/Tran - 5291:	10,763.10
5292	6/25/26	WIRE	738	HEALTHEQUITY, INC	FSA CLAIM REIMBURSEMENTS - 164		222.22
					FSA CLAIM REIMBURSEMENTS - 164		55.55
						Total for Check/Tran - 5292:	277.77
5294	6/30/26	WIRE	738	HEALTHEQUITY, INC	FSA CLAIM REIMBURSEMENTS - 147		368.42
					FSA CLAIM REIMBURSEMENTS - 147		92.10
						Total for Check/Tran - 5294:	460.52
23861	6/4/26	DD	6	BEAUDRY OIL COMPANY	UNLEADED FUEL		298.32
					DIESEL		4,973.74
					CIP REBATE - LIGHTING		3,282.75
						Total for Check/Tran - 23861:	8,554.81
23862	6/4/26	DD	493	ELK RIVER GAS, INC	FUEL - UNIT #23		22.27
23863	6/4/26	DD	23	ELK RIVER MUNICIPAL UTILITIES	CYCLE 2 - INV GRP 436 - APRIL 2026		2,925.29
					CYCLE 2 - ACCT 41038 - APRIL 2026		96.20
					CYCLE 2 - ACCT 41038 - APRIL 2026		5.06
						Total for Check/Tran - 23863:	3,026.55
23864	6/4/26	DD	809	HAWKINS, INC.	CHLORINE CYLINDER RENTAL		180.00
23865	6/4/26	DD	2923	I-STATE TRUCK CENTER	KEYS - UNIT #5		-3.29
					KEYS - UNIT #5		40.82

Accounts Payable
Check Register

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					Total for Check/Tran - 23865:	37.53
23866	6/4/26	DD	6836	INNOVATIVE OFFICE SOLUTIONS LLC	OFFICE SUPPLIES	349.96
					OFFICE SUPPLIES	91.30
					OFFICE SUPPLIES	49.13
					OFFICE SUPPLIES	12.28
					Total for Check/Tran - 23866:	502.67
23867	6/4/26	DD	828	MARILU INC	MONTHLY CLEANING FOR THE PLANT-MAY 2026	2,982.74
					MONTHLY CLEANING FOR THE PLANT-MAY 2026	426.11
					Total for Check/Tran - 23867:	3,408.85
23868	6/4/26	DD	5056	PLAISTED COMPANIES, INC.	LINESTONE	2,706.14
					LINESTONE	11,377.44
					Total for Check/Tran - 23868:	14,083.58
23869	6/4/26	DD	130	RESCO	GANG SWITCH	27,065.28
					Discount	-13.53
					GANG SWITCH	6,766.32
					Discount	-3.38
					Total for Check/Tran - 23869:	33,814.69
23870	6/4/26	DD	610	WRIGHT HENNEPIN COOPERATIVE ELE	SECURITY - 1435 & 1705 MAIN ST	54.55
					SECURITY - 1435 & 1705 MAIN ST	7.79
					SECURITY - WELL 8	439.49
					Total for Check/Tran - 23870:	501.83
23871	6/10/26	DD	11	CITY OF ELK RIVER	TRASH BILLED - MAY 2026	177,084.00
23872	6/10/26	DD	11	CITY OF ELK RIVER	FUEL USAGE - APRIL 2026	1,696.77
					FUEL USAGE - APRIL 2026	1,018.06
					DOT INSPECTION - UNIT #40	162.50
					DOT INSPECTION - UNIT #29	130.00
					PARTS & LABOR FOR UNIT #61	-28.17
					PARTS & LABOR FOR UNIT #61	450.77

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					PARTS & LABOR FOR UNIT #19	-1.30
					PARTS & LABOR FOR UNIT #19	82.88
					DOT INSPECTION - UNIT #43	162.50
					PARTS & LABOR FOR UNIT #20	-1.43
					PARTS & LABOR FOR UNIT #20	117.12
					LABOR FOR UNIT #35	61.75
					LABOR FOR UNIT #35	3.25
					PARTS & LABOR FOR UNIT #13	-1.43
					PARTS & LABOR FOR UNIT #13	117.12
					PARTS & LABOR FOR UNIT #16	-1.30
					PARTS & LABOR FOR UNIT #16	82.88
					DOT INSPECTION - UNIT #46	162.50
					PARTS & LABOR FOR UNIT #46	-2.90
					PARTS & LABOR FOR UNIT #46	169.86
					PARTS & LABOR FOR UNIT #70	-4.46
					PARTS & LABOR FOR UNIT #70	77.48
					PARTS & LABOR FOR UNIT #29	-164.06
					PARTS & LABOR FOR UNIT #29	2,637.23
					Total for Check/Tran - 23872:	6,927.62
23873	6/10/26	DD	23	ELK RIVER MUNICIPAL UTILITIES	CYCLE 3 - INV GRP 395 - APRIL 2026	10,797.74
23874	6/10/26	DD	729	EPS, INC	EAST SUBSTATION FIBER CHANGE ORDER	2,037.00
23875	6/10/26	DD	671	FASTENAL COMPANY	Locate Paint	1,313.24
					Locate Paint	544.76
					Total for Check/Tran - 23875:	1,858.00
23876	6/10/26	DD	809	HAWKINS, INC.	Water Chemicals	1,093.12
					Water Chemicals	377.47
					Total for Check/Tran - 23876:	1,470.59
23877	6/10/26	DD	6836	INNOVATIVE OFFICE SOLUTIONS LLC	OFFICE SUPPLIES	1.04
					OFFICE SUPPLIES	0.26

Accounts Payable
Check Register

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					OFFICE SUPPLIES		8.41
					OFFICE SUPPLIES		2.10
						Total for Check/Tran - 23877:	11.81
23878	6/10/26	DD	417	LOCATORS & SUPPLIES INC.	RED LOCATE BALLS		529.37
23879	6/10/26	DD	330	METRO SALES, INC	COPIER MTC CONTRACT - 4/21 to 5/20/26		179.52
					COPIER MTC CONTRACT - 4/21 to 5/20/26		44.89
						Total for Check/Tran - 23879:	224.41
23880	6/10/26	DD	1001	MINNESOTA MUNICIPAL POWER AGEN	PURCHASED POWER - MAY 2026		1,885,676.84
					PURCHASED POWER - MAY 2026		828,181.93
						Total for Check/Tran - 23880:	2,713,858.77
23881	6/10/26	DD	603	ROYAL SUPPLY INC	SORBENT PADS		116.50
					SORBENT PADS		29.13
						Total for Check/Tran - 23881:	145.63
23882	6/10/26	DD	5536	VESSCO, INC	Break Box		716.93
23883	6/10/26	DD	135	WATER LABORATORIES INC	WATER SAMPLING - MAY 2026		418.00
23933	6/18/26	DD	9	BORDER STATES ELECTRIC SUPPLY	Tools		288.42
					ARRESTER		1,122.72
					GLOVES		-9.65
					GLOVE		132.00
					GLOVES		-2.12
					GLOVE		29.21
					GLOVES		-1.46
					Glove		20.14
					SCREWS & STAPLES		-23.63
					SCREWS & STAPLES		323.63
						Total for Check/Tran - 23933:	1,879.26
23934	6/18/26	DD	11	CITY OF ELK RIVER	REVENUE TRANSFER - MAY 2026		144,983.56
					REVENUE TRANSFER - MAY 2026		4,059.68

Accounts Payable
Check Register

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					SEWER BILLED - MAY 2026	250,903.23
					STORMWATER BILLED - MAY 2026	59,164.22
					Total for Check/Tran - 23934:	459,110.69
23935	6/18/26	DD	7448	CRC	CUSTOMER SERVICE AFTER HOURS	2,714.29
					CUSTOMER SERVICE AFTER HOURS	678.57
					Total for Check/Tran - 23935:	3,392.86
23936	6/18/26	DD	23	ELK RIVER MUNICIPAL UTILITIES	CYCLE 4 - ACCT 51086 - MAY 2026	60.48
					CYCLE 4 - INV GRP 396 - MAY 2026	326.36
					Total for Check/Tran - 23936:	386.84
23937	6/18/26	DD	671	FASTENAL COMPANY	MISC PARTS & SUPPLIES	121.01
23938	6/18/26	DD	664	FRONTIER ENERGY, INC	CIP PROFESSIONAL SERVICES - APRIL 2026	10,000.00
23939	6/18/26	DD	91	GOPHER STATE ONE-CALL	LOCATES FOR - MAY 2026	778.48
					LOCATES FOR - MAY 2026	40.97
					Total for Check/Tran - 23939:	819.45
23940	6/18/26	DD	8469	KATHY A GREENBERG	PAYROLL MEETING MILEAGE - 144	53.13
					PAYROLL MEETING MILEAGE - 144	13.28
					Total for Check/Tran - 23940:	66.41
23941	6/18/26	DD	9300	NISC	PRINT SERVICES - MAY 2026	6,994.09
					PRINT SERVICES - MAY 2026	1,748.51
					AGREEMENTS INVOICE - MAY 2026	53.94
					AGREEMENTS INVOICE - MAY 2026	794.12
					AGREEMENTS INVOICE - MAY 2026	11,789.08
					AGREEMENTS INVOICE - MAY 2026	260.00
					AGREEMENTS INVOICE - MAY 2026	340.33
					AGREEMENTS INVOICE - MAY 2026	2,660.22
					AGREEMENTS INVOICE - MAY 2026	65.00
					MISC INVOICE - MAY 2026	1,738.59
					MISC INVOICE - MAY 2026	5,600.00

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					MISC INVOICE - MAY 2026	184.65
					MISC INVOICE - MAY 2026	1,400.00
					Total for Check/Tran - 23941:	33,628.53
23942	6/18/26	DD	840	TOTAL CONTROL SYSTEMS, INC	TRANSMITTER	1,130.00
23943	6/25/26	DD	191	AMERICAN PAYMENT CENTERS	DROP BOX CHARGES - 2026 Q3	224.38
					DROP BOX CHARGES - 2026 Q3	56.10
					Total for Check/Tran - 23943:	280.48
23944	6/25/26	DD	8843	CAMPBELL KNUTSON	LEGAL FEES PD 2X - 4/30/26	-340.38
					LEGAL FEES PD 2X - 4/30/26	-85.10
					LEGAL SERVICES - MAY 2026	2,325.60
					LEGAL SERVICES - MAY 2026	581.40
					Total for Check/Tran - 23944:	2,481.52
23945	6/25/26	DD	3667	ELFERING & ASSOCIATES	PROFESSIONAL SERVICES - MAY 2026	2,550.00
					PROF SERV - MAY 2026 CTY RD 44	150.00
					PROF SERV - MAY 2026 MEADOWVL BOOSTER	1,200.00
					Total for Check/Tran - 23945:	3,900.00
23946	6/25/26	DD	23	ELK RIVER MUNICIPAL UTILITIES	CYCLE 1 - INV GRP 421 - MAY 2026	8,172.08
					CYCLE 1 - ACCT 183 - MAY 2026	729.85
					CYCLE 1 - INV GRP 101 - MAY 2026	3,595.33
					CYCLE 1 - INV GRP 101 - MAY 2026	39.86
					CYCLE 1 - INV GRP 101 - MAY 2026	957.24
					CYCLE 1 - INV GRP 101 - MAY 2026	551.26
					CYCLE 1 - INV GRP 101 - MAY 2026	239.31
					Total for Check/Tran - 23946:	14,284.93
23947	6/25/26	DD	404	GARAGE DOOR STORE	ANNUAL INSPECTION - FREEPORT TOWER	-2.36
					ANNUAL INSPECTION - FREEPORT TOWER	117.36
					Total for Check/Tran - 23947:	115.00
23948	6/25/26	DD	809	HAWKINS, INC.	Water Chemicals	4,756.15

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23949	6/25/26	DD	8083	JT SERVICES OF MINNESOTA	CORRUGATED CONDUIT	-647.25
					ADJUSTABLE PART ADDED TO PO 15887	889.98
					Total for Check/Tran - 23949:	242.73
23950	6/25/26	DD	417	LOCATORS & SUPPLIES INC.	Locate Flags	1,183.73
					Locate Flags	606.31
					Total for Check/Tran - 23950:	1,790.04
23951	6/25/26	DD	573	NCPERS MINNESOTA	EXTRA LIFE INSURANCE - JULY 2026	297.60
					EXTRA LIFE INSURANCE - JULY 2026	38.40
					Total for Check/Tran - 23951:	336.00
23952	6/25/26	DD	817	SPENCER FANE LLP	LEGAL SERVICES - MAY 2026	1,800.50
23953	6/25/26	DD	8808	WATER CONSERVATION SERVICE, INC.	WATER LEAK LOCATE - 19472 ELGIN	543.69
90920	6/4/26	CHK	9997	3K LADIES LLC	INACTIVE REFUND	250.77
90921	6/4/26	CHK	766	ACE HARDWARE	FASTENERS - UNIT #55	4.60
90922	6/4/26	CHK	2	AMERICAN WATER WORKS ASSOC	MEMBERSHIP RENEW - 157 8/26 to 7/27	85.00
90923	6/4/26	CHK	4531	AT & T MOBILITY	CELL PHONES & iPAD BILLING	41.07
					CELL PHONES & iPAD BILLING	2,549.94
					CELL PHONES & iPAD BILLING	17.60
					CELL PHONES & iPAD BILLING	688.27
					Total for Check/Tran - 90923:	3,296.88
90924	6/4/26	CHK	9997	KENYA AVILA RAMIREZ	INACTIVE REFUND	62.86
90925	6/4/26	CHK	815	B & R EXCAVATING LLC	Fiber	31,870.87
90926	6/4/26	CHK	9997	DIANE BARTUSH	INACTIVE REFUND	82.34
90927	6/4/26	CHK	2920	BATTERIES PLUS BULBS	6VOLT BATTERY	27.99
90928	6/4/26	CHK	9997	PIOTR BERBER	INACTIVE REFUND	159.88

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90929	6/4/26	CHK	9997	SHANELLE BERGMAN	INACTIVE REFUND		112.63
90930	6/4/26	CHK	5224	BLUE CROSS BLUE SHIELD OF MINNES	VISION INSURANCE - JULY 2026		302.28
					VISION INSURANCE - JULY 2026		87.12
						Total for Check/Tran - 90930:	389.40
90931	6/4/26	CHK	9997	KATHERINE BOUGHTON	INACTIVE REFUND		36.64
90932	6/4/26	CHK	28	CINTAS	MATS & TOWELS		529.75
					MATS & TOWELS		75.67
					MATS & TOWELS		529.75
					MATS & TOWELS		75.67
					MATS & TOWELS		529.75
					MATS & TOWELS		75.67
						Total for Check/Tran - 90932:	1,816.26
90933	6/4/26	CHK	76	CONNEXUS ENERGY	LOCATING SUPPORT		2,182.71
					LOCATING SUPPORT		120.93
					LOCATING SUPPORT		114.88
						Total for Check/Tran - 90933:	2,418.52
90934	6/4/26	CHK	656	DGR ENGINEERING	MMPA SOLAR FIELD - APRIL 2026		356.00
90935	6/4/26	CHK	25	ECM PUBLISHERS INC	CLASSIFIED AD - TEMP LOCATOR		328.68
					CLASSIFIED AD - TEMP LOCATOR		17.30
						Total for Check/Tran - 90935:	345.98
90936	6/4/26	CHK	9997	ESTATE OF RICHARD WATERS	INACTIVE REFUND		467.62
90937	6/4/26	CHK	9997	FEICK HOMES, LLC	INACTIVE REFUND		3,774.28
90938	6/4/26	CHK	8247	FERGUSON WATERWORKS #2516	Key		140.96
					MISC PARTS & SUPPLIES - WELL #6		-191.33
					MISC PARTS & SUPPLIES - WELL #6		200.69
					MISC PARTS & SUPPLIES - WELL #6		162.53
					HYDRANT METER & KEY		-416.23

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					Valve Tool		5,701.57
						Total for Check/Tran - 90938:	5,598.19
90939	6/4/26	CHK	788	FIVE STAR HYDRANT DIFFUSER	Flush Box		592.00
90940	6/4/26	CHK	9997	CAROL FRANK	INACTIVE REFUND		69.00
90941	6/4/26	CHK	5091	GREAT PLAINS INSTITTUTE	2026 DRIVE ELECTRIC MEMBERSHIP		500.00
90942	6/4/26	CHK	53	GREAT RIVER ENERGY	BATTERY BANK TESTING		595.50
90943	6/4/26	CHK	308	HASSAN SAND & GRAVEL	PULVERIZED TOPSOIL - STORAGE		486.85
					PULVERIZED TOPSOIL - STORAGE		25.62
						Total for Check/Tran - 90943:	512.47
90944	6/4/26	CHK	9997	PANHIA JACOB	INACTIVE REFUND		9.68
90945	6/4/26	CHK	850	LIPINSKI CONCRETE INC	FSB GARAGE FLOOR SEALING		27,002.50
					FSB GARAGE FLOOR SEALING		3,857.50
						Total for Check/Tran - 90945:	30,860.00
90946	6/4/26	CHK	9997	ANDREA MACDONALD	INACTIVE REFUND		61.62
90947	6/4/26	CHK	145	MENARDS	WELL #3 EYEWASH		203.88
					GREEN TREATED LUMBER		49.14
					MISC PARTS & SUPPLIES - WELL #3		94.60
					REBATE		-2.40
					REBATE		-42.38
					REBATE		-56.89
						Total for Check/Tran - 90947:	245.95
90948	6/4/26	CHK	9997	MIDWESTONE BANK	INACTIVE REFUND		4,160.54
90949	6/4/26	CHK	16	MINNESOTA DEPT OF HEALTH	WATER CONNECTION FEE - 2026 QTR 2		22,282.00
90950	6/4/26	CHK	120	NAPA AUTO PARTS	PARTS FOR UNIT #14		122.96
					PARTS FOR UNIT #14		6.47

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						Total for Check/Tran - 90950:	129.43
90951	6/4/26	CHK	710	OTIS ELEVATOR COMPANY	PO 15300 FUEL SURCHARGE		153.13
					PO 15300 FUEL SURCHARGE		21.87
						Total for Check/Tran - 90951:	175.00
90952	6/4/26	CHK	9997	MYRON OTTMAR	INACTIVE REFUND		148.72
90953	6/4/26	CHK	9997	LUIS F PAEZ-PEREZ	INACTIVE REFUND		63.70
90954	6/4/26	CHK	699	QUALITY POWER SOLUTIONS	Emergency Lighting		437.50
					Emergency Lighting		62.50
						Total for Check/Tran - 90954:	500.00
90955	6/4/26	CHK	9997	SALES RAMP LLC	Credit Balance Refund		354.32
90956	6/4/26	CHK	9997	SALES RAMP LLC	Credit Balance Refund		278.79
90957	6/4/26	CHK	9997	DAWN SMITH	INACTIVE REFUND		72.28
90958	6/4/26	CHK	9997	MCKENNA STOLL	INACTIVE REFUND		323.91
90959	6/4/26	CHK	6107	STUART C. IRBY CO.	TRANSFORMER PADDLES		-46.36
					TRANSFORMER PADDLES		635.16
					GLOVES & TESTING		-5.52
					GLOVES & TESTING		113.73
					Hot Arms		7,375.89
					GLOVE		1,300.45
					GLOVE		195.28
					GLOVE		296.98
						Total for Check/Tran - 90959:	9,865.61
90960	6/4/26	CHK	9997	JANE TRADUP	INACTIVE REFUND		238.99
90961	6/4/26	CHK	543	USABLUEBOOK	HYDRANT METER		4,500.16
90962	6/4/26	CHK	375	VIKING ELECTRIC	CABLE PROTECTOR		258.75

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					MISC PARTS & SUPPLIES		1,994.43
					MISC PARTS & SUPPLIES		-145.59
						Total for Check/Tran - 90962:	2,107.59
90963	6/4/26	CHK	9997	NATALIE WEBSTER	INACTIVE REFUND		77.83
90964	6/4/26	CHK	55	WESCO RECEIVABLES CORP.	COLD SHRINK KIT		5,272.00
90965	6/10/26	CHK	766	ACE HARDWARE	DRILL SET - UNIT #21		32.20
90966	6/10/26	CHK	834	AUTO ZONE	CIP - LIGHTING REBATE		195.73
90967	6/10/26	CHK	654	BULLFROG IND	POLE PAINTING - TARGET		2,750.00
					PAINT POLES - EVANS ST		3,705.00
						Total for Check/Tran - 90967:	6,455.00
90968	6/10/26	CHK	7003	BURNDY LLC	TOOL REPAIR		593.31
90969	6/10/26	CHK	9999	C3 PROJECT SERVICES	MR Refund		1,495.29
90970	6/10/26	CHK	9997	ESTATE OF RICHARD WATERS	Credit Balance Refund		14.11
90971	6/10/26	CHK	8709	FAIRVIEW HEALTH SERVICES	DOT DRUG SCREENING - 63 128 165 204		311.00
					DOT DRUG SCREENING - 63 128 165 204		9.00
						Total for Check/Tran - 90971:	320.00
90972	6/10/26	CHK	730	GREATAMERICA FINANCIAL SERVICES	LEASE FOR COPIER AT PLANT		105.01
					LEASE FOR COPIER AT PLANT		26.26
						Total for Check/Tran - 90972:	131.27
90973	6/10/26	CHK	631	HEALTHPARTNERS	DENTAL EE INSURANCE - JULY 2026		1,180.57
					DENTAL ER INSURANCE - JULY 2026		3,225.53
					DENTAL EE INSURANCE - JULY 2026		182.09
					DENTAL ER INSURANCE - JULY 2026		862.45
						Total for Check/Tran - 90973:	5,450.64
90974	6/10/26	CHK	5377	KODIAK POWER SYSTEMS, INC	SCADA WIRING - WELL #3		1,294.56

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90975	6/10/26	CHK	8605	MARCO TECHNOLOGIES, LLC	PRINTER MTC CONTRACT - 6/1 to 7/1/126	196.66
					PRINTER MTC CONTRACT - 6/1 to 7/1/126	49.16
					Total for Check/Tran - 90975:	245.82
90976	6/10/26	CHK	119	MINNESOTA COMPUTER SYSTEMS INC	COPIER MTC CONTRACT - 5/12 to 6/11/26	114.13
					COPIER MTC CONTRACT - 5/12 to 6/11/26	28.53
					Total for Check/Tran - 90976:	142.66
90977	6/10/26	CHK	811	PRIME ADVERTISING & DESIGN, INC.	MONTHLY HOSTING OF WEBSITE	60.00
					MONTHLY HOSTING OF WEBSITE	60.00
					MONTHLY HOSTING OF WEBSITE	30.00
					Total for Check/Tran - 90977:	150.00
90978	6/10/26	CHK	574	REPUBLIC SERVICES, INC	TRASH SERVICE - MAY 2026	550.40
					TRASH & RECYCLING SERVICE - MAY 2026	87.44
					TRASH & RECYCLING SERVICE - MAY 2026	12.49
					TRASH & RECYCLING SERVICE - MAY 2026	1,906.50
					TRASH & RECYCLING SERVICE - MAY 2026	272.36
					Total for Check/Tran - 90978:	2,829.19
90979	6/10/26	CHK	6107	STUART C. IRBY CO.	GLOVES & TESTING	-9.46
					GLOVES & TESTING	163.62
					Total for Check/Tran - 90979:	154.16
90980	6/10/26	CHK	3360	THE UPS STORE 5093	SHIPPING - BURNDY TOOL	94.75
90981	6/10/26	CHK	331	TRANSUNION	SKIP TRACING - MAY 2026	80.00
					SKIP TRACING - MAY 2026	20.00
					Total for Check/Tran - 90981:	100.00
90982	6/10/26	CHK	375	VIKING ELECTRIC	Mtce of OH Primary	254.64
					REDUCER	-2.18
					REDUCER	29.88
					CONDUIT REPAIR KIT	-12.49
					CONDUIT REPAIR KIT	171.21

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						Total for Check/Tran - 90982:	441.06
90983	6/10/26	CHK	55	WESCO RECEIVABLES CORP.	Cable		1,063.81
					SINGLE PHASE CABINET		2,890.00
						Total for Check/Tran - 90983:	3,953.81
90984	6/18/26	CHK	2512	AMARIL UNIFORM COMPANY	Employee Clothing - 142		285.71
					Employee Clothing - 194		370.00
						Total for Check/Tran - 90984:	655.71
90985	6/18/26	CHK	662	BENEFIT EXTRAS, INC	COBRA ADMINISTRATION - MAY 2026		15.00
90986	6/18/26	CHK	9997	TIMOTHY BRAY	INACTIVE REFUND		86.22
90987	6/18/26	CHK	9997	BREW FITNESS LLC	Credit Balance Refund		963.60
90988	6/18/26	CHK	9997	JOHN BUSONICK	Credit Balance Refund		16.25
90989	6/18/26	CHK	9997	CAPSTONE HOMES	Credit Balance Refund		137.86
90990	6/18/26	CHK	9997	CAPSTONE HOMES	Credit Balance Refund		134.75
90991	6/18/26	CHK	9997	CAPSTONE HOMES	Credit Balance Refund		126.36
90992	6/18/26	CHK	9997	CAPSTONE HOMES	Credit Balance Refund		116.80
90993	6/18/26	CHK	3982	CENTERPOINT ENERGY	NATURAL GAS & IRON REMOVAL		462.82
					NATURAL GAS & IRON REMOVAL		246.30
						Total for Check/Tran - 90993:	709.12
90994	6/18/26	CHK	9999	CW HOULE	Hydrant Rental Deposit Refund		1,192.31
90995	6/18/26	CHK	122	ELK RIVER WINLECTRIC	CONDUIT		23.63
					CONDUIT		-1.73
					MISC PARTS & SUPPLIES		5.48
					MISC PARTS & SUPPLIES		86.46
					MISC PARTS & SUPPLIES		92.10
					MISC PARTS & SUPPLIES		-0.84

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					MISC PARTS & SUPPLIES	2,009.14
					MISC PARTS & SUPPLIES	-142.50
					MISC PARTS & SUPPLIES	14.70
					MISC PARTS & SUPPLIES	-1.08
					MISC PARTS & SUPPLIES	12.25
					MISC PARTS & SUPPLIES	-0.90
					MISC PARTS & SUPPLIES	31.89
					MISC PARTS & SUPPLIES	-2.33
					CORD GRIP - METER SHOP	-0.42
					CORD GRIP - METER SHOP	5.64
					Total for Check/Tran - 90995:	2,131.49
90996	6/18/26	CHK	9997	DAVID FINK	INACTIVE REFUND	55.80
90997	6/18/26	CHK	9997	CORY FLUCK	INACTIVE REFUND	200.77
90998	6/18/26	CHK	9997	NOLAN GARDAS	Credit Balance Refund	905.95
90999	6/18/26	CHK	9999	GREENLINE HOME WASHING SERVICE	Hydrant Rental Deposit Refund	164.06
91000	6/18/26	CHK	9997	FRANK GREMSPERGER	INACTIVE REFUND	153.15
91001	6/18/26	CHK	824	HOME DEPOT CREDIT SERVICES	HOME DEPOT	118.98
					HOME DEPOT	61.94
					Total for Check/Tran - 91001:	180.92
91002	6/18/26	CHK	9997	ROY JENNINGS	INACTIVE REFUND	379.54
91003	6/18/26	CHK	9997	COLLEEN KAISER	INACTIVE REFUND	203.17
91004	6/18/26	CHK	9997	JOHN LOPEZ	INACTIVE REFUND	356.52
91005	6/18/26	CHK	3419	MCDOWALL COMPANY	ROOF REPAIR - PLANT	1,753.00
91006	6/18/26	CHK	145	MENARDS	MISC PARTS & SUPPLIES - UNIT #5	122.83
					MIRROR & DEGREASER	31.01
					REBATE	-35.94

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Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference		Amount
					REBATE		-11.07
					REBATE		-29.13
						Total for Check/Tran - 91006:	77.70
91007	6/18/26	CHK	9997	DONALD MORRISON	INACTIVE REFUND		387.39
91008	6/18/26	CHK	9997	SAMANTHA OROZCO	INACTIVE REFUND		40.26
91009	6/18/26	CHK	9997	JENNY E PETERSON	INACTIVE REFUND		71.84
91010	6/18/26	CHK	22	PLUNKETT'S PEST CONTROL, INC	PEST CONTROL PROGRAM		1,476.92
					PEST CONTROL PROGRAM		210.99
						Total for Check/Tran - 91010:	1,687.91
91011	6/18/26	CHK	811	PRIME ADVERTISING & DESIGN, INC.	Marketing		1,500.00
91012	6/18/26	CHK	3218	RDO EQUIPMENT CO.	PARTS FOR UNIT #61		-21.98
					PARTS FOR UNIT #61		279.87
						Total for Check/Tran - 91012:	257.89
91013	6/18/26	CHK	9997	DAVID SCHULTE	INACTIVE REFUND		343.46
91014	6/18/26	CHK	9997	CHRISTOPHER SOLEM	INACTIVE REFUND		53.73
91015	6/18/26	CHK	8141	SPEEDCUTTERS OUTDOOR MAINTENA	LAWN MOWING SERVICES		954.31
					LAWN MOWING SERVICES		2,537.40
						Total for Check/Tran - 91015:	3,491.71
91016	6/18/26	CHK	9997	SPINDLER CONSTRUCTION	INACTIVE REFUND		251.87
91017	6/18/26	CHK	9997	PETER STRAIGHT	INACTIVE REFUND		210.87
91018	6/18/26	CHK	9997	NANCY STRUSS	INACTIVE REFUND		93.99
91019	6/18/26	CHK	6107	STUART C. IRBY CO.	Glove Dust		283.50
91020	6/18/26	CHK	6206	TIMRON PRECISION GEAR, INC.	CIP REBATE		4,806.58
91021	6/18/26	CHK	222	UC LABORATORY	PHOSPHORUS SAMPLING - MAY 2026		17.66

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91022	6/18/26	CHK	8381	VERIFIED CREDENTIALS, LLC	BACKGROUND SCREENING - 204 205	135.00
91023	6/18/26	CHK	375	VIKING ELECTRIC	CABLE TIES	70.00
					CONDUIT REPAIR KIT	-12.49
					CONDUIT REPAIR KIT	171.21
					CONDUIT REPAIR KIT	-12.49
					CONDUIT REPAIR KIT	171.21
					Total for Check/Tran - 91023:	387.44
91024	6/18/26	CHK	9997	JUSTIN VINGE	INACTIVE REFUND	450.93
91025	6/18/26	CHK	55	WESCO RECEIVABLES CORP.	WIRE	6,672.07
91026	6/18/26	CHK	5451	WRUCK SEWER AND PORTABLE RENT	PORTABLE TOILET RENTAL - 5/15 to 6/11/26	106.58
91027	6/18/26	CHK	9997	BRIAN ZIEGLER	INACTIVE REFUND	119.42
91028	6/18/26	CHK	53	GREAT RIVER ENERGY	SYSTEM IMPACT STUDY	10,000.00
91029	6/25/26	CHK	2512	AMARIL UNIFORM COMPANY	Employee Clothing - 206	705.38
					Employee Clothing - 206	176.35
					Total for Check/Tran - 91029:	881.73
91030	6/25/26	CHK	214	BELL LUMBER & POLE COMPANY, LLC	CLASS 2 POLES	18,575.00
					CLASS 4 & CLASS 3 POLES	8,770.00
					Total for Check/Tran - 91030:	27,345.00
91031	6/25/26	CHK	9997	ASHLEY BIALKE	INACTIVE REFUND	299.12
91032	6/25/26	CHK	376	BLAINE LOCK & SAFE, INC.	REPLACE LOCK - GARY ST TOWER	495.44
91033	6/25/26	CHK	9997	JESSICA BOHLSEN	INACTIVE REFUND	281.03
91034	6/25/26	CHK	97	BRENTESON COMPANIES, INC	Water Main	27,200.00
91035	6/25/26	CHK	9997	KAYLEE CONNOLLY	INACTIVE REFUND	18.89
91036	6/25/26	CHK	9997	LANCE DEHN	INACTIVE REFUND	93.35

Accounts Payable
Check Register

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91037	6/25/26	CHK	9997	ERICA ERICKSON	INACTIVE REFUND	93.36
91038	6/25/26	CHK	9997	EVERGREEN TOWNHOMES, LLC	Credit Balance Refund	231.09
91039	6/25/26	CHK	788	FIVE STAR HYDRANT DIFFUSER	Hose	700.00
91040	6/25/26	CHK	9997	KAREN GANNON	INACTIVE REFUND	172.00
91041	6/25/26	CHK	9997	HAVEN HOMES LLC	Credit Balance Refund	141.20
91042	6/25/26	CHK	5341	HUBBARD ELECTRIC	REPLACE EXISTING SERVICE - 14305 191ST	1,073.33
					REPLACE EXISTING SERVICE - 14305 191ST	-33.09
					REPLACE EXISTING SERVICE - 14325 191ST	452.43
					REPLACE EXISTING SERVICE - 14325 191ST	-14.34
					Total for Check/Tran - 91042:	1,478.33
91043	6/25/26	CHK	9997	LISA KELLEHER	INACTIVE REFUND	91.26
91044	6/25/26	CHK	9997	KL MN 1, LLC	Credit Balance Refund	385.19
91045	6/25/26	CHK	9997	KALEE KRIPPNER	INACTIVE REFUND	68.76
91046	6/25/26	CHK	9997	LANDRY CHIROPRACTIC	Credit Balance Refund	258.72
91047	6/25/26	CHK	9997	ISAK LARSON	INACTIVE REFUND	117.86
91048	6/25/26	CHK	9997	LENNAR HOMES	Credit Balance Refund	145.22
91049	6/25/26	CHK	9997	LENNAR HOMES	Credit Balance Refund	153.45
91050	6/25/26	CHK	9997	LGI HOMES, MN	Credit Balance Refund	169.65
91051	6/25/26	CHK	145	MENARDS	US FLAG	56.09
					US FLAG	14.02
					HYDRANT SUPPLIES	36.49
					Total for Check/Tran - 91051:	106.60
91052	6/25/26	CHK	7293	MINNESOTA DEPT OF COMMERCE	2027 QTR 1 INDIRECT ASSESSMENT	7,906.41

Accounts Payable
Check Register

06/01/2026 To 06/30/2026

Bank Account: 5 - GENERAL FUND WITHDRAWALS

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91053	6/25/26	CHK	633	MUTUAL OF OMAHA	ELEC LIFE INSURANCE - JULY 2026	277.80
					LIFE & LTD INSURANCE - JULY 2026	1,826.60
					ELEC LIFE INSURANCE - JULY 2026	212.90
					LIFE & LTD INSURANCE - JULY 2026	452.83
					Total for Check/Tran - 91053:	2,770.13
91054	6/25/26	CHK	9997	JAMES RAHKO	INACTIVE REFUND	214.38
91055	6/25/26	CHK	9997	REROOF AMERICA CONTRACTORS MN	INACTIVE REFUND	93.03
91056	6/25/26	CHK	9997	BRITNY SCHMITZ	INACTIVE REFUND	14.74
91057	6/25/26	CHK	9997	ABRIELLE STANAWAY	INACTIVE REFUND	41.76
91058	6/25/26	CHK	674	STAR ENERGY SERVICES LLC	NOVA POWER PORTAL RENEWAL - 7/26 to 6/27	2,200.00
91059	6/25/26	CHK	6107	STUART C. IRBY CO.	GLOVE	165.60
					GLOVES	92.00
					GLOVE	18.40
					COMPRESSION LUG	-51.98
					COMPRESSION LUG	711.98
					Connector	972.50
					Total for Check/Tran - 91059:	1,908.50
91060	6/25/26	CHK	3360	THE UPS STORE 5093	SHIPPING - DURALABEL	22.27
91061	6/25/26	CHK	375	VIKING ELECTRIC	CONDUIT REPAIR KIT	-12.49
					CONDUIT REPAIR KIT	171.21
					Total for Check/Tran - 91061:	158.72
91062	6/25/26	CHK	9997	ALAN VOROTINOV	INACTIVE REFUND	98.73
					Total for Bank Account - 5 : (213)	4,377,065.93
					Grand Total : (214)	4,388,061.28

Accounts Payable
Check Register

PARAMETERS ENTERED:

Check Date:	06/01/2026 To 06/30/2026
Bank:	All
Vendor:	All
Check:	
Journal:	All
Format:	All GL References/Amounts
Extended Reference:	No
Sort By:	Check/Transaction
Voids:	None
Payment Type:	All
Group By Payment Type:	No
Minimum Amount:	0.00
Authorization Listing:	No
Credit Card Charges:	No

ELK RIVER MUNICIPAL UTILITIES
REGULAR MEETING OF THE UTILITIES COMMISSION
HELD AT THE UTILITIES CONFERENCE ROOM

June 9, 2026

Members Present:	Chair John Dietz, Vice Chair Mary Stewart, Commissioners Jill Larson-Vito, Matt Westgaard, and Nick Zerwas
ERMU Staff Present:	Mark Hanson, General Manager Sara Youngs, Administrations Director Melissa Karpinski, Finance Manager Tony Mauren, Governance & Communications Manager Tom Geiser, Operations Director Chris Sumstad, Electric Superintendent Mike Tietz, Technical Services Superintendent Jenny Foss, Communications & Administrative Coordinator Megan Zachman, Human Resources Generalist
Others Present:	Jared Shepherd, Attorney; Cal Portner, City Administrator;

1.0 GOVERNANCE

1.1 Call Meeting to Order

The regular meeting of the Utilities Commission was called to order at 3:30 p.m. by Chair Dietz.

1.2 Pledge of Allegiance

The Pledge of Allegiance was recited.

1.3 Consider the Agenda

There were no recommended changes to the agenda.

Moved by Commissioner Westgaard and seconded by Commissioner Stewart to approve the June 9, 2026, agenda. Motion carried 5-0.

2.0 CONSENT AGENDA (Approved By One Motion)

Commissioner Stewart noted that Commissioner Larson-Vito was not listed in the Members Present section of the May minutes. Staff stated they would correct the published minutes.

Moved by Commissioner Stewart and seconded by Commissioner Zerwas to approve the Consent Agenda with the correction to item 2.2 Regular Meeting Minutes – May 12, 2026, as follows:

2.1 Check Register – May 2026
2.2 Regular Meeting Minutes – May 12, 2026
2.3 Summary of General Manager Performance Evaluation Closed Session
2.4 Summary of Information Security Committee Closed Session

Motion carried 5-0.

3.0 OPEN FORUM

No one appeared for open forum.

4.0 POLICY & COMPLIANCE

4.1 Annual Commission Performance Evaluation

Mr. Hanson led a review of the annual 360-degree performance evaluation, which included quantitative scores and qualitative comments from both the Commission and management staff.

Evaluation scores have remained remarkably consistent over the past three years with only minor fluctuations. Positive feedback included a comment calling the current commission the "strongest to date."

Staff suggested better incorporating the new mission, vision, and values into the meeting process. Commissioners agreed that staff should lead this effort by reinforcing how agenda items align with these principles, similar to how the Planning Commission connects items to the City's comprehensive plan.

Staff praised the Commission for thorough preparation, healthy debate, and willingness to engage in continuing education. They appreciated the time taken to vet complex issues and reach a unified consensus.

Staff feedback indicated that recurring questions from commissioners about budget variances related to the compensation study could be perceived as questioning the study's validity. Commissioners clarified their intent is to understand significant year-over-year financial differences as part of due diligence, not to undermine the study.

A suggestion was made by staff for commissioners to provide questions on complex packet items ahead of meetings to allow adequate research time.

A response was noted regarding instances where emotionally charged topics like compensation have led to statements that fall short of professional commentary. This was raised as a point of awareness.

In response to an open ended comment from the Commission, saying the body should "Be careful not to turn into a group that just goes along with everything staff recommends. Staff has a lot of good ideas that need to be thoroughly vetted by the Commission before Approval," General Manager Mark Hanson noted that he intentionally avoids making recommendations on certain issues to encourage full and independent vetting by the Commission.

Commissioners expressed that their in-depth discussions on internal operations (like compensation policies) are a function of focusing on areas of direct impact and control, not micromanagement, as day-to-day operations are handled effectively by staff.

The Commission expressed appreciation for staff's participation in the review.

4.2 Employee Handbook Annual Updates

Ms. Zachman presented the updates to the employee handbook as part of staff's annual review to comply with new state law requirements and minor housekeeping improvements. Legal counsel and staff confirmed all changes are compliant with current labor laws.

It was clarified that field employees take breaks in the field and only return to the plant if their schedule allows.

It was confirmed that the utility's private plan for Minnesota Paid Leave has been approved by the state.

Moved by Commissioner Westgaard and seconded by Commissioner Larson-Vito to adopt the revised ERMU Employee Handbook. Motion carried 5-0.

5.0 BUSINESS ACTION

5.1 Financial Report – April 2026

Ms. Karpinski presented the financial report. She explained that it is normal for water to be at a loss this time of year and that the trend is changing as the report window moves into the warmer, dryer months.

Commissioner Westgaard had submitted a question prior to the meeting wondering why there was a variance in the Production Expense for water. Ms. Karpinski explained that this was due to the transformer that was installed at the Meadowvale booster station which was installed by the electric department to power the station. She explained the transformer is an expense on the water side and an asset on the electric side.

There was a question about how many customers were still on payment plans from the Cold Weather Rule. Ms. Youngs explained that all of those plans are current/paid.

Moved by Commissioner Zerwas and seconded by Commissioner Larson-Vito to receive the April 2026 Financial Report. Motion carried 5-0.

5.2 **2025 Consumer Confidence Report**

In Mr. Ninow's absence, Mr. Mauren presented the report. The 2025 water quality sampling results show full compliance with all Minnesota Department of Health standards.

Ms. Foss explained that this would be the first year the report was produced in-house, implementing a custom, ERMU-branded template and producing a cost savings of approximately $3,600. She added that collaboration between the water and communications teams ensured regulatory compliance and clearer presentation.

Commissioners praised the clarity of the new charts and improved language.

Moved by Commissioner Stewart and seconded by Commissioner Westgaard to receive and file the 2025 Consumer Confidence Report. Motion carried 5-0.

5.3 **Revised Market-Based Electric Service Agreement for 19178 Industrial Boulevard NW**

Mr. Hanson presented the revised agreement and explained there are a series of steps at the city level that involve the Planning Commission and City Council before the project can move forward.

The presented agreement was largely the same as one approved the previous month, changes were reference to the rate plan from the power provider, which is in development, a plan for procuring a necessary transformer within the agreement to leverage economies of scale, and mandatory backflow prevention for any connection to the water service for the cooling system – which is city code for industrial customers but listed for clarity.

Commissioner Zerwas shared that part of the additions seem to be in conflict with the prior language, in particular regarding backflow prevention for water connection. He noted that the agreement also states the company is prohibited from connecting the cooling system to water service. Mr. Hanson explained that while continuous use is prohibited, charging the system could require connection. Mr. Zerwas recommended clarifying that in the text.

Mr. Hanson confirmed there is a noise study that is intended to be available to City Council by July 15.

Staff confirmed that the advance money paid by the developer for feasibility studies is nonrefundable in response to Commissioner Stewart's question.

There was discussion about zoning and land use for the proposed site. Mr. Shepherd explained that if the property is sold, any new owner would be bound by the original agreement's terms, including the 33-megawatt capacity limit.

Staff explained that the project offers millions of dollars in potential margins that will help stabilize rates for all customers and will not cause a rate increase for existing customers, with risks responses having been thoroughly researched.

Mr. Hanson added that staff is still working with Great River Energy as the transmission provider to analyze system impact.

Moved by Commissioner Larson-Vito and seconded by Commissioner Zerwas to approve the revised Market-Based Electric Service Agreement for 19178 Industrial Boulevard NW pending final legal review, with provision of authorization to the general manager and ERMU's attorney to approve any subsequent changes that are not material, and the addition of clarifying language on acceptable water connection. Motion carried 5-0.

5.4 **Streetlight Installation and Maintenance Agreement**

Mr. Hanson presented an updated agreement with the City of Elk River for streetlight services.

Key updates were that ERMU will now charge the city on a per-fixture basis for the municipal streetlights it owns and responsibilities for downtown decorations and flag hanging has been removed from this agreement and are expected to be handled via separate agreements with the appropriate entities.

Moved by Commissioner Larson-Vito and seconded by Commissioner Westgaard to approve the revised Streetlight Maintenance Agreement between ERMU and the City of Elk River. Motion carried 5-0.

6.0 BUSINESS DISCUSSION

6.1 **Staff Updates**

There was discussion about attendance at the Minnesota Municipal Utilities Association's Summer Conference.

Commissioner Stewart requested staff investigate options for tracking donated water for greater transparency in response to Mr. Ninow's bullet about mutual aid firefighting efforts outside the City. Staff responded that they would research options to report it more clearly.

ERMU will participate in the Sherburne County Fair parade scheduled for July 18, 2026.

Ms. Youngs announced that ERMU had hired a new IT professional, Jake Walz, who had previously worked for the City's IT department. Mr. Walz was selected from a pool of 30 applicants and will start on June 23, 2026.

It was confirmed that the presence of a quorum of commissioners at the upcoming American Public Power Association's national conference in Boston, MA should be publicly noticed. Staff will provide an email update to attendees with logistical details.

6.2 **City Council Update**

Chair Dietz provided a City Council Update.

6.3 **Future Planning**

Chair Dietz announced the following:
a. American Public Power Association National Conference – June 26- July 1
b. Regular Commission Meeting – July 14, 2026
c. 2026 Governance Agenda

6.4 **Other Business**

Commissioner Westgaard shared that a request has been received to convene the Dispute Resolution Committee. A commercial user is seeking a second transformer and wishes to discuss associated fees. Staff is coordinating a meeting with the subcommittee members, Ms. Larson-Vito and Mr. Westgaard, and the applicant. A report will be provided to the full commission after the meeting.

7.0 ADJOURN REGULAR MEETING

Moved by Commissioner Larson-Vito and seconded by Commissioner Westgaard to adjourn the regular meeting of the Elk River Municipal Utilities Commission at 5:23 p.m. Motion carried 5-0.

Minutes prepared by Tony Mauren.

John J. Dietz, ERMU Commission Chair

Justin Dunford, City Clerk

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Tony Mauren – Governance & Communications Manager
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 2.3
SUBJECT: Summary of Dispute Resolution Committee Meeting	
ACTION REQUESTED: Approve updated Dispute Resolution Committee Charter language.	

BACKGROUND:
On June 16, 2026, the Dispute Resolution Committee held a meeting at 7 a.m. in the Utilities Conference Room at Elk River City Hall to review an issue submitted by a customer, the summary of which can be found below.

After the meeting it was recommended by legal staff to strike the language from the Committee's charter establishing that Dispute Resolution Committee meetings would be closed to the public, as it would not generally conform with Open Meeting Law. Attached are the redline edits for Commission approval.

DISCUSSION:
Summary from Chair Westgaard:

- ***Committee Members Present****: Chair Matt Westgaard, General Manager Mark Hanson, Administrations Director Sara Youngs, Operations Director Tom Geiser*
- ***Committee Members Absent****: Commissioner Jill Larson-Vito*
- ***Customer Submitting Dispute Present:*** *Eric Schultz with Village of Otsego Apartments, Rick Schultz with Village of Otsego Apartments*

The Committee convened to discuss its agenda item, Service Upgrade for Existing Commercial & Industrial Customers – Village of Otsego – Schultz.

The first phase of the Village of Otsego apartment complex was built in 2020 and has 101 electric meters. A second and final phase, consisting of an additional 90 units on the same parcel, broke ground in March of 2026.

ERMU's fee schedule lists New Commercial & Industrial Electric Connection as a 50% cost share between the customer and the utilities for the initial transformer. This was applied in the first phase of the project. The Service Upgrade for Existing Commercial & Industrial Customers fee, which is for any transformer after the initial, has been listed as 100% at the customer's expense on ERMU's fee schedule since 2012 and listed in the Electric Rules prior to that. Accordingly, the *customer had been invoiced $55,117.74 for the service upgrade to support phase two.*

The Customer felt that the rate structure for the second transformer placed too much burden on the customer and cited other utilities who structured transformer connection fee differently. Staff shared that Conexus and Anoka Utilities mirror ERMU's exact rate structure, while Wright Hennepin Cooperative Electric Association slightly differs with a 75% charge to the customer for a new connection and a 75% charge to the customer for a service upgrade.

In the meeting, there was discussion about why the initial transformer installed did not factor in the eventual needs of the site. Eric Schultz felt there was a lack of communication and expressed that he would have preferred that a transformer which could support the entire facility had been installed from the beginning.

In the meeting, ERMU staff provided historical basis for the fee structure, namely that it is responsive to the unique demands of commercial & industrial customers. Staff also expressed their understanding that the fee structure had been communicated to the customer or their contactors. At the time of the meeting, Mr. Schultz was unsure if this was accurate but said he would confer with his contractor, Alliance Building Corporation.

Mr. Geiser shared that the current transformer on site is full and cannot support additional service lines for the remaining 90 units.

At the close of the meeting the Committee recommended the item be brought for consideration to the entire Commission with any documentation of the initial planning discussions between the customer and staff provided for consideration. The customer confirmed to the Committee that the official request to the Commission is some form of relief on the 100% cost for the service upgrade/second transformer. The customer agreed to pay the total amount invoiced with a credit potentially to be applied to their account should discussion yield a ruling that the customer be provided with some form of relief.

The meeting adjourned at 7:40 a.m.

After the meeting staff produced an email exchange occurring between October 2, 2020 and October 15, 2020 with the Village of Otsego's electrical contractor describing the fee structure. In the email chain, the contractor acknowledged their understanding of ERMU's fees and chose a course of action that resulted in the charges now being applied. In light of the email chain, the Committee recommended against deviating from ERMU's fee structure as they had been clearly communicated to the customer's contractor. Mr. Schultz was informed of the Committee's recommendation and intends to resolve the issue internally without further engagement with the utilities.

Matt Westgaard
Committee Chair

ATTACHMENTS:

- Redline - ERMU Policy - G.2g4 - Dispute Resolution Committee Charter

COMMISSION POLICY

Section: Governance	Category: Governance Policies
Policy Reference: **G.2g4**	Policy Title: **Dispute Resolution Committee Charter**

PURPOSE:

The Dispute Resolution Committee exists to provide customers an alternative dispute resolution option for circumstances which: require action beyond the authority assigned through the ***Delegation to Management Policies***; require policy creation, revision, or exception; have exhausted the established utilities procedures and/or protocol~~; and involves customer protected data for which the customer prefers addressing the issue through a meeting closed to the public~~.

For qualifying customer disputes, the Committee will provide: an informal hearing in accordance with Open Meeting Law allowing the customers to communicate the concern; recess and reconvene as needed to conduct appropriate research and/or deliberate; make a determination within parameters established through the ***Commission Policies*** and within the authorities delegated through this policy; and report and/or make recommendations to the Commission as required.

MEMBERSHIP:

The Committee shall be comprised of five members, three appointed annually and two which vary with each dispute. The three members appointed annually shall include two Commissioners and the General Manager. At no time shall there be a quorum of the Commission on the Committee. The Committee shall also include the director and the manager most directly involved in the dispute.

The Commission shall appoint Committee members annually following the Commission election of officers during the March Regular Commission meeting. The Commission shall also appoint the Committee Chair at that time.

ROLE OF THE COMMITTEE CHAIR:

The primary role of the Committee Chair is to run the Committee meetings. The Committee will adhere to the Current edition of ***Robert's Rules of Order Newly Revised*** for all situations to which they are applicable and are not inconsistent with ERMU's bylaws, policies, and any special rules of order that the Commission may adopt.

AUTHORITY:

Except as established in this Committee Charter, the authority of the Committee is limited to the purpose of dispute resolution within the authorities delegated to management through the Commission Policies, research related to customer disputes or complaints, and recommendations to the Commission. The Committee, at the discretion and through formal action of the Commission, may be empowered beyond the role as outlined in this policy such that it is consistent with the ***Organizational Core Purpose*** policies and the ***Commission Committees*** policy.

SPECIFIC DUTIES:

1. After a formal request is submitted for a qualifying customer dispute, the Committee will schedule a hearing, either in person or virtual, within a reasonable amount of time.

2. Through the hearing, the Committee will allow the customer to communicate relevant information and request dispute resolution which may require policy creation, revision, or exemption.

3. The Committee is required to verify all information and data; and the Committee will review the Customer's account history and other relevant information.

4. And as needed, the Committee shall research industry best practices related to the dispute.

5. The Committee is authorized to engage legal counsel for legal review and recommendations.

6. The Committee will make a determination whether resolution can be provided within the authorities assigned through this policy; and if so, the Committee will provide written summary of the dispute and the authorized resolution for implementation by management.

7. When no action is taken by the Committee toward resolution, the Committee will determine whether the request warrants further consideration by the Commission, in which case the Committee will present a summary of the dispute to the Commission and a make recommendation. In the event that no action is taken by the Committee, and the Committee has determined that the dispute does not warrant further consideration or advancement to the Commission, the Committee shall summarize their finding in a report to be provide to the customer and placed on file.

8. The Committee shall record minutes of all Committee meetings. Committee meeting minutes shall be subject to applicable data retention law and policies.

SCHEDULE:

The Committee shall meet on an as-needed basis.

TERMINATION:

The Committee shall exist until at such time formal action of the Commission is taken to dissolve the Committee.

POLICY HISTORY:

Adopted	January 12, 2021
Revised	February 14, 2023
Revised	February 13, 2024
Revised	July 14, 2026

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Tony Mauren – Governance & Communications Manager
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 4.1
SUBJECT: Commission Policy Review – G.4h – Financial Planning and Budgeting	
ACTION REQUESTED: None	

BACKGROUND/DISCUSSION:
This month commissioners are reviewing policy G.4h – Financial Planning and Budgeting to make comments, ask questions, or recommend updates.

With policy G.4h, the Commission affirms the importance of financial planning and budgeting and sets forth its expectations for the General Manager in terms of the effective development, implementation, monitoring, and updating of the Commission's approved Financial Plan and Business Plan/Budget.

Staff is not recommending any updates to the policy.

ATTACHMENTS:
- ERMU Policy – G.4h – Financial Planning and Budgeting

Elk River Municipal Utilities

COMMISSION POLICY

Section: Governance	Category: Delegation to Management Policies
Policy Reference: **G.4h**	Policy Title: **Financial Planning and Budgeting**

PURPOSE:

With this policy, the Commission affirms the importance of financial planning and budgeting and sets forth its expectations for the General Manager in terms of the effective development, implementation, monitoring, and updating of the Commission's approved Financial Plan and Business Plan/Budget. (See ***Strategic and Business Planning Policy***)

POLICY:

The General Manager will propose for Commission approval a Financial Plan that supports the Strategic Plan and provides credible projections of expenses and revenues (in major categories), reserve fund balances, and key financial ratios for not less than five (5) future fiscal years.

The General Manager will propose for Commission approval a Business Plan/Budget for each fiscal year that is reasonably consistent with the projections contained in the Commission's approved Financial Plan.

Within the financial limits established by the Commission through its approved Financial Plan and Business Plan/Budget, the General Manager shall provide adequate resources for the effective execution of the Strategic Plan and for the accomplishment of the specific operating and financial results contained in the Business Plan/Budget.

Consistent with this general statement, the General Manager shall implement financial planning and budgeting that:

1. Is based on credible assumptions about variables that are likely to affect ERMU's future financial performance.

2. Includes credible projections of revenues, expenses, cash flow, mandatory and discretionary reserve funds, fund balances, and key financial ratios for a period of at least five (5) future fiscal years.

3. Includes credible projections of capital expenditures and borrowing needs.

4. Includes credible revenue requirements and general retail rate adjustment needs.

5. Recognizes the need for appropriate adjustments or contingencies that may arise during implementation as a result of changed conditions and unexpected events.

6. Clearly communicates the connection between planned expenditures of resources and the expected business results as identified in the Strategic Plan and the Business Plan/Budget.

7. Does not violate the Commission's policy on ***Financial Condition and Transactions.***

8. Provides financial support for the Commission's activities in the amount that is needed for the Commission to fulfill its statutory duties and to govern with excellence.

POLICY HISTORY:

Adopted August 8, 2017

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Mark Hanson – General Manager
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 4.2
SUBJECT: Payment in Lieu of Taxes Discussion	
ACTION REQUESTED: None	

BACKGROUND/DISCUSSION:
Commissioner Zerwas requested a discussion on future Payment In Lieu of Taxes contributions to the City, in relation to municipal action that may affect the growth of the Utilities.

Per ERMU Commission Policy – G.2f – Commission Officer Roles, Responsibilities, and Succession, which authorizes the Chair to set the agenda, Chair Dietz was made aware of the proposed topic for discussion and authorized its addition.

Attached is the policy for reference.

ATTACHMENTS:
- ERMU Policy - G.2a1 - Payment In Lieu of Taxes (PILOT)

Elk River Municipal Utilities

COMMISSION POLICY

Section: Governance	Category: Governance Policies
Policy Reference: **G.2a1**	Policy Title: **Payment in Lieu of Taxes and Other Donations to the City of Elk River**

PURPOSE:

The success of ERMU is linked with the success of our community. And the success of our community is linked with the operation of our city government and ERMU. ERMU was purchased by the City of Elk River in 1945 and separate governance was created per State Statute in 1947. Although governed separately, ERMU is still an important component of our local government and our city services.

It is typical for a municipal utility to provide a Payment in Lieu of Taxes (PILOT) and other donations to their city, regardless of a separation of governance. Although typical, this contribution should never inhibit ERMU's ability to make repayment on debt, cause ERMU to become non-competitive, or inhibit needed investment in personnel or infrastructure which may hurt ERMU's ability to meet the needs of their customers. For these reasons the PILOT and other donations should be reviewed at least once every five (5) years by the ERMU Commission.

POLICY:

The PILOT and other donations to the City of Elk River shall be as follows:

1. <u>Payment in Lieu of Taxes (PILOT); Electric</u> – The electric PILOT transfer from Elk River Municipal Utilities to the City of Elk River shall be five percent (5%) of the revenues generated by ERMU's electric customers, except customers qualifying for the Transmission Transformed Service rate, within the corporate boundaries of the City of Elk River.

   For the customers that qualify for the Transmission Transformed Service rate, the PILOT transfer from ERMU to the City of Elk River shall be five percent (5%) of the margin remaining from the evenly split charge per kWh to cover dispatching, billing, and administrative costs incurred by the wholesale power provider and ERMU.

   Should a catastrophic event occur, the five percent (5%) revenue transfer shall not be paid on the increased energy adjustment clause (EAC) from our power supplier, Minnesota

Municipal Power Agency (MMPA). A catastrophic event shall be defined by MMPA's use of their rate stabilization fund to offset the impact of the catastrophic event on its members.

2. Payment in Lieu of Taxes (PILOT); Water – The water PILOT transfer from Elk River Municipal Utilities to the City of Elk River shall be two percent (2%) of the revenues generated by ERMU's water customers.

3. Donated Water – Elk River Municipal Utilities shall donate water to the City of Elk River:

    - For the purpose of extinguishing fires within the City of Elk River and other cities under contract with the Elk River Fire Department.

    - For the purpose of creating ice rinks for public/non-enterprise use.

    - For the purpose of street sweeping.

POLICY HISTORY:

Adopted December 6, 1994
Revised June 6, 2008
Revised July 2, 2013
Revised October 13, 2015
Revised January 1, 2016
Revised October 8, 2019
Revised May 11, 2021
Reviewed October 10, 2023
Revised November 12, 2025

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Melissa Karpinski – Finance Manager
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 5.1
SUBJECT: Financial Report – May 2026	
ACTION REQUESTED: Receive the May 2026 Financial Report	

DISCUSSION:
Please note that these are the preliminary *unaudited* financial statements.

Electric
May year to date (YTD) electric kWh sales are up 4% compared to the prior year. The breakdown is as follows:

- Residential usage increased 2%
- Small Commercial usage increased 1%
- Large Commercial usage increased 6%

For May 2026, the Electric Department is performing behind the prior YTD results but is favorable to the YTD budget. Additional variance analysis is provided in the attached Summary Electric Statement of Revenues, Expenses and Changes in Net Position.

Water
May YTD gallons of water sold are down 1% compared to the prior year. The breakdown is as follows:

- Residential usage decreased 3%
- Commercial usage increased 1%

For May 2026, the Water Department is performing behind the prior YTD results and is unfavorable to the YTD budget. Additional variance analysis is provided in the attached Summary Water Statement of Revenues, Expenses and Changes in Net Position.

ATTACHMENTS:

- Balance Sheet
- Electric Balance Sheet
- Water Balance Sheet
- Summary Electric Statement of Revenues, Expenses and Changes in Net Position
- Summary Water Statement of Revenues, Expenses and Changes in Net Position
- Graphs Prior Year and YTD 2026

- Detailed Electric Statement of Revenues, Expenses and Changes in Net Position
- Detailed Water Statement of Revenues, Expenses and Changes in Net Position
- Financial Presentation

Elk River Municipal Utilities
Elk River, Minnesota
Statement of Net Position
May 31, 2026

	Electric	Water	Total
Assets			
Current Assets			
Cash and Investments	11,065,452	10,816,345	21,881,797
Receivables	2,923,615	294,157	3,217,772
Due from Other City Funds	4,341	128,850	133,191
Inventories	2,637,003	68,253	2,705,256
Prepaid Items	234,271	63,896	298,167
Total Current Assets	16,864,683	11,371,502	28,236,184
Non-Current Assets			
Lease Receivable	-	5,622,838	5,622,838
Capital Assets			
Construction In Progress	3,200,447	124,549	3,324,996
Land	697,870	200,714	898,584
Intangible Assets	29,656,945	-	29,656,945
Land Improvements	34,081	-	34,081
Buildings	15,832,325	3,425,450	19,257,775
Machinery and Equipment	6,035,053	789,641	6,824,694
Transmission	2,305,024	-	2,305,024
Production	-	14,725,937	14,725,937
Distribution	61,917,091	31,206,714	93,123,806
Capital Assets, Cost	119,678,835	50,473,006	170,151,841
Less Accumulated Depreciation	(45,655,946)	(25,878,686)	(71,534,632)
Total Capital Assets, Net	74,022,889	24,594,320	98,617,209
Total Non-Current Assets	74,022,889	30,217,158	104,240,047
Other Assets			
Restricted Cash	1,779,016	-	1,779,016
Deferred Outflows of Resources	396,358	82,418	478,776
Total Assets	**93,062,946**	**41,671,078**	**134,734,023**
Liabilities and Fund Equity			
Current Liabilities			
Accounts Payable	3,147,192	161,996	3,309,188
Salaries and Benefits Payable	222,282	45,245	267,527
Accrued Interest Payable	256,385	12,200	268,585
Due to Other City Funds	820,890	6,667	827,558
Due to Other Governments	247,827	4,546	252,373
Customer Deposits Payable	1,251,771	193,695	1,445,466
Unearned Revenue	11,708	230,275	241,983
Compensated Absences	1,070,279	158,404	1,228,684
Bonds Payable-Current Portion	510,000	70,000	580,000
Total Current Liabilities	7,538,335	883,028	8,421,363
Non-Current Liabilities			
Bonds Payable, Net - Less Current Portion	26,090,595	1,410,872	27,501,467
Net Pension Liabilities	1,541,981	323,143	1,865,124
Total Non-Current Liabilities	27,632,576	1,734,015	29,366,591
Total Liabilities	35,170,911	2,617,044	37,787,954
Total Deferred Inflows of Resources	1,034,353	5,488,482	6,522,835
Total Net Position	56,857,682	33,565,552	90,423,234
Total Liabilities & Fund Equity	**93,062,946**	**41,671,078**	**134,734,023**

Elk River Municipal Utilities
Elk River, Minnesota
Electric Statement of Net Position

Electric	May 31, 2026	April 30, 2026	Current Month Change from Prior Month
Assets			
Current Assets			
Cash and Investments	11,065,452	10,361,319	704,133
Receivables	2,923,615	3,823,326	(899,711)
Due from Other City Funds	4,341	4,077	264
Inventories	2,637,003	2,857,529	(220,526)
Prepaid Items	234,271	257,490	(23,219)
Total Current Assets	16,864,683	17,303,742	(439,059)
Non-Current Assets			
Lease Receivable	-	-	-
Capital Assets			
Construction In Progress	3,200,447	2,743,190	457,256
Land	697,870	697,870	-
Intangible Assets	29,656,945	29,656,945	-
Land Improvements	34,081	34,081	-
Buildings	15,832,325	15,832,325	-
Machinery and Equipment	6,035,053	5,688,820	346,233
Transmission	2,305,024	2,305,024	-
Distribution	61,917,091	61,908,897	8,194
Capital Assets, Cost	119,678,835	118,867,152	811,684
Less Accumulated Depreciation	(45,655,946)	(45,361,249)	(294,697)
Total Capital Assets, Net	74,022,889	73,505,902	516,987
Total Non-Current Assets	74,022,889	73,505,902	516,987
Other Assets			
Restricted Cash	1,779,016	1,779,016	-
Deferred Outflows of Resources	396,358	396,358	-
Total Assets	**93,062,946**	**92,985,018**	**77,928**
Liabilities and Fund Equity			
Current Liabilities			
Accounts Payable	3,157,192	2,817,509	339,684
Salaries and Benefits Payable	222,282	193,776	28,506
Accrued Interest Payable	256,385	192,289	64,096
Due to Other City Funds	820,890	746,293	74,597
Due to Other Governments	247,827	246,612	1,215
Customer Deposits Payable	1,241,771	1,238,775	2,996
Unearned Revenue	11,708	13,380	(1,673)
Compensated Absences	1,070,279	1,070,437	(157)
Bonds Payable-Current Portion	510,000	510,000	-
Total Current Liabilities	7,538,335	7,029,070	509,265
Non-Current Liabilities			
Bonds Payable, Net - Less Current Portion	26,090,595	26,095,583	(4,989)
Net Pension Liabilities	1,541,981	1,541,981	-
Total Non-Current Liabilities	27,632,576	27,637,564	(4,989)
Total Liabilities	35,170,911	34,666,634	504,276
Total Deferred Inflows of Resources	1,034,353	1,034,353	-
Total Net Position	56,857,682	57,284,030	(426,348)
Total Liabilities & Fund Equity	**93,062,946**	**92,985,018**	**77,928**

Elk River Municipal Utilities
Elk River, Minnesota
Water Statement of Net Position

Water	May 31, 2026	April 30, 2026	Current Month Change from Prior Month
Assets			
Current Assets			
Cash and Investments	10,816,345	10,755,034	61,311
Receivables	294,157	289,995	4,162
Due from Other City Funds	128,850	128,850	-
Inventories	68,253	77,237	(8,984)
Prepaid Items	63,896	71,255	(7,358)
Total Current Assets	11,371,502	11,322,371	49,131
Non-Current Assets			
Lease Receivable	5,622,838	5,622,838	-
Capital Assets			
Construction In Progress	124,549	118,321	6,228
Land	200,714	200,714	-
Intangible Assets	-	-	-
Land Improvements	-	-	-
Buildings	3,425,450	3,425,450	-
Machinery and Equipment	789,641	789,641	-
Production	14,725,937	14,725,937	-
Distribution	31,206,714	31,206,714	-
Capital Assets, Cost	50,473,006	50,466,777	6,228
Less Accumulated Depreciation	(25,878,686)	(25,762,123)	(116,563)
Total Capital Assets, Net	24,594,320	24,704,654	(110,334)
Total Non-Current Assets	30,217,158	30,327,492	(110,334)
Other Assets			
Restricted Cash	-	-	-
Deferred Outflows of Resources	82,418	82,418	-
Total Assets	**41,671,078**	**41,732,281**	**(61,203)**
Liabilities and Fund Equity			
Current Liabilities			
Accounts Payabable	161,996	127,015	34,981
Salaries and Benefits Payable	45,245	40,515	4,730
Accrued Interest Payable	12,200	9,150	3,050
Due to Other City Funds	6,667	6,736	(69)
Due to Other Governments	4,546	8,829	(4,283)
Customer Deposits Payable	193,695	187,650	6,045
Unearned Revenue	230,275	230,275	-
Compensated Absences	158,404	157,719	685
Bonds Payable-Current Portion	70,000	70,000	-
Total Current Liabilities	883,028	837,889	45,139
Non-Current Liabilities			
Bonds Payable, Net - Less Current Portion	1,410,872	1,411,427	(554)
Net Pension Liabilities	323,143	323,143	-
Total Non-Current Liabilities	1,734,015	1,734,570	(554)
Total Liabilities	2,617,044	2,572,459	44,585
Total Deferred Inflows of Resources	5,488,482	5,488,482	-
Total Net Position	33,565,552	33,671,340	(105,788)
Total Liabilities & Fund Equity	**41,671,078**	**41,732,281**	**(61,203)**

Elk River Municipal Utilities

Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending May 31, 2026

			Year-To-Date						Year-To-Date			
Electric	**Actual May 2026**	**Budget May 2026**	**Actual 2026**	**Budget 2026**	**Budget Variance**	**Budget Var%**	**Budget 2026**	**Actual May 2025**	**Actual 2025**	**Prior Yr Variance**	**PY Var%**	Variance
Revenue												
Operating Revenue												
Elk River	2,880,980	3,389,430	14,973,549	15,941,742	(968,193)	-6%	43,306,594	3,168,553	15,198,088	(224,539)	-1%	
Otsego	273,256	346,513	1,565,920	1,655,008	(89,088)	-5%	4,454,313	327,815	1,591,796	(25,876)	-2%	
Big Lake	13,253	17,944	87,063	93,439	(6,376)	-7%	241,665	16,066	88,173	(1,110)	-1%	
Dayton	16,359	21,919	107,140	114,055	(6,914)	-6%	294,054	20,432	111,261	(4,121)	-4%	
Public St & Hwy Lighting	23,851	23,333	119,178	116,665	2,513	2%	280,000	23,882	117,420	1,759	1%	
Other Electric Sales	400	400	2,000	2,000	-	0%	4,800	400	2,000	-	0%	
Total Operating Revenue	**3,208,100**	**3,799,537**	**16,854,851**	**17,922,909**	**(1,068,058)**	**-6%**	**48,581,426**	**3,557,147**	**17,108,738**	**(253,887)**	**-1%**	
Other Operating Revenue												
Interest/Dividend Income	16,829	29,167	(3,426)	145,835	(149,261)	-102%	350,000	14,929	182,379	(185,805)	-102%	(1)
Customer Penalties	19,278	25,417	103,060	127,085	(24,025)	-19%	305,000	20,690	110,120	(7,060)	-6%	
Connection Fees	13,300	21,250	273,063	106,250	166,813	157%	255,000	23,425	64,893	208,170	321%	(2)
Misc Revenue	172,616	97,751	962,580	511,255	451,325	88%	1,193,000	310,276	738,605	223,974	30%	(3)
Total Operating Revenue	**222,023**	**173,585**	**1,335,277**	**890,425**	**444,852**	**50%**	**2,103,000**	**369,320**	**1,095,998**	**239,279**	**22%**	
Total Revenue	**3,430,123**	**3,973,122**	**18,190,128**	**18,813,334**	**(623,206)**	**-3%**	**50,684,426**	**3,926,467**	**18,204,736**	**(14,607)**	**0%**	
Expenses												
Purchased Power	2,713,859	2,506,826	10,936,281	11,561,645	(625,364)	-5%	31,659,362	2,535,439	10,988,121	(51,841)	0%	
Operating & Mtce Expense	1,258	26,833	1,855	134,165	(132,310)	-99%	321,993	26,111	136,793	(134,938)	-99%	(4)
Transmission Expense	4,245	5,833	16,484	29,165	(12,681)	-43%	70,000	3,046	14,125	2,359	17%	
Distribution Expense	65,054	45,417	407,007	227,085	179,922	79%	545,000	35,489	241,963	165,043	68%	(5)
Maintenance Expense	160,246	153,246	721,566	844,230	(122,664)	-15%	1,990,000	138,807	799,408	(77,842)	-10%	(6)
Depreciation & Amortization	294,697	294,428	1,476,698	1,472,140	4,558	0%	3,533,136	288,506	1,438,328	38,370	3%	
Interest Expense	59,108	59,108	296,414	296,414	-	0%	699,543	61,983	311,189	(14,775)	-5%	
Other Operating Expense	3,747	9,105	37,588	45,525	(7,937)	-17%	414,250	4,320	39,994	(2,406)	-6%	
Customer Accounts Expense	34,930	36,250	182,331	181,250	1,081	1%	435,000	35,056	171,514	10,817	6%	
Administrative Expense	343,084	365,264	2,018,087	2,016,993	1,094	0%	4,617,413	351,026	1,922,880	95,208	5%	
General Expense	30,867	54,774	197,901	273,870	(75,969)	-28%	657,300	28,666	176,694	21,207	12%	(7)
Total Expenses (before Operating Transfers)	**3,711,094**	**3,557,084**	**16,292,210**	**17,082,482**	**(790,272)**	**-5%**	**44,942,997**	**3,508,449**	**16,241,008**	**51,202**	**0%**	
Operating Transfer												
Operating Transfer/Other Funds	144,984	169,471	753,344	797,087	(43,743)	-5%	2,165,330	127,490	611,620	141,724	23%	
Utilities & Labor Donated	393	-	393	-	393	0%	-	20,516	98,667	(98,274)	-100%	(8)
Total Operating Transfer	**145,377**	**169,471**	**753,738**	**797,087**	**(43,350)**	**-5%**	**2,165,330**	**148,006**	**710,288**	**43,450**	**6%**	
Net Income Profit (Loss)	**(426,348)**	**246,567**	**1,144,181**	**933,765**	**210,416**	**23%**	**3,576,100**	**270,013**	**1,253,440**	**(109,259)**	**-9%**	

Item Variance of +/- $25,000 and +/- 15%

(1) Budget and PYTD variance is due to the change in Fair Market Value.
(2) Budget and PYTD variance is mainly due to a large connection agreement in January and March of 2026.
(3) Budget and PYTD variance is mainly due to Contributions from Customers having a large SOW for a dedicated feeder in January 2026.
(4) Budget and PYTD variance is due to not using majority of generating g/l accounts in 2026 due to retirement of power plant engines and reclassing to distribution expense.
(5) Budget and PYTD variance is due to reclassing generating g/l accounts in 2026 to distribution expense.
(6) Budget variance is mainly due to an even budget spread throughout year.
(7) Budget variance is mainly due to timing of commercial rebates and low income rebates.
(8) PYTD variance is due to the change to PILOT that was made in 2026.

Elk River Municipal Utilities

Elk River Municipal Utilities

Elk River, Minnesota

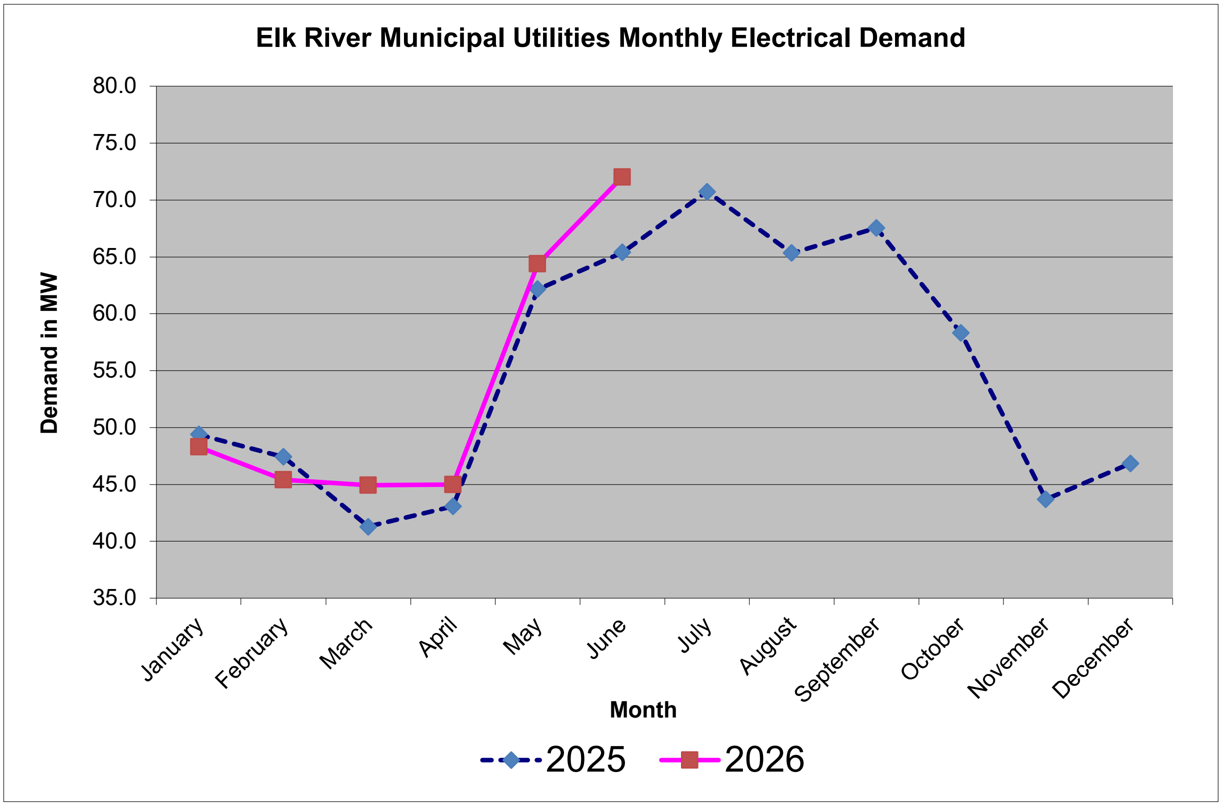
Statement of Revenues, Expenses and Changes in Net Position

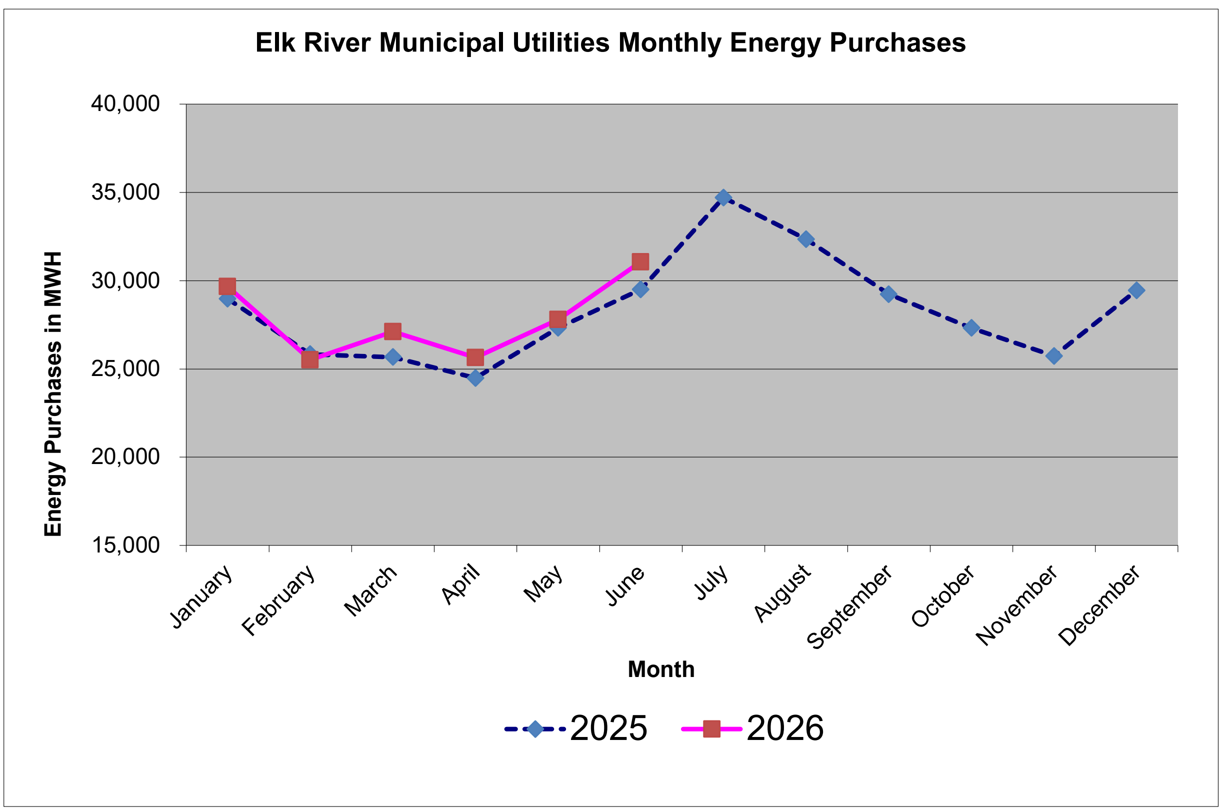
For Period Ending May 31, 2026

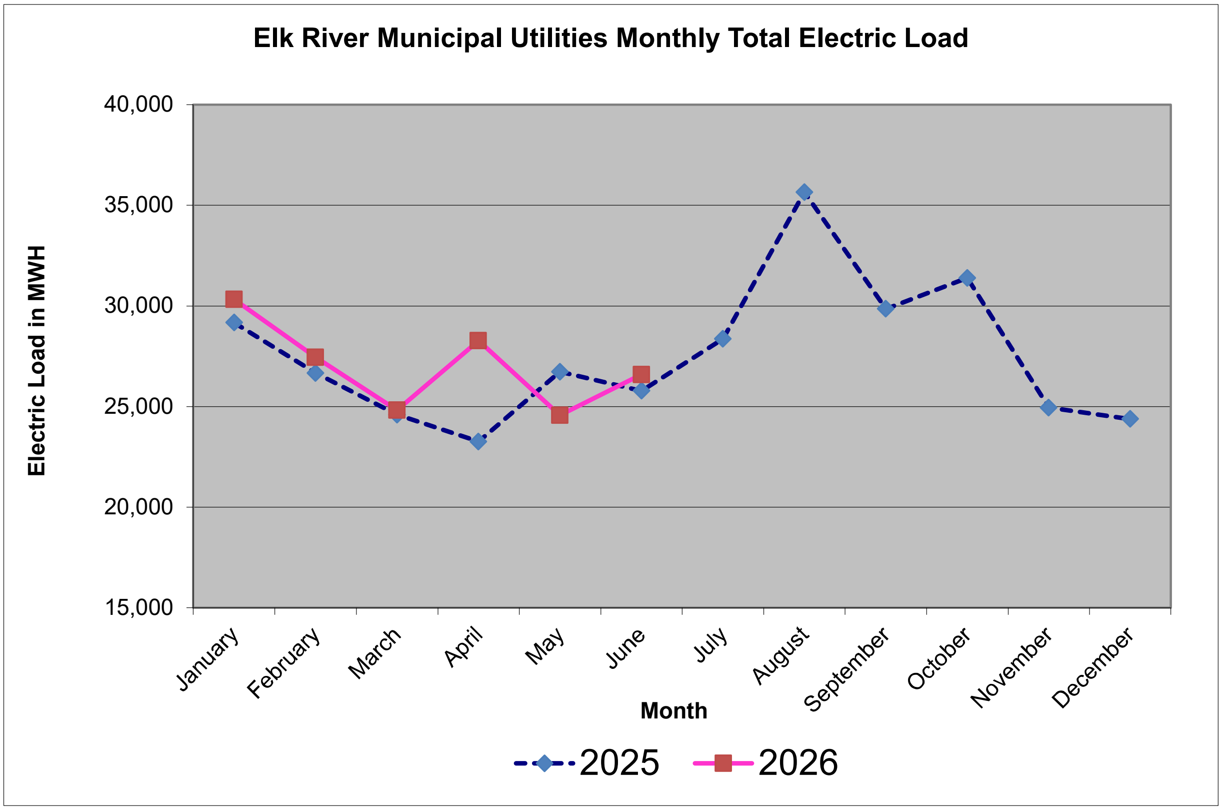
Water	Actual May 2026	Budget May 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual May 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%	Variance
Revenue												
Operating Revenue												
Water Sales	202,984	241,203	859,121	888,136	(29,015)	-3%	3,226,078	226,387	838,635	20,486	2%	
Total Operating Revenue	**202,984**	**241,203**	**859,121**	**888,136**	**(29,015)**	**-3%**	**3,226,078**	**226,387**	**838,635**	**20,486**	**2%**	
Other Operating Revenue												
Interest/Dividend Income	5,511	10,500	6,501	52,500	(45,999)	-88%	126,000	4,722	50,708	(44,207)	-87%	(1)
Customer Penalties	1,636	2,917	6,893	14,585	(7,692)	-53%	35,000	1,328	11,248	(4,355)	-39%	
Connection Fees	31,439	37,167	211,871	185,835	26,036	14%	446,000	20,712	194,780	17,091	9%	
Misc Revenue	13,276	1,008	30,604	9,040	21,564	239%	477,350	19,773	25,075	5,529	22%	(2)
Total Operating Revenue	**51,861**	**51,592**	**255,869**	**261,960**	**(6,091)**	**-2%**	**1,084,350**	**46,534**	**281,812**	**(25,942)**	**-9%**	
Total Revenue	**254,845**	**292,795**	**1,114,990**	**1,150,096**	**(35,106)**	**-3%**	**4,310,428**	**272,922**	**1,120,447**	**(5,456)**	**0%**	
Expenses												
Production Expense	15,607	10,417	100,416	52,085	48,331	93%	125,000	9,546	54,806	45,610	83%	(3)
Pumping Expense	49,539	55,668	263,028	278,340	(15,312)	-6%	668,000	51,657	248,594	14,434	6%	
Distribution Expense	53,357	35,041	156,202	202,205	(46,003)	-23%	447,500	44,644	223,971	(67,769)	-30%	(4)
Depreciation & Amortization	116,563	117,917	582,638	589,585	(6,947)	-1%	1,415,000	115,236	577,251	5,387	1%	
Interest Expense	2,496	2,496	12,479	12,479	0	0%	28,782	2,712	13,562	(1,083)	-8%	
Other Operating Expense	220	52	1,041	260	781	300%	50,625	(16,220)	(15,981)	17,022	107%	
Customer Accounts Expense	8,367	8,688	41,401	43,440	(2,039)	-5%	104,250	8,562	41,428	(27)	0%	
Administrative Expense	110,236	99,696	541,639	541,408	231	0%	1,251,950	108,738	493,885	47,754	10%	
General Expense	190	605	553	3,025	(2,472)	-82%	7,250	228	1,614	(1,061)	-66%	
Total Expenses (before Operating Transfers)	**356,574**	**330,580**	**1,699,396**	**1,722,827**	**(23,430)**	**-1%**	**4,098,357**	**325,103**	**1,639,130**	**60,266**	**4%**	
Operating Transfer												
Operating Transfer/Other Funds	4,060	4,824	17,182	17,763	(581)	-3%	64,522	-	-	17,182	0%	
Utilities & Labor Donated	-	167	-	835	(835)	-100%	2,000	-	-	-	0%	
Total Operating Transfer	**4,060**	**4,991**	**17,182**	**18,598**	**(1,416)**	**-8%**	**66,522**	**-**	**-**	**17,182**	**0%**	
Net Income Profit (Loss)	**(105,788)**	**(42,776)**	**(601,588)**	**(591,328)**	**(10,260)**	**-2%**	**145,550**	**(52,182)**	**(518,684)**	**(82,905)**	**-16%**	

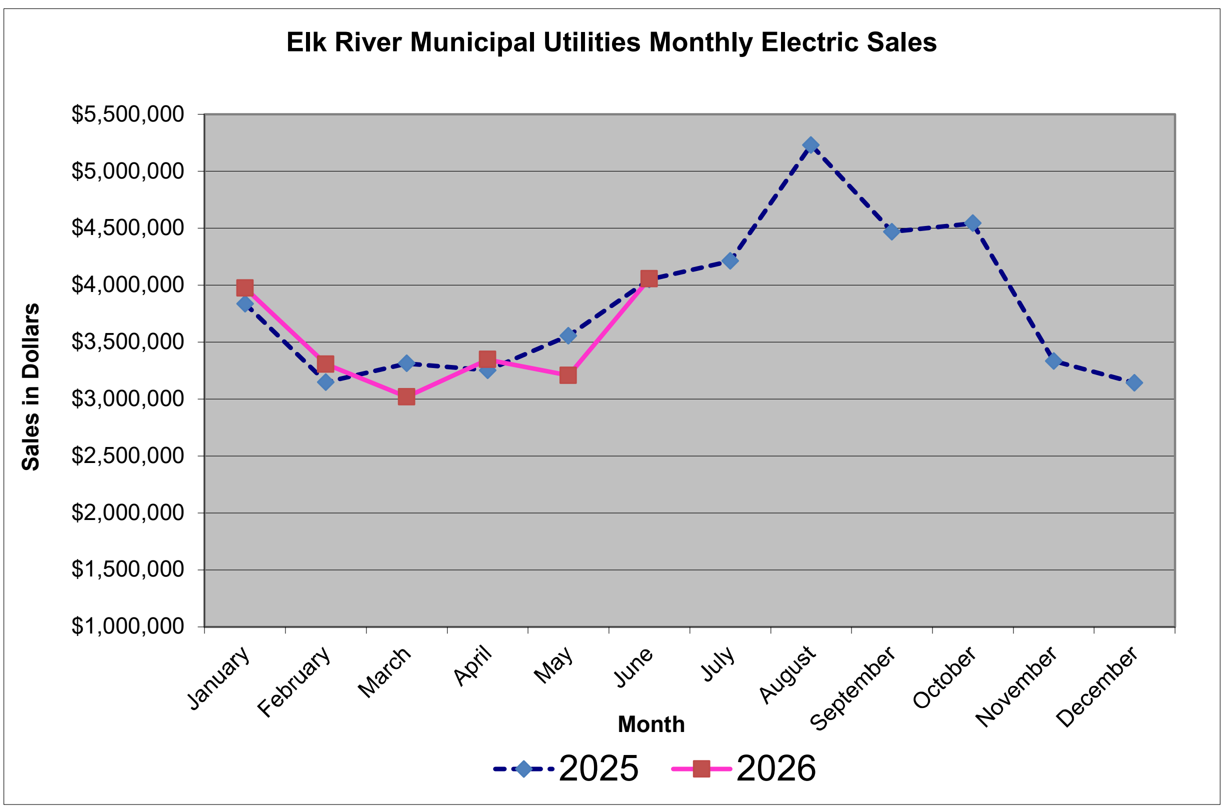
Item Variance of +/- $15,000 and +/- 15%

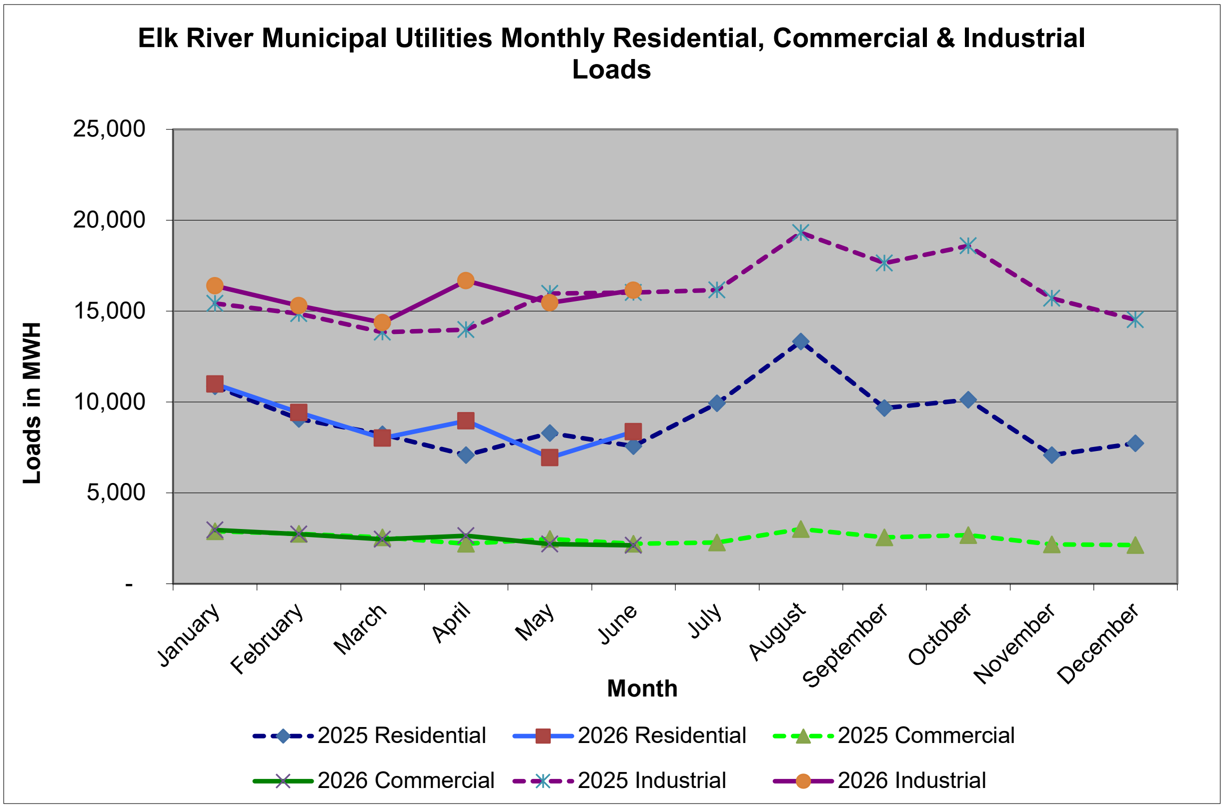
(1) Budget and PYTD variance is due to the change in Fair Market Value.
(2) Budget variance is due to timing (even spread).
(3) Budget and PYTD variance is mainly due installation of transformer at Meadowvale Booster Station and labor in 2026.
(4) Budget variance is mainly due to an even budget spread throughout year. PYTD variance is due to mtce of water mains (Polk & Business Center Dr), water meter service repairs and water mapping labor.

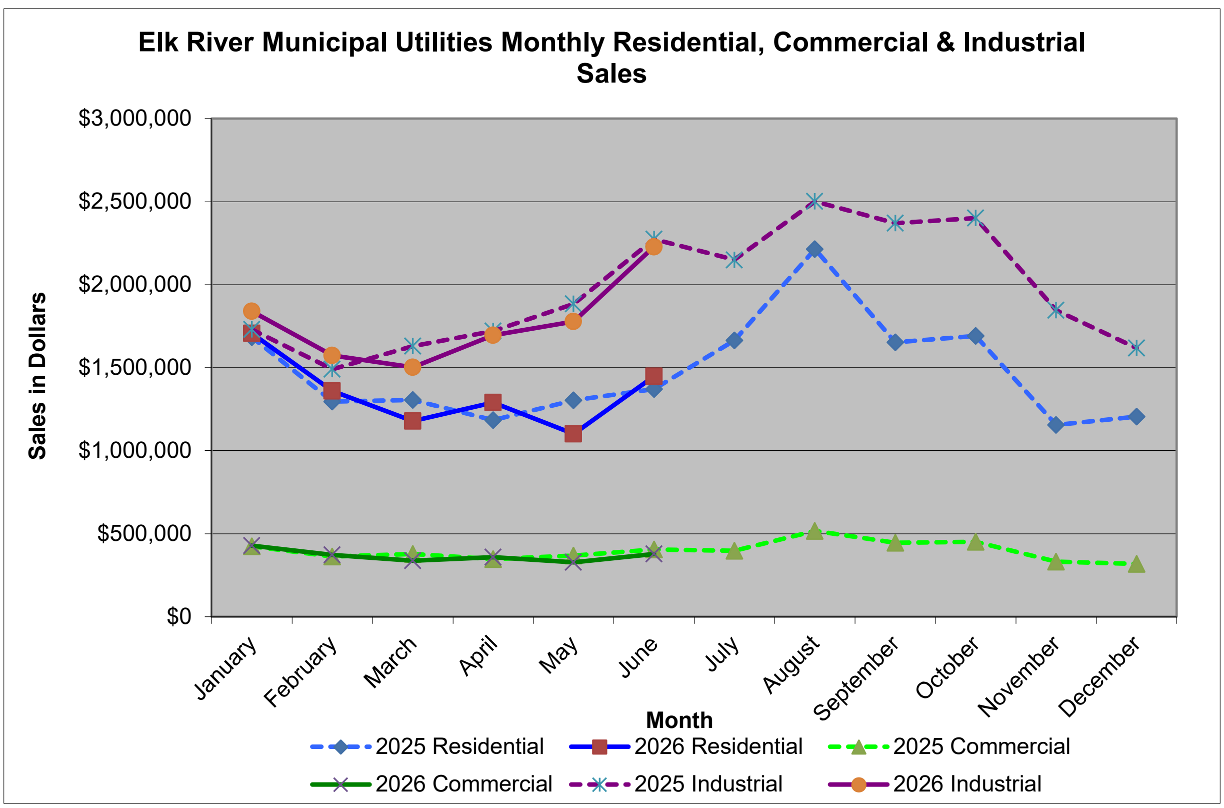

Elk River Municipal Utilities Monthly Electrical Demand
Demand in MW
80.0
75.0
70.0
65.0
60.0
55.0
50.0
45.0
40.0
35.0
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026

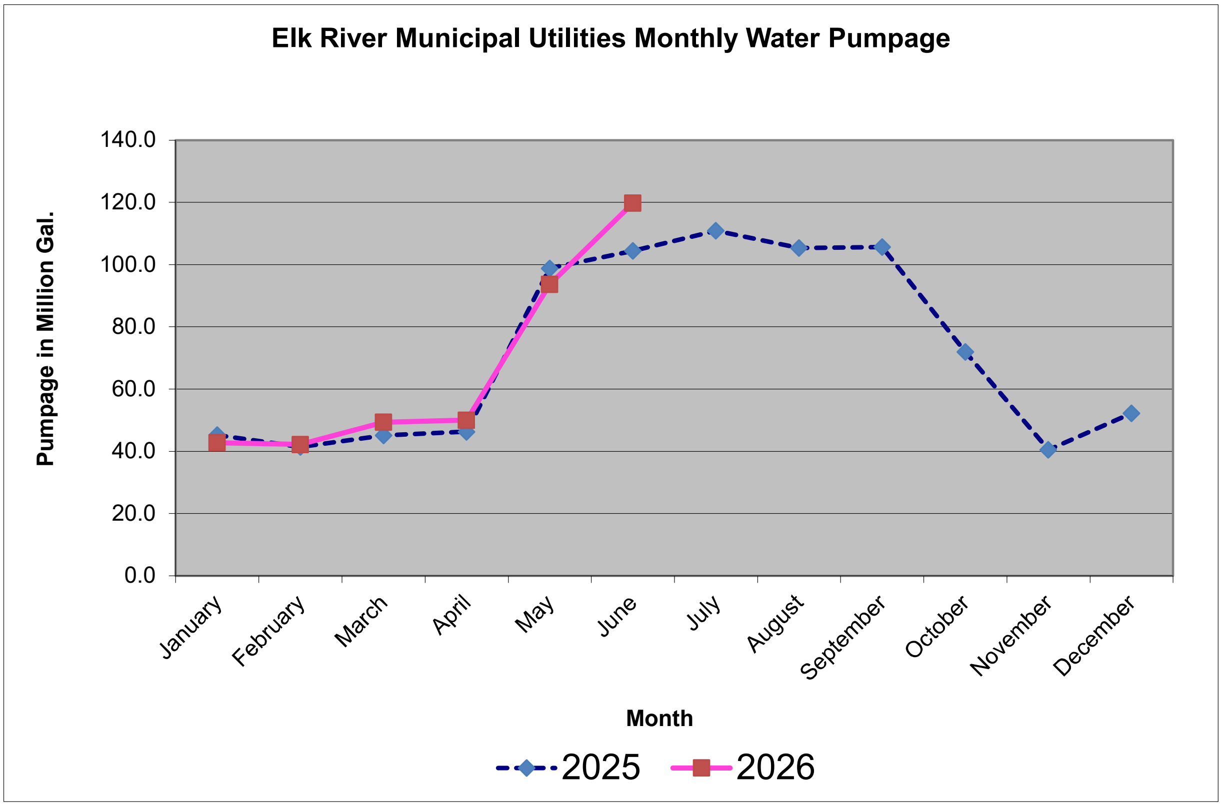

Elk River Municipal Utilities Monthly Energy Purchases
Energy Purchases in MWH
40,000
35,000
30,000
25,000
20,000
15,000
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026

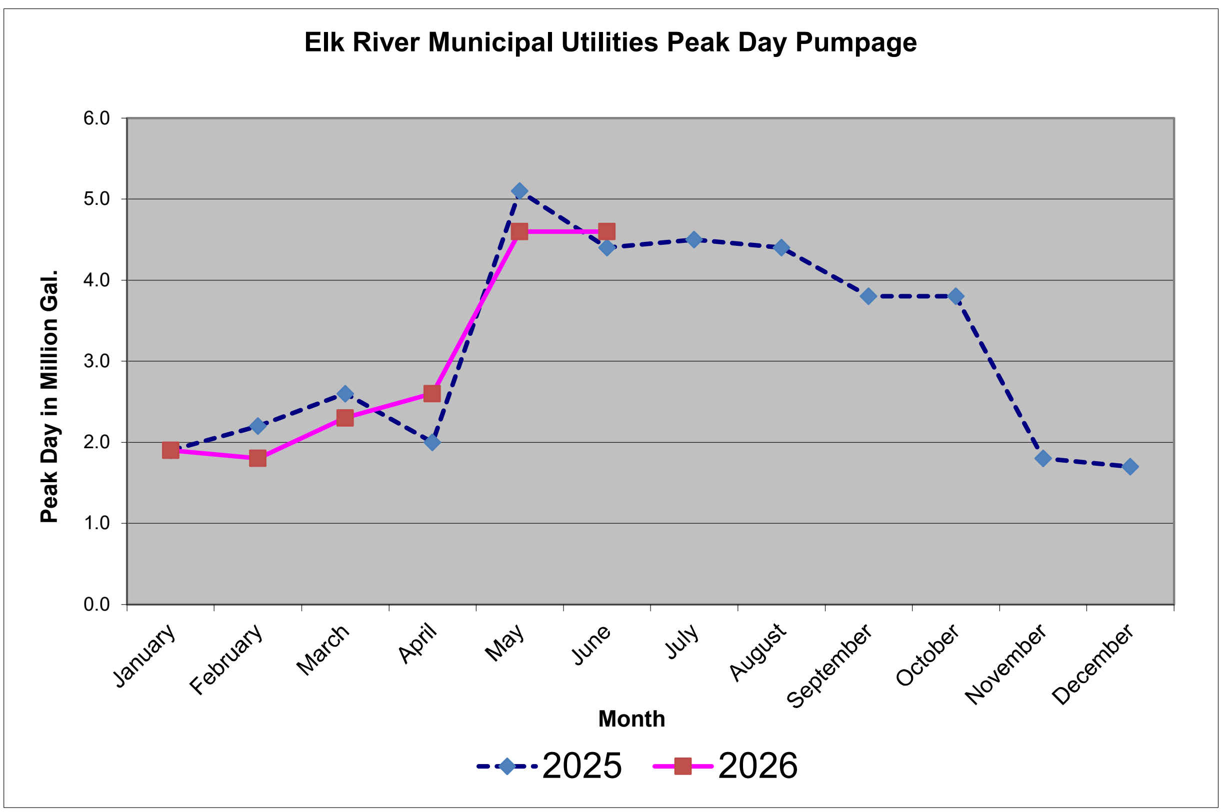

Elk River Municipal Utilities Monthly Total Electric Load
Electric Load in MWH
40,000
35,000
30,000
25,000
20,000
15,000
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026

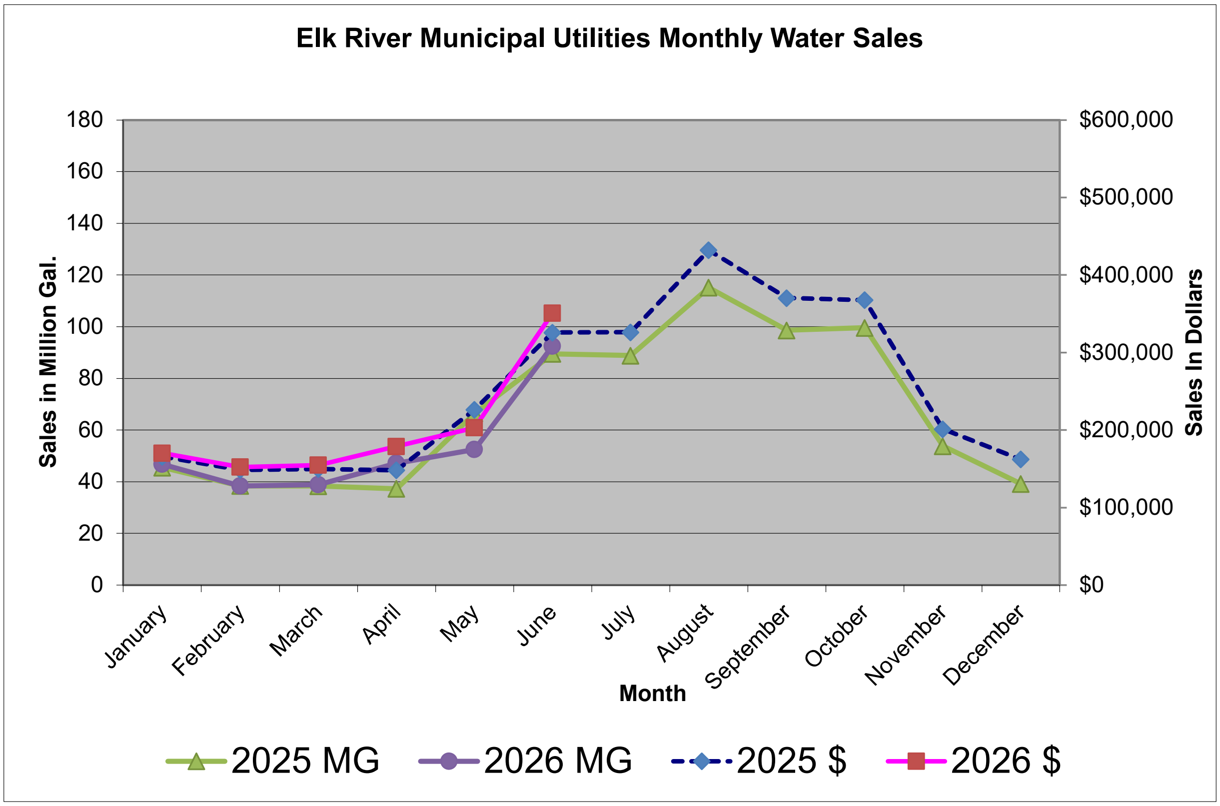

Elk River Municipal Utilities Monthly Electric Sales
Sales in Dollars
$5,500,000
$5,000,000
$4,500,000
$4,000,000
$3,500,000
$3,000,000
$2,500,000
$2,000,000
$1,500,000
$1,000,000
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026


Elk River Municipal Utilities Monthly Residential, Commercial & Industrial Loads
25,000
20,000
15,000
10,000
5,000
-
Loads in MWH
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025 Residential
2026 Residential
2025 Commercial
2026 Commercial
2025 Industrial
2026 Industrial


Elk River Municipal Utilities Monthly Residential, Commercial & Industrial Sales
$3,000,000
$2,500,000
$2,000,000
$1,500,000
$1,000,000
$500,000
$0
Sales in Dollars
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025 Residential
2026 Residential
2025 Commercial
2026 Commercial
2025 Industrial
2026 Industrial


Elk River Municipal Utilities Monthly Water Pumpage
Pumpage in Million Gal.
140.0
120.0
100.0
80.0
60.0
40.0
20.0
0.0
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026


Elk River Municipal Utilities Peak Day Pumpage
Peak Day in Million Gal.
6.0
5.0
4.0
3.0
2.0
1.0
0.0
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025
2026



Elk River Municipal Utilities Monthly Water Sales
Sales in Million Gal.
Sales In Dollars
180
160
140
120
100
80
60
40
20
0
$600,000
$500,000
$400,000
$300,000
$200,000
$100,000
$0
January
February
March
April
May
June
July
August
September
October
November
December
Month
2025 MG
2026 MG
2025 $
2026 $

Elk River Municipal Utilities
Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending May 2026

			Year-To-Date						Year-To-Date		
Electric	**Actual May 2026**	**Budget May 2026**	**Actual 2026**	**Budget 2026**	**Budget Variance**	**Budget Var%**	**Budget 2026**	**Actual May 2025**	**Actual 2025**	**Prior Yr Variance**	**PY Var%**
Revenue											
Operating Revenue											
Electric Sales - Elk River											
ELECT SALES - ELK RIVER RESIDENTIAL	904,181	1,109,809	5,566,773	5,781,204	(214,431)	-4%	14,974,097	1,024,014	5,376,410	190,363	4%
ELECT SALES - ELK RIVER NON-DEMAND	248,019	286,438	1,434,109	1,481,111	(47,002)	-3%	3,713,891	261,571	1,384,138	49,971	4%
ELECT SALES - ELK RIVER DEMAND	1,506,444	1,598,987	7,303,172	6,850,450	452,721	7%	19,613,601	1,492,720	6,752,460	550,712	8%
PCA SALES REVENUE - ELK RIVER RESIDENTIA	59,934	119,100	218,948	620,416	(401,468)	-65%	1,606,960	117,453	541,564	(322,616)	-60%
PCA SALES REVENUE - ELK RIVER NON-DEMAND	18,230	33,828	59,083	174,915	(115,832)	-66%	438,601	32,843	152,889	(93,806)	-61%
PCA SALES REVENUE - ELK RIVER DEMAND	144,171	241,267	391,465	1,033,646	(642,181)	-62%	2,959,444	239,951	990,627	(599,162)	-60%
Total Electric Sales - Elk River	2,880,980	3,389,430	14,973,549	15,941,742	(968,193)	-6%	43,306,594	3,168,553	15,198,088	(224,539)	-1%
Electric Sales - Otsego											
ELECT SALES - OTSEGO RESIDENTIAL	102,264	126,249	639,851	657,655	(17,804)	-3%	1,703,416	114,886	602,473	37,378	6%
ELECT SALES - OTSEGO NON-DEMAND	34,275	42,582	198,370	220,182	(21,812)	-10%	552,105	42,398	196,727	1,643	1%
ELECT SALES - OTSEGO DEMAND	116,707	139,932	658,121	599,501	58,620	10%	1,716,440	130,158	618,488	39,633	6%
PCA SALES REVENUE - OTSEGO RESIDENTIAL	6,591	13,549	24,762	70,577	(45,815)	-65%	182,804	12,939	60,285	(35,523)	-59%
PCA SALES REVENUE - OTSEGO NON-DEMAND	2,601	3,848	8,631	19,897	(11,266)	-57%	49,894	5,596	22,918	(14,287)	-62%
PCA SALES REVENUE - OTSEGO DEMAND	10,818	20,353	36,185	87,196	(51,011)	-59%	249,654	21,838	90,905	(54,720)	-60%
Total Electric Sales - Otsego	273,256	346,513	1,565,920	1,655,008	(89,088)	-5%	4,454,313	327,815	1,591,796	(25,876)	-2%
Electric Sales - Big Lake											
ELECT SALES - BIG LAKE RESIDENTIAL	12,216	15,454	82,731	80,500	2,231	3%	208,507	14,155	79,119	3,612	5%
ELECT SALES - BIG LAKE NON-DEMAND	215	361	942	1,864	(922)	-49%	4,675	257	930	12	1%
PCA SALES REVENUE - BIG LAKE RESIDENTIAL	812	1,658	3,366	8,639	(5,273)	-61%	22,376	1,630	8,063	(4,697)	-58%
PCA SALES REVENUE - BIG LAKE NON-DEMAND	10	471	23	2,436	(2,413)	-99%	6,107	24	61	(38)	-62%
Total Electric Sales - Big Lake	13,253	17,944	87,063	93,439	(6,376)	-7%	241,665	16,066	88,173	(1,110)	-1%
Electric Sales - Dayton											
ELECT SALES - DAYTON RESIDENTIAL	12,699	16,476	86,929	85,829	1,100	1%	222,309	15,148	85,173	1,756	2%
ELECT SALES - DAYTON NON-DEMAND	2,675	3,191	16,242	16,501	(259)	-2%	41,376	3,211	15,980	262	2%
PCA SALES REVENUE - DAYTON RESIDENTIAL	812	1,768	3,347	9,210	(5,863)	-64%	23,857	1,699	8,454	(5,106)	-60%
PCA SALES REVENUE - DAYTON NON-DEMAND	173	483	623	2,515	(1,892)	-75%	6,512	374	1,655	(1,032)	-62%
Total Electric Sales - Dayton	16,359	21,919	107,140	114,055	(6,914)	-6%	294,054	20,432	111,261	(4,121)	-4%
Public St & Hwy Lighting											
ELECT SALES - SEC LTS	23,851	23,333	119,178	116,665	2,513	2%	280,000	23,882	117,420	1,759	1%
Total Public St & Hwy Lighting	23,851	23,333	119,178	116,665	2,513	2%	280,000	23,882	117,420	1,759	1%
Other Electric Sales											
SUB-STATION CREDIT	400	400	2,000	2,000	0	0%	4,800	400	2,000	0	0%
Total Other Electric Sales	400	400	2,000	2,000	0	0%	4,800	400	2,000	0	0%
Total Operating Revenue	3,208,100	3,799,537	16,854,851	17,922,909	(1,068,058)	-6%	48,581,426	3,557,147	17,108,738	(253,887)	-1%
Other Operating Revenue											
Interest/Dividend Income											
INTEREST & DIVIDEND INCOME	16,829	29,167	(3,426)	145,835	(149,261)	-102%	350,000	14,929	182,379	(185,805)	-102%
Total Interest/Dividend Income	16,829	29,167	(3,426)	145,835	(149,261)	-102%	350,000	14,929	182,379	(185,805)	-102%
Customer Penalties											
CUSTOMER DELINQUENT PENALTIES	19,278	25,417	103,060	127,085	(24,025)	-19%	305,000	20,690	110,120	(7,060)	-6%
Total Customer Penalties	19,278	25,417	103,060	127,085	(24,025)	-19%	305,000	20,690	110,120	(7,060)	-6%

Elk River Municipal Utilities
Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending May 2026

Electric	Actual May 2026	Budget May 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual May 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%
Connection Fees											
DISCONNECT & RECONNECT CHARGE	13,300	21,250	273,063	106,250	166,813	157%	255,000	23,425	64,893	208,170	321%
Total Connection Fees	13,300	21,250	273,063	106,250	166,813	157%	255,000	23,425	64,893	208,170	321%
Misc Revenue											
MISC ELEC REVENUE - TEMP CHG	-	250	3,810	1,250	2,560	205%	3,000	-	2,640	1,170	44%
STREET LIGHT	-	2,500	29,800	10,000	19,800	198%	25,000	-	-	29,800	0%
TRANSMISSION INVESTMENTS	63,695	56,667	267,488	283,335	(15,847)	-6%	680,000	57,800	258,643	8,846	3%
MISC NON-UTILITY	9,593	9,167	81,783	45,835	35,948	78%	110,000	7,797	40,958	40,825	100%
GAIN ON DISPOSITION OF PROPERTY	-	-	-	25,000	(25,000)	-100%	25,000	-	22,755	(22,755)	-100%
CONTRIBUTIONS FROM CUSTOMERS	70,592	29,167	550,963	145,835	405,128	278%	350,000	244,680	413,609	137,354	33%
CONTRIBUTIONS FROM GRANTS	28,736	-	28,736	-	28,736	0%	-	-	-	28,736	0%
Total Misc Revenue	172,616	97,751	962,580	511,255	451,325	88%	1,193,000	310,276	738,605	223,974	30%
	222,023	173,585	1,335,277	890,425	444,852	50%	2,103,000	369,320	1,095,998	239,279	22%
Total Revenue	**3,430,123**	**3,973,122**	**18,190,128**	**18,813,334**	**(623,206)**	**-3%**	**50,684,426**	**3,926,467**	**18,204,736**	**(14,607)**	**0%**
Expenses											
Purchased Power											
PURCHASED POWER	1,885,677	1,885,253	8,595,547	8,547,506	48,040	1%	24,051,075	1,806,519	8,192,799	402,748	5%
ENERGY ADJUSTMENT CLAUSE	828,182	621,573	2,340,734	3,014,138	(673,404)	-22%	7,608,286	728,920	2,795,323	(454,589)	-16%
Total Purchased Power	2,713,859	2,506,826	10,936,281	11,561,645	(625,364)	-5%	31,659,362	2,535,439	10,988,121	(51,841)	0%
Operating & Mtce Expense											
OPERATING SUPERVISION - DNU	-	13,399	-	66,995	(66,995)	-100%	160,783	13,611	66,711	(66,711)	-100%
NATURAL GAS	-	2,292	-	11,460	(11,460)	-100%	27,501	517	15,301	(15,301)	-100%
ELECTRIC & WATER CONSUMPTION - PLANT DNU	-	5,434	-	27,170	(27,170)	-100%	65,208	4,116	26,717	(26,717)	-100%
PLANT SUPPLIES & OTHER EXPENSE - DNU	-	1,000	-	5,000	(5,000)	-100%	12,000	761	3,880	(3,880)	-100%
MISC POWER GENERATION EXPENSE	1,258	83	1,855	415	1,440	347%	1,000	-	696	1,159	166%
MAINTENANCE OF STRUCTURE - PLANT - DNU	-	1,250	-	6,250	(6,250)	-100%	15,000	620	6,482	(6,482)	-100%
MTCE OF PLANT ENGINES/GENERATORS	-	42	-	210	(210)	-100%	500	-	678	(678)	-100%
MTCE OF PLANT/LAND IMPROVEMENT - DNU	-	3,333	-	16,665	(16,665)	-100%	40,000	6,485	16,326	(16,326)	-100%
Total Operating & Mtce Expense	1,258	26,833	1,855	134,165	(132,310)	-99%	321,993	26,111	136,793	(134,938)	-99%
Transmission Expense											
TRANSMISSION MTCE AND EXPENSE	4,245	5,833	16,484	29,165	(12,681)	-43%	70,000	3,046	14,125	2,359	17%
Total Transmission Expense	4,245	5,833	16,484	29,165	(12,681)	-43%	70,000	3,046	14,125	2,359	17%
Distribution Expense											
SUPERVISION & ENGINEERING - DISTRIBUTION	13,618	-	71,449	-	71,449	0%	-	-	-	71,449	0%
REMOVE EXISTING SERVICE & METERS	-	167	74	835	(761)	-91%	2,000	-	492	(418)	-85%
SCADA EXPENSE	5,486	5,417	26,823	27,085	(262)	-1%	65,000	3,160	22,283	4,540	20%
TRANSFORMER EXPENSE OH & URD	1,149	2,083	7,024	10,415	(3,391)	-33%	25,000	1,230	6,039	985	16%
MTCE OF SIGNAL SYSTEMS	148	250	1,591	1,250	341	27%	3,000	364	704	887	126%
METER EXPENSE - REMOVE & RESET	-	125	-	625	(625)	-100%	1,500	-	727	(727)	-100%
TEMP SERVICE - INSTALL & REMOVE	291	708	8,387	3,540	4,847	137%	8,500	106	1,802	6,585	365%
MISC DISTRIBUTION EXPENSE	44,362	36,667	291,659	183,335	108,324	59%	440,000	30,629	209,916	81,743	39%
Total Distribution Expense	65,054	45,417	407,007	227,085	179,922	79%	545,000	35,489	241,963	165,043	68%

Elk River Municipal Utilities

Elk River Municipal Utilities
Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending May 2026

Electric	Actual May 2026	Budget May 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual May 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%
Maintenance Expense											
MTCE OF STRUCTURES	37,492	7,500	71,157	37,500	33,657	90%	90,000	8,201	43,196	27,961	65%
MTCE OF SUBSTATIONS	2,108	3,333	14,040	16,665	(2,625)	-16%	40,000	153	1,559	12,482	801%
MTCE OF SUBSTATION EQUIPMENT	2,533	9,333	6,397	46,665	(40,268)	-86%	112,000	4,068	21,395	(14,999)	-70%
MTCE OF OH LINES/TREE TRIM	279	2,000	85,963	88,000	(2,037)	-2%	175,000	3,265	155,522	(69,559)	-45%
MTCE OF OH LINES/STANDBY	3,968	4,166	19,009	20,830	(1,821)	-9%	50,000	3,701	18,065	944	5%
MTCE OF OH PRIMARY	14,510	16,250	63,509	81,250	(17,741)	-22%	195,000	17,075	33,606	29,903	89%
MTCE OF URD PRIMARY	21,444	25,000	68,307	125,000	(56,693)	-45%	300,000	25,257	156,284	(87,977)	-56%
LOCATE ELECTRIC LINES	21,307	10,416	47,985	52,080	(4,095)	-8%	125,000	10,568	37,602	10,383	28%
LOCATE FIBER LINES	786	333	1,056	1,665	(609)	-37%	4,000	362	1,142	(86)	-8%
MTCE OF LINE TRANSFORMERS	1,563	7,916	24,838	39,580	(14,742)	-37%	95,000	8,059	27,975	(3,136)	-11%
MTCE OF STREET LIGHTING	10,816	5,833	39,303	29,165	10,138	35%	70,000	5,030	21,884	17,418	80%
MTCE OF SECURITY LIGHTING	308	2,083	8,818	10,415	(1,597)	-15%	25,000	2,096	9,290	(473)	-5%
MTCE OF METERS	9,710	5,000	36,003	25,000	11,003	44%	60,000	2,256	6,778	29,225	431%
VOLTAGE COMPLAINTS	197	833	3,098	4,165	(1,067)	-26%	10,000	-	2,551	547	21%
SALARIES TRANSMISSION & DISTRIBUTION	3,511	3,083	16,667	15,415	1,252	8%	37,000	3,076	14,869	1,797	12%
ELECTRIC MAPPING	10,706	13,500	74,857	67,500	7,357	11%	162,000	11,116	67,177	7,680	11%
FIBER MAPPING	-	833	-	4,165	(4,165)	-100%	10,000	-	-	0	0%
MTCE OF OH SECONDARY	1,149	2,500	10,388	12,500	(2,112)	-17%	30,000	2,489	12,233	(1,845)	-15%
MTCE OF URD SECONDARY	6,726	6,667	27,061	33,335	(6,274)	-19%	80,000	9,222	30,895	(3,833)	-12%
TRANSPORTATION EXPENSE	11,132	26,667	103,110	133,335	(30,225)	-23%	320,000	22,814	137,387	(34,277)	-25%
Total Maintenance Expense	160,246	153,246	721,566	844,230	(122,664)	-15%	1,990,000	138,807	799,408	(77,842)	-10%
Depreciation & Amortization											
DEPRECIATION	239,019	238,750	1,198,308	1,193,750	4,558	0%	2,865,000	232,828	1,159,938	38,370	3%
AMORTIZATION	55,678	55,678	278,390	278,390	(0)	0%	668,136	55,678	278,390	0	0%
Total Depreciation & Amortization	294,697	294,428	1,476,698	1,472,140	4,558	0%	3,533,136	288,506	1,438,328	38,370	3%
Interest Expense											
INTEREST EXPENSE - BONDS	64,096	64,096	321,357	321,357	0	0%	759,406	66,971	336,132	(14,775)	-4%
AMORTIZATION OF DEBT DISCOUNT/PREMIUM	(4,989)	(4,989)	(24,943)	(24,943)	0	0%	(59,863)	(4,989)	(24,943)	0	0%
Total Interest Expense	59,108	59,108	296,414	296,414	0	0%	699,543	61,983	311,189	(14,775)	-5%
Other Operating Expense											
EV CHARGING EXPENSE	107	104	440	520	(80)	-15%	1,250	189	948	(508)	-54%
LOSS ON DISPOSITION OF PROP (CAPITAL)	-	-	-	-	0	0%	25,000	-	18,259	(18,259)	-100%
OTHER DONATIONS	-	167	870	835	35	4%	2,000	-	217	653	301%
MUTUAL AID	-	-	18,165	-	18,165	0%	-	-	-	18,165	0%
PENSION EXPENSE	-	-	-	-	0	0%	280,000	-	-	0	0%
OTHER INTEREST EXPENSE	-	4,667	-	23,335	(23,335)	-100%	56,000	-	-	0	0%
INTEREST EXPENSE - METER DEPOSITS	3,641	4,167	18,113	20,835	(2,722)	-13%	50,000	4,131	20,570	(2,458)	-12%
Total Other Operating Expense	3,747	9,105	37,588	45,525	(7,937)	-17%	414,250	4,320	39,994	(2,406)	-6%
Customer Accounts Expense											
METER READING EXPENSE	2,555	2,083	11,321	10,415	906	9%	25,000	2,774	14,810	(3,489)	-24%
DISCONNECT/RECONNECT EXPENSE	175	417	248	2,085	(1,837)	-88%	5,000	95	161	87	54%
MISC CUSTOMER ACCOUNTS EXPENSE UTILITY	30,889	31,667	149,118	158,335	(9,217)	-6%	380,000	31,227	151,944	(2,827)	-2%
BAD DEBT EXPENSE & RECOVERY	1,310	2,083	21,644	10,415	11,229	108%	25,000	959	4,598	17,046	371%
Total Customer Accounts Expense	34,930	36,250	182,331	181,250	1,081	1%	435,000	35,056	171,514	10,817	6%

Elk River Municipal Utilities
Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending May 2026

Electric	Actual May 2026	Budget May 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual May 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%
Administrative Expense											
SALARIES OFFICE & COMMISSION	83,695	90,417	427,070	452,085	(25,015)	-6%	1,085,000	82,382	406,222	20,848	5%
TEMPORARY STAFFING	-	333	-	1,665	(1,665)	-100%	4,000	-	-	0	0%
OFFICE SUPPLIES	6,987	10,417	47,156	52,085	(4,929)	-9%	125,000	9,635	34,347	12,809	37%
ELECTRIC & WATER CONSUMPTION - OFFICE	1,941	2,379	8,610	11,895	(3,285)	-28%	28,552	2,034	9,473	(863)	-9%
BANK FEES	202	250	1,073	1,250	(177)	-14%	3,000	211	1,143	(70)	-6%
LEGAL FEES	3,786	2,083	10,984	10,415	569	5%	25,000	1,732	6,395	4,589	72%
AUDITING FEES	1,800	1,875	9,000	9,375	(375)	-4%	22,500	1,720	8,600	400	5%
INSURANCE	10,087	11,917	55,866	59,585	(3,719)	-6%	143,000	14,853	74,307	(18,441)	-25%
UTILITY SHARE - DEFERRED COMP	7,579	10,000	72,650	76,000	(3,350)	-4%	125,000	10,349	72,413	237	0%
UTILITY SHARE - MEDICAL/DENTAL/DISABIL	72,222	68,600	472,384	464,800	7,584	2%	945,000	65,889	446,169	26,216	6%
UTILITY SHARE - PERA	28,166	29,042	145,138	145,210	(72)	0%	348,500	27,202	141,277	3,861	3%
UTILITY SHARE - FICA	27,710	28,542	139,985	142,710	(2,725)	-2%	342,500	27,222	137,448	2,536	2%
EMPLOYEE SICK PAY	15,919	19,454	111,804	97,270	14,534	15%	233,450	14,755	111,131	674	1%
EMPLOYEE HOLIDAY PAY	16,904	17,000	66,558	67,000	(442)	-1%	197,402	15,842	63,272	3,286	5%
EMPLOYEE VACATION & PTO PAY	26,486	25,000	174,717	171,000	3,717	2%	344,308	24,001	162,545	12,172	7%
UPMIC DISTRIBUTION	-	-	16,510	21,500	(4,990)	-23%	86,000	-	18,106	(1,596)	-9%
LONGEVITY PAY	2,025	2,025	3,575	3,498	77	2%	8,040	3,000	8,245	(4,670)	-57%
CONSULTING FEES	1,479	4,650	69,877	23,250	46,627	201%	55,800	15,304	49,788	20,089	40%
TELEPHONE	2,902	2,583	15,019	12,915	2,104	16%	31,000	2,836	14,220	799	6%
ADVERTISING	2,102	1,667	6,726	8,335	(1,609)	-19%	20,000	1,265	5,755	971	17%
DUES & SUBSCRIPTIONS - FEES	13,365	11,823	71,679	59,115	12,564	21%	141,879	12,228	63,422	8,257	13%
SCHOOLS & MEETINGS	17,186	24,290	89,005	121,450	(32,445)	-27%	291,482	17,701	84,276	4,729	6%
MTCE OF GENERAL PLANT & OFFICE HEATING	540	917	2,700	4,585	(1,885)	-41%	11,000	865	4,325	(1,625)	-38%
Total Administrative Expense	343,084	365,264	2,018,087	2,016,993	1,094	0%	4,617,413	351,026	1,922,880	95,208	5%
General Expense											
CIP REBATES - RESIDENTIAL	4,775	7,563	32,017	37,815	(5,798)	-15%	90,758	3,203	32,116	(100)	0%
CIP REBATES - COMMERCIAL	-	9,333	18,421	46,665	(28,244)	-61%	112,000	991	8,736	9,685	111%
CIP - ADMINISTRATION	12,129	15,153	62,632	75,765	(13,133)	-17%	181,840	10,736	55,890	6,742	12%
CIP - MARKETING	1,400	4,572	19,401	22,860	(3,459)	-15%	54,864	988	18,093	1,307	7%
CIP - LABOR	9,154	11,340	47,566	56,700	(9,134)	-16%	136,078	8,939	44,773	2,794	6%
CIP REBATES - LOW INCOME	-	2,480	-	12,400	(12,400)	-100%	29,760	-	-	0	0%
CIP - LOW INCOME LABOR	860	833	4,482	4,165	317	8%	10,000	800	4,315	167	4%
ENVIRONMENTAL COMPLIANCE	2,573	3,083	13,176	15,415	(2,239)	-15%	37,000	2,680	12,502	673	5%
MISC GENERAL EXPENSE	(23)	417	206	2,085	(1,879)	-90%	5,000	330	268	(63)	-23%
Total General Expense	30,867	54,774	197,901	273,870	(75,969)	-28%	657,300	28,666	176,694	21,207	12%
Total Expenses (before Operating Transfers)	3,711,094	3,557,084	16,292,210	17,082,482	(790,272)	-5%	44,942,997	3,508,449	16,241,008	51,202	0%
Operating Transfer											
Operating Transfer/Other Funds											
TRANSFER TO CITY ELK RIVER REVENUE	144,984	169,471	753,344	797,087	(43,743)	-5%	2,165,330	127,490	611,620	141,724	23%
Total Operating Transfer/Other Funds	144,984	169,471	753,344	797,087	(43,743)	-5%	2,165,330	127,490	611,620	141,724	23%
Utilities & Labor Donated											
UTILITIES & LABOR DONATED TO CITY	393	-	393	-	393	0%	-	20,516	98,667	(98,274)	-100%
Total Utilities & Labor Donated	393	-	393	-	393	0%	-	20,516	98,667	(98,274)	-100%
Total Operating Transfer	145,377	169,471	753,738	797,087	(43,350)	-5%	2,165,330	148,006	710,288	43,450	6%
Net Income Profit (Loss)	**(426,348)**	**246,567**	**1,144,181**	**933,765**	**210,416**	**23%**	**3,576,100**	**270,013**	**1,253,440**	**(109,259)**	**-9%**

Elk River Municipal Utilities

Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending May 2026

Water	Actual May 2026	Budget May 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual May 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%
Revenue											
Operating Revenue											
Water Sales - Elk River											
WATER SALES RESIDENTIAL	123,436	155,722	526,125	562,868	(36,742)	-7%	1,821,516	142,461	514,933	11,192	2%
WATER SALES COMMERCIAL	66,917	72,091	312,679	303,464	9,216	3%	1,039,960	72,465	305,035	7,644	3%
WATER SALES IRRIGATION	12,631	13,389	20,316	21,805	(1,489)	-7%	364,603	11,462	18,666	1,650	9%
Total Water Sales - Elk River	123,436	155,722	526,125	562,868	(36,742)	-7%	1,821,516	142,461	514,933	11,192	2%
Total Operating Revenue	202,984	241,203	859,121	888,136	(29,015)	-3%	3,226,078	226,387	838,635	20,486	2%
Other Operating Revenue											
Interest/Dividend Income											
INTEREST & DIVIDEND INCOME	5,511	10,417	5,934	52,085	(46,151)	-89%	125,000	4,722	50,708	(44,774)	-88%
OTHER INTEREST/MISC REVENUE	-	83	567	415	152	37%	1,000	-	-	567	0%
Total Interest/Dividend Income	5,511	10,500	6,501	52,500	(45,999)	-88%	126,000	4,722	50,708	(44,207)	-87%
Customer Penalties											
CUSTOMER PENALTIES	1,636	2,917	6,893	14,585	(7,692)	-53%	35,000	1,328	11,248	(4,355)	-39%
Total Customer Penalties	1,636	2,917	6,893	14,585	(7,692)	-53%	35,000	1,328	11,248	(4,355)	-39%
Connection Fees											
WATER/ACCESS/CONNECTION FEES	25,200	30,500	184,272	152,500	31,772	21%	366,000	18,000	166,254	18,018	11%
CUSTOMER CONNECTION FEES	6,058	4,167	19,676	20,835	(1,159)	-6%	50,000	2,712	20,584	(909)	-4%
BULK WATER SALES/HYDRANT RENTAL	181	2,500	7,923	12,500	(4,577)	-37%	30,000	-	7,942	(19)	0%
Total Connection Fees	31,439	37,167	211,871	185,835	26,036	14%	446,000	20,712	194,780	17,091	9%
Misc Revenue											
MISC NON-UTILITY	-	8	30	40	(10)	-25%	100	-	311	(281)	-90%
CONTRIBUTIONS FROM GRANTS	7,195	-	7,195	-	7,195	0%	-	-	-	7,195	0%
GAIN ON DISPOSITION OF PROPERTY	-	-	-	4,000	(4,000)	-100%	4,000	-	-	0	0%
MISCELLANEOUS REVENUE	4,832	83	16,460	415	16,045	3866%	1,000	18,798	19,889	(3,429)	-17%
HYDRANT MAINTENANCE PROGRAM - PRIVATE	1,250	917	6,920	4,585	2,335	51%	11,000	975	4,875	2,045	42%
WATER TOWER LEASE	-	-	-	-	0	0%	386,250	-	-	0	0%
LEASE INTEREST REVENUE	-	-	-	-	0	0%	75,000	-	-	0	0%
Total Misc Revenue	13,276	1,008	30,604	9,040	21,564	239%	477,350	19,773	25,075	5,529	22%
Total Other Revenue	51,861	51,592	255,869	261,960	(6,091)	-2%	1,084,350	46,534	281,812	(25,942)	-9%
Total Revenue	**254,845**	**292,795**	**1,114,990**	**1,150,096**	**(35,106)**	**-3%**	**4,310,428**	**272,922**	**1,120,447**	**(5,456)**	**0%**
Expenses											
Production Expense											
MTCE OF STRUCTURES	15,607	10,417	100,416	52,085	48,331	93%	125,000	9,546	54,806	45,610	83%
Total Production Expense	15,607	10,417	100,416	52,085	48,331	93%	125,000	9,546	54,806	45,610	83%

Elk River Municipal Utilities
Elk River, Minnesota
Statement of Revenues, Expenses and Changes in Net Position
For Period Ending May 2026

Water	Actual May 2026	Budget May 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual May 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%
Pumping Expense											
SUPERVISION	6,801	6,667	34,176	33,335	841	3%	80,000	6,774	33,077	1,100	3%
ELECTRIC & GAS UTILITIES	29,222	25,000	109,264	125,000	(15,736)	-13%	300,000	27,525	111,429	(2,165)	-2%
SAMPLING	1,094	2,000	7,725	10,000	(2,275)	-23%	24,000	2,095	9,632	(1,907)	-20%
CHEMICAL FEED	1,651	4,167	13,282	20,835	(7,553)	-36%	50,000	6,152	17,277	(3,995)	-23%
MTCE OF WELLS	10,508	16,667	95,979	83,335	12,644	15%	200,000	8,416	71,306	24,673	35%
SCADA - PUMPING	263	1,167	2,602	5,835	(3,233)	-55%	14,000	696	5,874	(3,272)	-56%
Total Pumping Expense	49,539	55,668	263,028	278,340	(15,312)	-6%	668,000	51,657	248,594	14,434	6%
Distribution Expense											
MTCE OF WATER MAINS	18,400	14,583	41,292	72,915	(31,623)	-43%	175,000	16,142	81,080	(39,788)	-49%
LOCATE WATER LINES	5,496	2,083	9,602	10,415	(813)	-8%	25,000	9,365	14,214	(4,611)	-32%
MTCE OF WATER SERVICES	-	-	86	-	86	0%	-	-	-	86	0%
WATER METER SERVICE	9,466	4,167	23,048	20,835	2,213	11%	50,000	8,390	37,725	(14,677)	-39%
BACKFLOW DEVICE INSPECTION	2,537	1,917	7,817	9,585	(1,768)	-18%	23,000	1,614	6,742	1,075	16%
MTCE OF CUSTOMERS SERVICE	3,053	3,000	14,690	15,000	(310)	-2%	36,000	2,977	14,272	418	3%
WATER MAPPING	324	2,083	1,608	10,415	(8,807)	-85%	25,000	1,085	15,540	(13,932)	-90%
FIBER MAPPING	-	833	-	4,165	(4,165)	-100%	10,000	-	-	0	0%
MTCE OF WATER HYDRANTS - PUBLIC	11,007	1,833	16,437	9,165	7,272	79%	22,000	639	8,494	7,943	94%
MTCE OF WATER HYDRANTS - PRIVATE	-	500	179	2,500	(2,321)	-93%	6,000	-	-	179	0%
WATER CLOTHING/PPE	851	1,250	7,968	6,250	1,718	27%	15,000	2,501	9,786	(1,818)	-19%
WAGES WATER	774	792	3,958	3,960	(2)	0%	9,500	742	3,701	257	7%
TRANSPORTATION EXPENSE	1,448	2,000	7,278	10,000	(2,722)	-27%	24,000	1,188	12,036	(4,757)	-40%
WATER PERMIT	-	-	22,238	27,000	(4,762)	-18%	27,000	-	20,382	1,856	9%
Total Distribution Expense	53,357	35,041	156,202	202,205	(46,003)	-23%	447,500	44,644	223,971	(67,769)	-30%
Depreciation & Amortization											
DEPRECIATION	116,563	117,917	582,638	589,585	(6,947)	-1%	1,415,000	115,236	577,251	5,387	1%
Total Depreciation & Amortization	116,563	117,917	582,638	589,585	(6,947)	-1%	1,415,000	115,236	577,251	5,387	1%
Interest Expense											
INTEREST EXPENSE - BONDS	3,050	3,050	15,250	15,250	0	0%	35,433	3,267	16,333	(1,083)	-7%
AMORTIZATION OF DEBT DISCOUNT/PREMIUM	(554)	(554)	(2,771)	(2,771)	0	0%	(6,651)	(554)	(2,771)	0	0%
Total Interest Expense	2,496	2,496	12,479	12,479	0	0%	28,782	2,712	13,562	(1,083)	-8%
Other Operating Expense											
LOSS ON DISPOSITION OF PROP (NONCAPITAL)	-	-	-	-	0	0%	-	(16,272)	(16,272)	16,272	100%
DAM MAINTENANCE EXPENSE	175	-	818	-	818	0%	-	-	31	787	2571%
PENSION EXPENSE	-	-	-	-	0	0%	50,000	-	-	0	0%
INTEREST EXPENSE - METER DEPOSITS	45	52	223	260	(37)	-14%	625	52	260	(37)	-14%
Total Other Operating Expense	220	52	1,041	260	781	300%	50,625	(16,220)	(15,981)	17,022	107%
Customer Accounts Expense											
METER READING EXPENSE	507	417	2,699	2,085	614	29%	5,000	556	2,799	(100)	-4%
MISC CUSTOMER ACCOUNTS EXPENSE UTILITY	7,859	8,250	38,702	41,250	(2,548)	-6%	99,000	8,005	38,629	72	0%
BAD DEBT EXPENSE & RECOVERY	-	21	-	105	(105)	-100%	250	-	-	0	0%
Total Customer Accounts Expense	8,367	8,688	41,401	43,440	(2,039)	-5%	104,250	8,562	41,428	(27)	0%

Elk River Municipal Utilities
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For Period Ending May 2026

Water	Actual May 2026	Budget May 2026	Year-To-Date Actual 2026	Year-To-Date Budget 2026	Year-To-Date Budget Variance	Year-To-Date Budget Var%	Budget 2026	Actual May 2025	Year-To-Date Actual 2025	Year-To-Date Prior Yr Variance	Year-To-Date PY Var%
Administrative Expense											
SALARIES OFFICE & COMMISSION	24,410	27,750	130,974	138,750	(7,776)	-6%	333,000	25,268	124,355	6,618	5%
TEMPORARY STAFFING	-	83	-	415	(415)	-100%	1,000	-	-	0	0%
OFFICE SUPPLIES	1,500	2,500	12,903	12,500	403	3%	30,000	1,364	8,602	4,301	50%
ELECTRIC & WATER CONSUMPTION - OFFICE	485	540	2,152	2,700	(548)	-20%	6,500	509	2,370	(217)	-9%
BANK FEES	51	59	275	295	(20)	-7%	708	53	292	(17)	-6%
LEGAL FEES	1,892	500	6,842	2,500	4,342	174%	6,000	9,233	10,399	(3,557)	-34%
AUDITING FEES	450	583	2,905	2,915	(10)	0%	7,000	430	2,696	209	8%
INSURANCE	3,535	3,583	18,641	17,915	726	4%	43,000	3,480	17,423	1,218	7%
UTILITY SHARE - DEFERRED COMP	1,454	2,500	13,423	16,250	(2,827)	-17%	25,000	1,796	11,990	1,434	12%
UTILITY SHARE - MEDICAL/DENTAL/DISABIL	17,998	18,500	116,851	119,500	(2,649)	-2%	251,110	17,273	109,632	7,219	7%
UTILITY SHARE - PERA	6,044	5,958	32,040	29,790	2,250	8%	71,500	5,621	27,643	4,398	16%
UTILITY SHARE - FICA	5,875	5,875	31,026	29,375	1,651	6%	70,500	5,303	27,005	4,021	15%
EMPLOYEE SICK PAY	3,419	4,417	22,729	22,085	644	3%	53,000	3,033	19,681	3,048	15%
EMPLOYEE HOLIDAY PAY	3,773	3,650	14,855	14,600	255	2%	43,000	3,426	12,839	2,016	16%
EMPLOYEE VACATION & PTO PAY	5,358	5,000	36,618	36,000	618	2%	72,000	4,411	31,288	5,330	17%
UPMIC DISTRIBUTION	-	-	3,831	4,750	(919)	-19%	19,000	-	3,643	188	5%
WELLHEAD PROTECTION	-	125	-	625	(625)	-100%	1,500	-	-	0	0%
LONGEVITY PAY	-	-	-	78	(78)	-100%	1,260	-	155	(155)	-100%
CONSULTING FEES	5,431	2,183	15,899	10,915	4,984	46%	26,200	5,757	26,423	(10,524)	-40%
TELEPHONE	777	717	4,044	3,585	459	13%	8,600	723	3,339	705	21%
ADVERTISING	809	417	3,246	2,085	1,161	56%	5,000	3,971	5,454	(2,208)	-40%
DUES & SUBSCRIPTIONS - FEES	24,294	9,290	56,372	46,450	9,922	21%	111,475	16,020	38,428	17,944	47%
SCHOOLS & MEETINGS	2,548	5,241	15,338	26,205	(10,867)	-41%	62,897	851	9,149	6,188	68%
MTCE OF GENERAL PLANT & OFFICE HEATING	135	225	675	1,125	(450)	-40%	2,700	216	1,080	(405)	-38%
Total Administrative Expense	110,236	99,696	541,639	541,408	231	0%	1,251,950	108,738	493,885	47,754	10%
General Expense											
CIP REBATES - RESIDENTIAL	125	167	225	835	(610)	-73%	2,000	36	61	164	266%
CIP REBATES - COMMERCIAL	-	83	-	415	(415)	-100%	1,000	-	-	0	0%
CIP - MARKETING	-	125	-	625	(625)	-100%	1,500	-	-	0	0%
CIP - LABOR	-	42	-	210	(210)	-100%	500	-	-	0	0%
ENVIRONMENTAL COMPLIANCE	65	167	328	835	(507)	-61%	2,000	191	1,552	(1,224)	-79%
MISC GENERAL EXPENSE	-	21	(0)	105	(105)	-100%	250	-	-	(0)	0%
Total General Expense	190	605	553	3,025	(2,472)	-82%	7,250	228	1,614	(1,061)	-66%
Total Expenses (before Operating Transfers)	356,574	330,580	1,699,396	1,722,827	(23,430)	-1%	4,098,357	325,103	1,639,130	60,266	4%
Operating Transfer											
Operating Transfer/Other Funds											
TRANSFER TO CITY ELK RIVER REVENUE	4,060	4,824	17,182	17,763	(581)	-3%	64,522	-	-	17,182	0%
Total Operating Transfer/Other Funds	4,060	4,824	17,182	17,763	(581)	-3%	64,522	0	0	17,182	0%
Utilities & Labor Donated											
WATER & LABOR DONATED TO CITY	-	167	-	835	(835)	-100%	2,000	-	-	0	0%
Total Utilities & Labor Donated	-	167	-	835	(835)	-100%	2,000	-	-	0	0%
Total Operating Transfer	4,060	4,991	17,182	18,598	(1,416)	-8%	66,522	-	-	17,182	0%
Net Income Profit (Loss)	**(105,788)**	**(42,776)**	**(601,588)**	**(591,328)**	**(10,260)**	**-2%**	**145,550**	**(52,182)**	**(518,684)**	**(82,905)**	**-16%**

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Tony Mauren – Governance & Communications Manager
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 5.2
SUBJECT: 2026 National Energy Foundation Report	
ACTION REQUESTED: None	

BACKGROUND:
It is a standing priority at ERMU to find ways to engage with the young people we serve, particularly while educating them on the utilities that support their community and how to be smart consumers of energy and water. We also seek to partner with schools in ERMU's service territory whenever possible. After thorough planning sessions with National Energy Foundation (NEF), the Think! Energy program was launched in spring 2024, based in part on the service NEF was already providing locally to Austin and Rochester Utilities.

In this program fourth grade students receive a classroom presentation by NEF staff on energy and water conservation, which corresponds to Minnesota Academic Standards. After the presentation, students are sent home with an ERMU-branded energy saving kit to apply their knowledge and teach their families what they learned. They then report their efforts at home back to NEF who compiles the conservation data and awards a small classroom grant to teachers based on their students' response rates.

DISCUSSION:
Staff is glad to report another successful year with NEF. Our Think! Energy program increased from 389 students to 445 in 15 fourth-grade classrooms across Lincoln, Meadowvale, Parker, and Twin Lakes Elementaries during presentations occurring April 29-May 1, 2026. Key results include:

- 56% return rate on energy kit installation data
- 91% of parents stating they would like to see the program continued in local schools
- 86% of parents said they will continue to use the products after the completion of the program
- An estimated net savings of 108,726 kWh (up from 96,058.14 kWh) from the energy saving kit products

We look forward to continuing this successful program in 2027.

FINANCIAL IMPACT:
$18,884, for in-person presentations delivered by NEF staff, energy saving kits, and the Think! Energy program suite. This was a budgeted item for 2026.

ATTACHMENTS:
- 2026 National Energy Foundation Report

THINK! ENERGY®

TAKE ACTION! | Spring 2026

Program Report

National Energy Foundation

Elk River Municipal Utilities

TAKE ACTION! | Spring 2026

Program Report

Prepared for:

Tony Mauren and Jennifer Foss | Governance & Communications Manager
Elk River Municipal Utilities
13069 Orono Parkway, Elk River, MN 55330

Prepared by:

Chaise Ewert-Meyer | Program Director
National Energy Foundation
1100 Corporate Dr., Suite 110, Milford, MI 48381

June 29, 2026

National Energy Foundation

Elk River Municipal Utilities

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TAKE ACTION! | Spring 2026

Program Overview

PARTICIPANTS

445 TOTAL PARTICIPANTS

15 TEACHERS

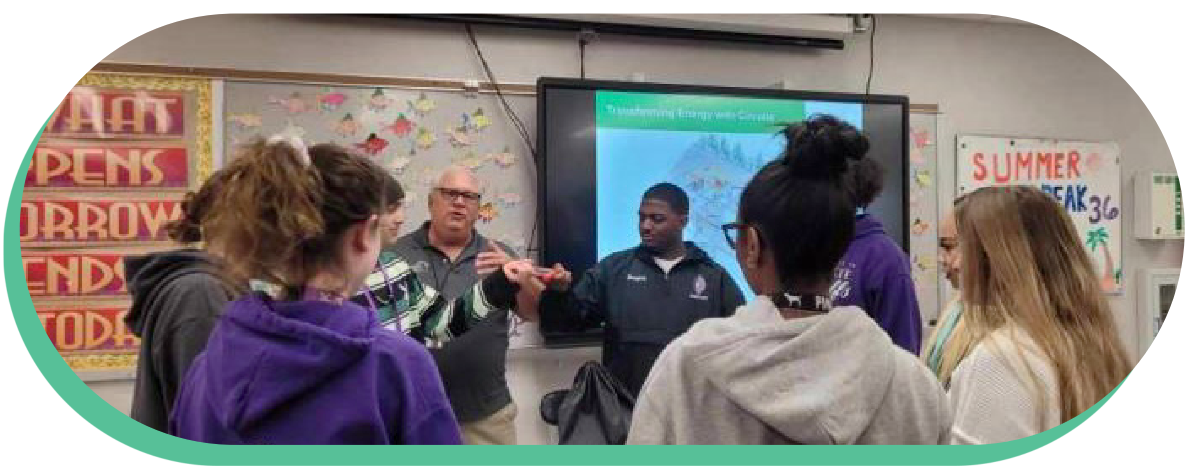
4 SCHOOLS

PROGRAM DESCRIPTION

"She loved it, and couldn't wait to show me everything. We did as many as we could right away. So fun! She is determined to save me money on my next bill :)"
"Love that your teaching kids how to save energy. Our home is already energy friendly but, always open to more ways to save."
"You should keep doing this."
"Fantastic educational opportunity for youth. Love the program and fully support continuational."
"I really like the program, especially the hot water temperature card."

-2026 PARENT PARTICIPANTS

Think! Energy is a collaborative partnership between Elk River Municipal Utilities and the National Energy Foundation (NEF). It encourages teachers, students and families to "Think!" "Talk!" and "Take Action!" with their energy and water use. The program objective is to build energy awareness throughout the school year, with an engaging presentation and robust energy efficiency curriculum. The program also expands enthusiasm to homes via Elk River Municipal Utilities branded curriculum, games, online resources and measurable savings from the *Take Action Kit*.



PROGRAM REGISTRATION

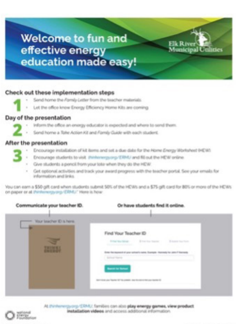
Teachers were invited to participate in Think! Energy via phone and personal email communications. The program director, Chaise Ewert-Meyer, reached out to each lead teacher to invite them to participate. Teachers could enroll either through a registration form on thinkenergy.org/ERMU or over phone/email with Chaise. After enrolling, teachers received immediate confirmation. Presentations were scheduled for April 30th-May 1st and were conducted by Mike Sanisolo. The teacher materials and kits shipments were sent before the presentations, so everything was ready on the presentation day. The program fully enrolled with 445 participants.

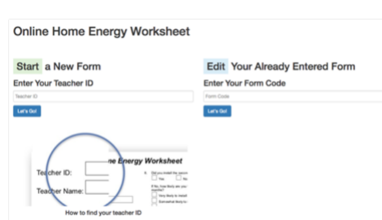
BUILDING COLLABORATIONS

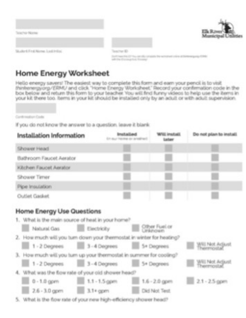
The program provided energy efficiency content that was custom devloped to support the Minnesota Academic Standards in fourth grade subjects. Curriculum correlation charts were posted to the program website to demonstrate these strong curriculum ties to teachers and administration. This highly focused curriculum ensured strong program enthusiasm within the education community.

NEF utilized multiple strategies to support teacher, student and parent participants:

- Installation videos for items in the *Take Action Kit*
- Dedicated educational service representative
- Custom toll-free number
- *Family Introduction Letter*
- *Implementation Checklist* for teachers
- Spanish *Home Energy Worksheet*
- Online and hard copy *Home Energy Worksheets*
- Amazon gift cards for teachers with a qualifying *Home Energy Worksheet* return
- Automated emails to communicate program details
- Real time ability for teachers to determine students completing *Home Energy Worksheets* online through the Teacher Portal
- Updates on progress toward teacher gift card incentive
- Communication of additional resources to families at thinkenergy.org/ERMU







PROGRAM IMPLEMENTATION

All program materials were delivered to classrooms in the beginning of April in 2026. Before each delivery, NEF confirmed the school address, student numbers, teacher contact information and other details. The NEF registration suite automatically emailed tracking numbers for teacher materials, *Take Action Kit* shipments and teacher action items needed to prepare for a successful implementation.

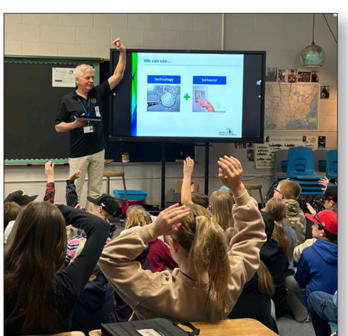
The teacher materials box was delivered first to individual teachers. In it, the *Implementation Checklist* instructed educators to prepare families for the arrival of the kits by sending home the *Family Introduction Letter*.

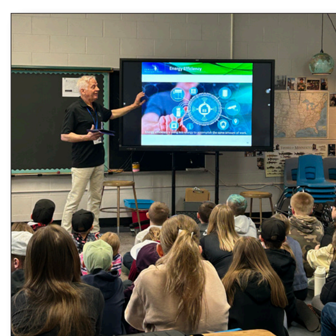
The presentation introduced the school-to-home *Family Guide* as a way for students to share efficiency knowledge with their families. The presentation introduced teachers and students to the contents of their *Take Action Kit* and many no-cost, low-cost ways to reduce energy and water use in the home.

Students were motivated to complete the *Home Energy Worksheet* (HEW) as they installed their efficient technologies with a parent or guardian. The Think! Energy color-changing pencil increased this enthusiasm when offered upon return of each worksheet. In addition, teachers were given the opportunity to earn a $50 Amazon gift card with a 50-79% return of their student's *Home Energy Worksheets* or a $75 e-gift card for a 80%+ return. Seven teachers received the $75 classroom award and three received the $50 classroom award.

Families were prepared for the presentation and letter with background knowledge to teach and build enthusiasm in the home for their installations. When the second shipment of *Take Action Kits* arrived in classrooms, students could then take their kits and *Family Guides* home to share after the presentation. The students like having program technologies delivered in the string backpacks, which they can bring home and reuse after the program. The backpack also contributes to ERMU name recognition in the community.

Mike Sanislo presented to the students April 30th and May 1st. Mike is a local presenter and did a great job. Many of the teachers returned their HEW data within two weeks. There were two reminders to return the data from our scheduling system PAS. Chaise also reached out to teachers a week before school let out to remind them to turn in the data.



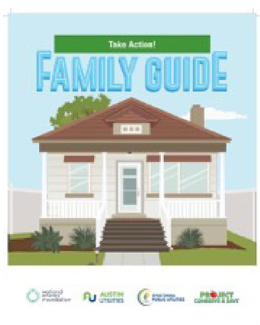


TAKE ACTION KIT CONTENTS

- High efficiency shower head
- Kitchen aerator
- Bathroom aerator
- Water pipe insulation
- Four outlet gaskets
- Toilet leak tablets
- Hot water temperature card
- Night light
- A pair of dryer balls

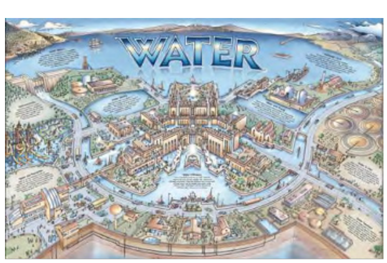
PROGRAM MATERIALS

The full-color *Family Guide* engaged students and families alike with interactive activities, games and efficiency tips. The guide is a tour through an efficient home. Families checked behaviors and technologies that they incorporated to save energy and water, then totaled their points to evaluate their progress toward an efficient lifestyle.



The program *Teacher Guide* incorporates concepts that teachers need to instruct, such as natural resources, energy and efficiency. Lessons in the guide address valuable STEM concepts as well as social studies, language, math and art to provide support to diverse teacher and student needs and interests.

The *Electrical Generation*, *Energy Efficiency* and *Wise Use Behaviors* and *Water Posters*, each with eight lesson panels on the back, as well as various teacher communication fliers, helped to provide further curriculum and program support to participants.

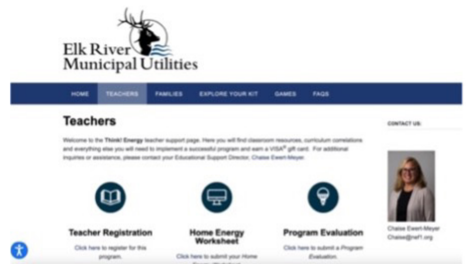


PROGRAM WEBSITE

The Think! Energy website was housed at *thinkenergy.org/ERMU*. It was communicated to families and teachers in written materials, through the automatic emails and through the educational service representative. The website served multiple purposes for participating teachers, students and families:

Teachers

- Program overview
- Program registration
- Access to an online evaluation
- Access to program documents
- Program FAQs
- Links to additional resources



Families

- Program overview
- Access to parent/guardian program documents
- An efficiency education video

All Participants

- Educational service representative contact information
- Installation videos
- Access to the online Home Energy Worksheet
- Five energy efficiency games
- LED fun facts
- Renewables game
- E-learning course

PROGRAM ACCOMPLISHMENTS

The National Energy Foundation is pleased to have partnered with Elk River Municipal Utilities on this exciting new program. Enthusiastic enrollment, teacher evaluation comments, and savings documented through *Home Energy Worksheets* prove the program to be an asset to participants in the service territory.

- 56% Home Energy Worksheet returned
- 91% of parents said they would like to see the program continued in local schools
- 86% of parents said they will continue to use the products after the completion of the program

ACCOMPLISHMENTS IN 2026:

- Dryer balls were added to the kits
- 7 teachers received the full $75 classroom grant versus 3 last year
- Increase in HEW return from 42% to 56% in 2026
- 10 teachers received classroom awards in 2026

RECOMMENDATIONS FOR 2027:

- Bring back Energy Sticks for every teacher with the lesson or new lesson
- QC check with shipping company
- Continue with live presentations, stressing the importance of the HEW
- New Electrical Generation and Water posters for 2027
- Updating videos on the website for 2027

TAKE ACTION! | Spring 2026

Program Attachments

National Energy Foundation

Elk River Municipal Utilities

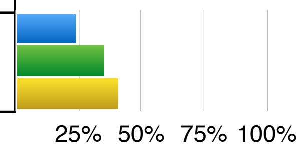
SCHOOL AND TEACHER INFORMATION

SCHOOL	SCHOOL ADDRESS	KITS PER SCHOOL	TEACHER NAME	KITS PER TEACHER	HEWS RECEIVED	MINI GRANT AMOUNT
Parker Elementary	500 School Street Northwest	93	Lori Troiden	31	8	0
Parker Elementary	500 School Street Northwest		Erinn Weinmann	31	0	0
Parker Elementary	500 School Street Northwest		Adam Matthees	31	4	0
Lincoln Elementary School	998 Jackson Avenue Northwest	101	McKayla Aubrey	25	13	$50
Lincoln Elementary School	998 Jackson Avenue Northwest		Lauren Swann	25	0	0
Lincoln Elementary School	998 Jackson Avenue Northwest		Lauren Lougheed	25	13	$50
Lincoln Elementary School	998 Jackson Avenue Northwest		Michlynn Jensen	26	0	0
Twin Lakes Elementary	10051 191st Avenue Northwest	134	Jacob Carlson	33	28	$75
Twin Lakes Elementary	10051 191st Avenue Northwest		Sarah Edgar	33	32	$75
Twin Lakes Elementary	10051 191st Avenue Northwest		Emily Friestad	34	30	$75
Twin Lakes Elementary	10051 191st Avenue Northwest		Dean Hietala	34	28	$75
Meadowvale Elementary	12701 Elk Lake Road Northwest	117	Alexis Gagner	29	20	$50
Meadowvale Elementary	12701 Elk Lake Road Northwest		Amanda Timp	29	26	$75
Meadowvale Elementary	12701 Elk Lake Road Northwest		Stacy Manthey	29	24	$75
Meadowvale Elementary	12701 Elk Lake Road Northwest		Marla Hietala	30	25	$75
Totals		445		445	251	675

Elk River Municipal Utilities Student Program
Home Energy Worksheet Summary Report

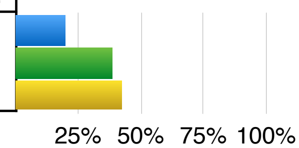
Installation: Shower Head

Response	Frequency	Percent
Installed (in our home or another)	59	23.8%
Will install later	88	35.5%
Do not plan to install	101	40.7%
Total:	248	



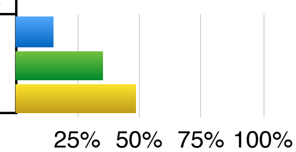
Installation: Bathroom Faucet Aerator

Response	Frequency	Percent
Installed (in our home or another)	48	19.4%
Will install later	95	38.5%
Do not plan to install	104	42.1%
Total:	247	



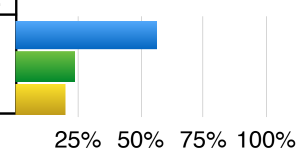
Installation: Kitchen Faucet Aerator

Response	Frequency	Percent
Installed (in our home or another)	39	15.8%
Will install later	87	35.2%
Do not plan to install	121	49.0%
Total:	247	



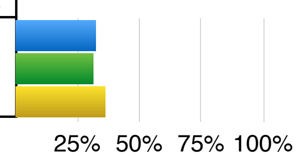
Installation: Shower Timer

Response	Frequency	Percent
Installed (in our home or another)	140	56.5%
Will install later	59	23.8%
Do not plan to install	49	19.8%
Total:	248	



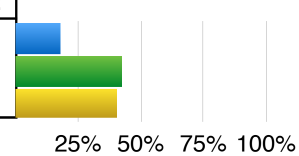
Installation: Pipe Insulation

Response	Frequency	Percent
Installed (in our home or another)	79	32.1%
Will install later	77	31.3%
Do not plan to install	90	36.6%
Total:	246	



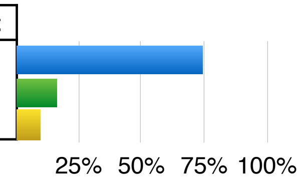
Installation: Outlet Gasket

Response	Frequency	Percent
Installed (in our home or another)	43	17.6%
Will install later	103	42.2%
Do not plan to install	98	40.2%
Total:	244	



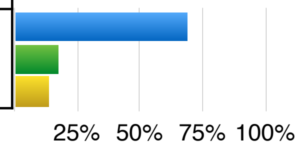
Installation: LED night light

Response	Frequency	Percent
Installed (in our home or another)	184	74.2%
Will install later	40	16.1%
Do not plan to install	24	9.7%
Total:	248	



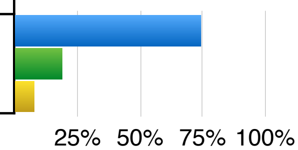
Installation: Dryer Balls

Response	Frequency	Percent
Installed (in our home or another)	169	68.7%
Will install later	43	17.5%
Do not plan to install	34	13.8%
Total:	246	



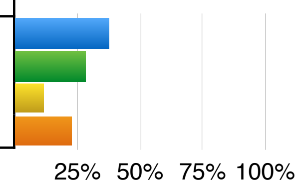
What is the main source of heat in your home?

Response	Frequency	Percent
Natural Gas	183	73.8%
Electricity	46	18.5%
Other Fuel or Unknown	19	7.7%
Total:	248	



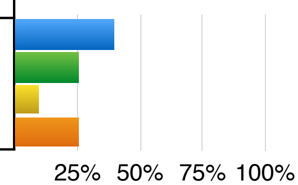
How much will you turn down your thermostat in winter for heating?

Response	Frequency	Percent
1 – 2 Degrees	94	37.8%
3 – 4 Degrees	70	28.1%
5+ Degrees	29	11.6%
Will Not Adjust Thermostat	56	22.5%
Total:	249	



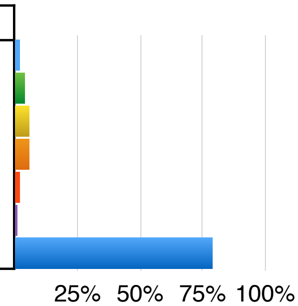
How much will you turn up your thermostat in summer for cooling?

Response	Frequency	Percent
1 – 2 Degrees	98	39.5%
3 – 4 Degrees	64	25.8%
5+ Degrees	23	9.3%
Will Not Adjust Thermostat	63	25.4%
Total:	248	



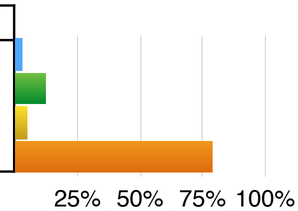
What was the flow rate of your old shower head?

Response	Frequency	Percent
0 – 1.0 gpm	6	2.4%
1.1 – 1.5 gpm	9	3.6%
1.6 – 2.0 gpm	14	5.7%
2.1 – 2.5 gpm	15	6.1%
2.6 – 3.0 gpm	5	2.0%
3.1+ gpm	3	1.2%
Did Not Test	195	78.9%
Total:	247	



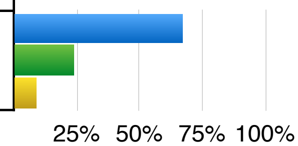
What is the flow rate of your new high-efficiency shower head?

Response	Frequency	Percent
0 – 1.0 gpm	8	3.3%
1.1 – 1.5 gpm	31	12.6%
1.6 – 2.0 gpm	12	4.9%
Did Not Install Shower Head	195	79.3%
Total:	246	



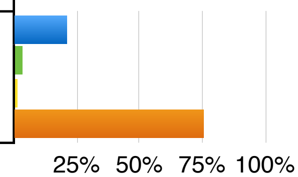
How is your water heated?

Response	Frequency	Percent
Natural Gas	163	67.4%
Electricity	58	24.0%
Propane or Other Method	21	8.7%
Total:	242	



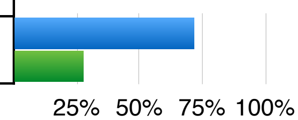
How much did you lower your water heater setting?

Response	Frequency	Percent
1 – 5 Degrees	51	20.8%
6 – 10 Degrees	7	2.9%
11+ Degrees	3	1.2%
Did Not Adjust Setting	184	75.1%
Total:	245	



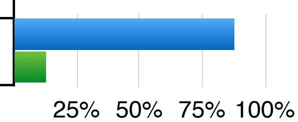
Has participation in this program changed the way you use energy in your home?

Response	Frequency	Percent
Yes	176	72.1%
No	68	27.9%
Total:	244	



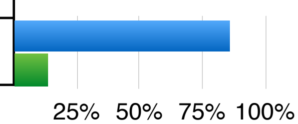
Were the kit and products easy for you and your child to install and use?

Response	Frequency	Percent
Yes	214	87.7%
No	30	12.3%
Total:	244	



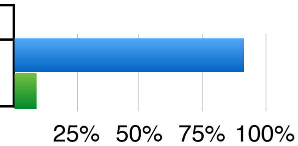
Will you continue to use the kit items after the completion of the program?

Response	Frequency	Percent
Yes	210	86.1%
No	34	13.9%
Total:	244	



Would you like to see this program continued in local schools?

Response	Frequency	Percent
Yes	223	91.4%
No	21	8.6%
Total:	244	



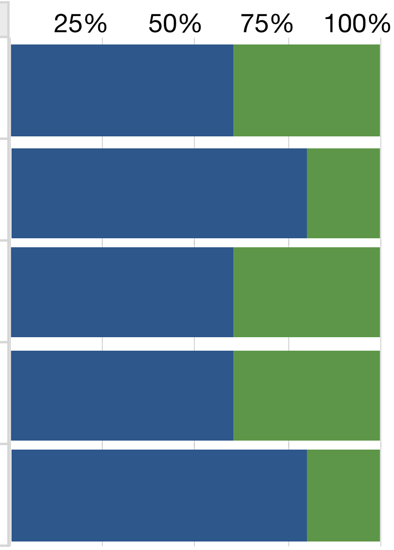
Elk River Municipal Utilities

Program Evaluation

Elk River Municipal Utilities Program

Impressions of the program from 5 educators.

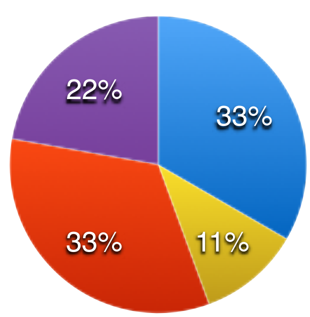
	Excellent	Good	Fair	Poor
Materials	3	2	0	0
Energy Efficiency Kits	4	1	0	0
Student engagement	3	2	0	0
Content	3	2	0	0
Program overall	4	1	0	0



Was the educational gift card a good incentive to participate in the program?

	Yes	No
Gift card	5	0

Excellent Fair Good Poor
Excellent Good Fair Poor



What additional activities did you or will you use from the Teacher Guide?

We have talked more about this since the presentation. Students really enjoyed it and were engaged both that day and our expanded talking.
I use the majority of the items
Brought home my own kit
N/A

What would you tell other teachers about the program?

How much the students learned from it and were engaged.
Well worth doing
Fantastic.
It is a great way to bring awareness to kids, but also directly to their homes.
It is a good program for kids!

How can we improve the program?

It was a great program and kids enjoyed it!
Loved it
Same as above. Most families find it beneficial.
Great way to get kids involved and parents too

Additional comments and recommendations:

Not all of the kits had everything in them. Some were missing items and others had a whole bunch of one item. The bags are not consistently packed.

COST SAVINGS ANALYSIS

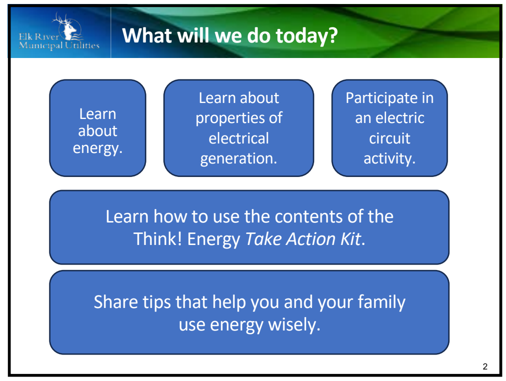
ERMU SCHOOL KIT PROGRAM

Savings Estimates - Spring 2026	
# of Kits Distributed	445
Total kWh	108,726
Total kW	4.42
Total Therms	13,392

KIT PRODUCTS	QTY	UNIT SAVINGS (NET)			TOTAL SAVINGS (NET)		
		KWH	KW	THERMS	KWH	KW	THERMS
Showerhead, 1.5 gpm	1	71.64	0.0020	9.22	31,882.02	0.8879	4,101.16
Bath Aerator, 1.0 gpm	1	12.31	0.0005	1.58	5,477.37	0.2435	704.58
Kitchen Aerator, 1.5 gpm	1	13.82	0.0006	1.78	6,148.85	0.2672	790.96
Shower Timer	1	66.41	0.0006	8.54	29,550.67	0.2818	3,801.27
1/2" Pipe Insulation	2	17.92	0.0020	1.72	15,949.90	1.8208	1,528.32
Outlet Gaskets	4	0.62	0.000003	0.16	1,109.77	0.0046	291.42
LED Night Light	1	23.20	0.000000	-0.44	10,322.43	0.0000	-196.81
Temperature Setback	1	18.62	0.0020	5.33	8,285.28	0.9105	2,370.95
Totals	**12**	**224.54**	**0.008**	**27.89**	**108,726.29**	**4.4162**	**13,391.85**

PRESENTATION

1



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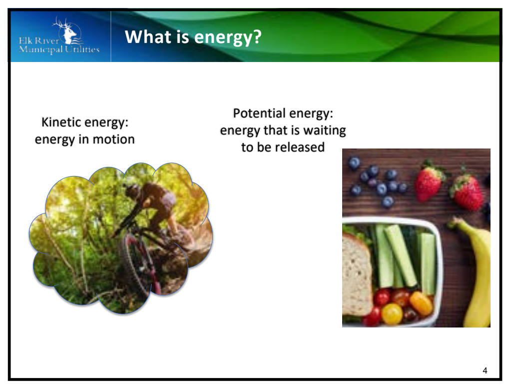

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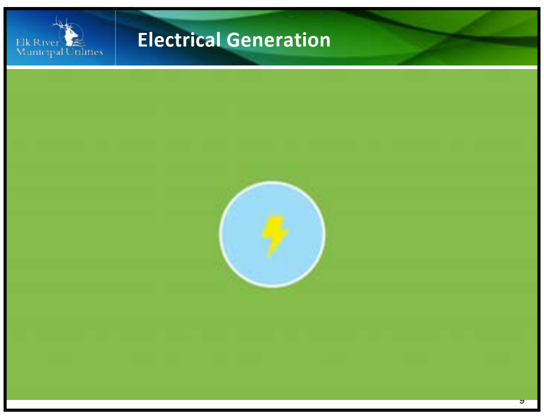

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Let's make a **circuit**.

10

Experiment Time

How can we make a human circuit?

What happens when paper is put into our circuit?

What happens when foil is put in our circuit?

11

What did the energy stick contain?

Battery: energy source	**Wires:** conductors to carry electricity	**Lights and noisemaker:** loads to use the energy

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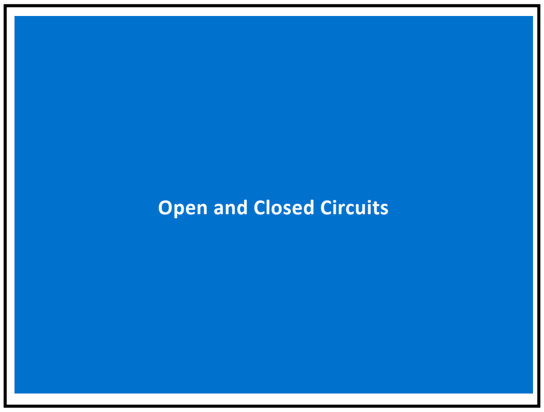

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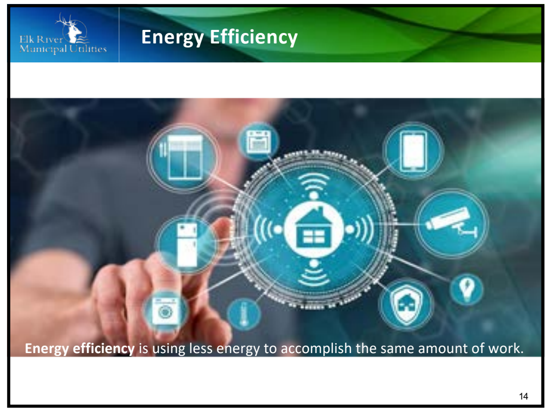

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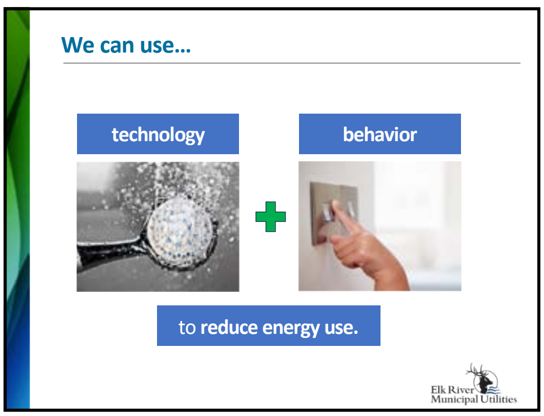

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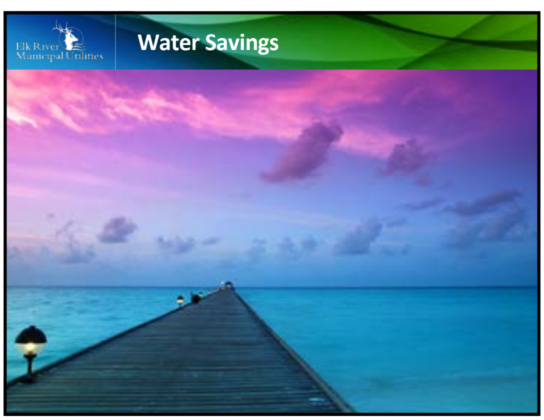

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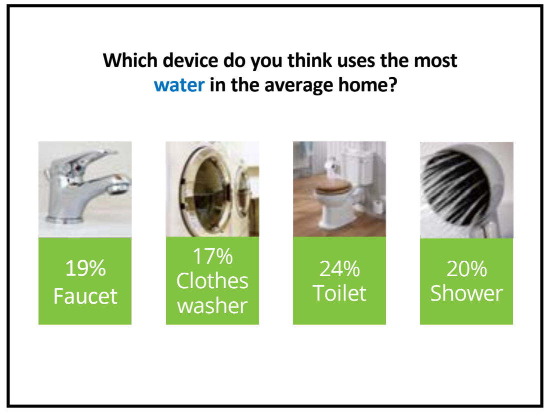

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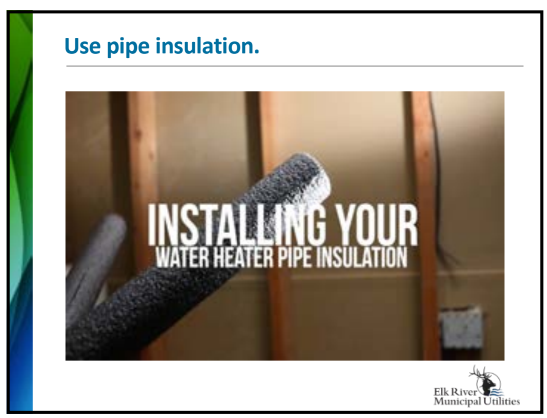

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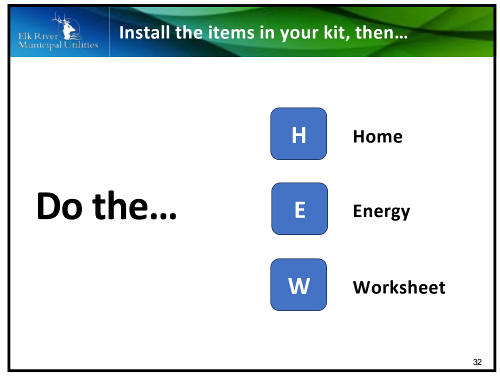

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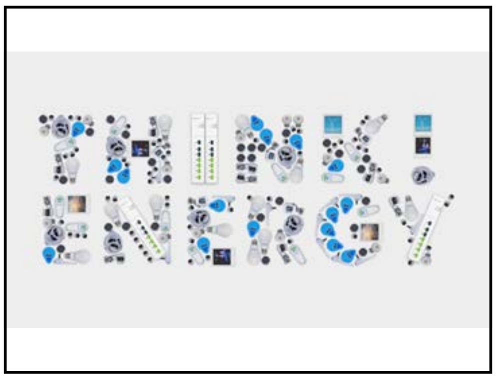

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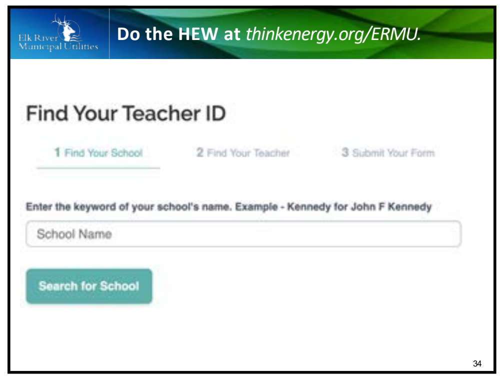

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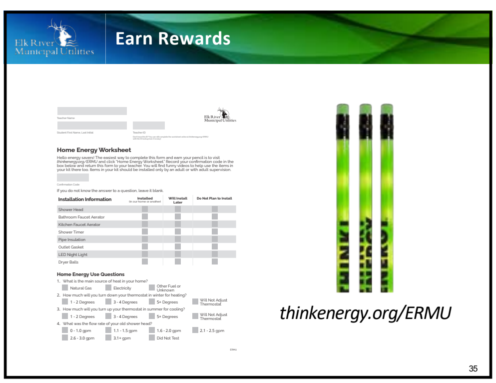

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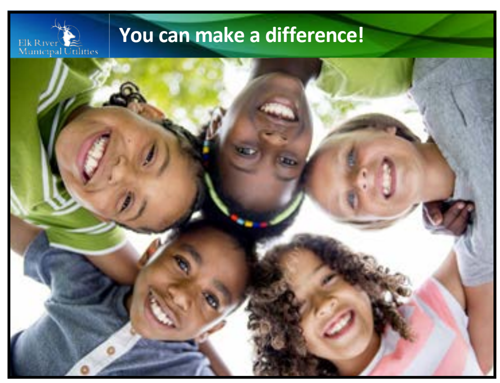

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Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Mark Hanson – General Manager
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 6.1a
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- As most of you know, Wednesday, July 1, I was invited to speak at an open forum on data centers held at the Aegir Brewery in Elk River. I was one of three panel members. Planning commissioner Jim Lang and resident Jesse Lang were the other two panelists. The question-and-answer session lasted about 2.5 hours with about 50-60 people attending. Some great questions were asked and responses were well received.
- At their July 6, 2026, meeting, the Elk River City Council voted 5-0 against approving a draft ordinance allowing data centers into the light and medium industrial zoning districts. They also directed staff to prepare a 12-month moratorium on data center development. Without an approved ordinance allowing data centers, the developer will likely rescind their conditional use permit (CUP) request. If not, the Planning Commission and City council are expected to deny the CUP at their respective July 28 and August 3 meetings. A summary of outcomes and recommended next steps, including final ERMU and Great River Energy system impact studies, will be provided next month.
- The Minnesota Municipal Power Agency (MMPA) Board of Directors met on June 23, 2026, at Chaska City Hall in Chaska, Minnesota, and via videoconference. Commissioner Stewart and I attended. The public summary is below:
    - The Board reviewed the Agency's financial/operating performance for May 2026.
    - Participation in the residential Clean Energy Choice program increased by 36 customers. Residential Customer penetration in the program is at 6.8%.
    - The Board reviewed the financial and resource planning presentations that were made to the Moody's and Fitch credit rating agencies.
    - The Board discussed the outcome of the 2026 Minnesota legislative session, which adjourned on May 18, 2026.
    - The Board discussed the status of electric generation and renewable natural gas projects being pursued by the Agency.
- MMPA's annual dinner is set for Tuesday, July 28, in Chaska. Invites have been sent out.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Sara Youngs – Administrations Director
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 6.1b
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- Office walk-in traffic for June consisted of 193 customers, averaging 39 customers per week over the five-week period.
- ERMU disconnections for June.
    - Cycle 1 – 25 disconnections
    - Cycle 2 – 5 disconnections
    - Cycle 3 – 14 disconnections
- Currently there is one active residential solar photovoltaic project planned or under construction in the ERMU service territory.
- Billing Specialist participated in a Service Utility – General Overview Workshop training through National Information Solutions Cooperative. This training provided additional development and hands-on experience to increase understanding of the software.
- Summer is in full swing, and over the past few weeks I have been focused on completing several strategic initiatives. Biggest accomplishment has been completing the first version of the electronic tailgate form for the field staff to begin testing in a few weeks.
- IT Department added Jake Walz to the team, he has hit the ground running.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Melissa Karpinski – Finance Manager
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 6.1c
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- 2025 Minnesota Electric Utility Annual Report for Minnesota Department of Commerce has been filed.
- Submitted responses/information for 2025 Energy Information Administration-861 data quality review.
- We received our property and liability insurance summary quote for renewal effective 7/01/2026 to 7/01/2027. The total premium increased $3,707. A breakdown of the premium increase is below.

	Premium		
Coverage	**2026**	**2025**	**% Change**
Property	$ 54,898	$ 51,806	5.97%
Mobile Property	$ 1,440	$ 1,355	6.27%
Municipal Cyberrisk	$ 5,425	$ 5,425	0.00%
Municipal Liability	$ 26,920	$ 27,530	-2.22%
Auto Liability	$ 3,978	$ 3,898	2.05%
Auto Physical Damage	$ 4,977	$ 4,320	15.21%
Bond	$ 633	$ 611	3.60%
Equipment Breakdown	$ 5,809	$ 5,428	7.02%
Total Premium	**$ 104,080**	**$ 100,373**	**3.69%**

	Experience Mods		
Coverage	**2026**	**2025**	**% Change**
Aggregate	1.01	1.01	0.00%
Municipal Liability	0.89	0.94	-5.63%
Auto	0.95	0.95	0.00%

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Tony Mauren – Governance & Communications Manager
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 6.1d
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- The bill insert for July 2026 is a notice that ERMU will be hosting its second Touch-A-Truck event at the Elk River Farmers Market on August 13. ERMU looks to partner with ERPD and ERFD to host another fun event, giving kids a chance to explore city vehicles and learn about community services.
- In addition to the bill insert topic, social media posts this month feature, closure for Independence Day, smart irrigation, commission meeting notice, and more.
- I completed my final in person learning session for the Minnesota Municipal Utilities Association's Developing Utility Expertise and Leadership program. This has been a great program, expanding an understanding of the utilities industry, strategic planning, and my personal leadership style. The program consists of three two-day foundational cohort sessions and eight elective courses over the course of the year.
- Communications is launching a six-month SmartHub User Guide Series designed to help customers get the most out of the SmartHub account management tool. Whether they are brand new to SmartHub or just want to explore more of its features, this monthly step-by-step "How To" video series will walk customers through everything they need to know. July's video is: "How to Register for SmartHub".
- ERMU will be participating in the Sherburne County Fair Parade on Saturday, July 18. This year's theme is "Splish, Splash, Fair Bash."

ATTACHMENTS:

- Bill Insert – Touch-A-Truck 2026


TOUCH-A-TRUCK
Elk River Farmers Market
August 13 | 3:00-7:00 PM
FREE EVENT!
POLICE

Touch-A-Truck is coming to the Elk River Farmers Market in downtown Elk River on Thursday, August 13 from 3-7 PM.

See You There!

Bring the whole family for a FREE event where kids can explore the utility, police, and fire vehicles they see around town and meet the people who operate them.

Don't miss this wheel-y fun day!

Elk River Municipal Utilities

City of Elk River

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Thomas Geiser – Operations Director
Meeting Date: July 14, 2026	**AGENDA ITEM NUMBER:** 6.1e
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- Working through the second round of maps for the new GIS mapping system that we plan to move forward with in the future. I have gone through maps 1-107 to this point. Round three/final review is yet to come.
- ERMU has received twenty repaired reclosers so far. Ten more reclosers have been sent away to be fixed. We now have a plan to receive the rest of the reclosers once they are repaired.
- ERMU has started the Cooper switchgear replacement plan. We have replaced five so far.
- Completed 2026 reviews with staff.
- Staff and I had our first round of meetings with DGR Engineering going over our Fuse Coordination System Impact Study. No major issues came from the study. DGR gave ERMU some opinions to fine tune our system for the better. This is and will be a multi-year quest.
- June 10 ERMU had a power transformer failure at Waco substation bank 2 which dropped the substation offline. A total of 1,033 customers lost power. Crews were able to get the substation back online in less than two hours. ERMU also had a second outage during the same time frame in which a tree branch fell across the line causing an outage to 73 customers. All customers that were affected by the storm that night were back in power within a two and half hour period. The crew did a great job getting power back on during a short time frame.
- June 16, ERMU Managers provided a grill out for all staff at the ERMU Field Service Building. A good time was had by all.
- Staff have started putting back into service the five Nova reclosers that were taken out due to warranty issues that began back in December of 2024.
- Participated in ERMU's first Dispute Resolution Committee meeting Tuesday June 16.
- June 19-21 was busy for the lineworkers on call due to the outages caused by weather, vehicles, and transmission lines issues.

- Sunday June 28, Strong winds came through, knocking a few trees into our lines causing outages for 1,277 customers.

UTILITIES COMMISSION MEETING

TO: ERMU Commission	FROM: Chris Sumstad – Electric Superintendent
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 6.1f
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- Installed 22 new residential services, which involves the connection of a secondary line once the customer requests service.
- Joe Schmidt, safety instructor from Minnesota Municipal Utilities Association, was here June 24 and 25, and held safety training on heat stress and stress management.
- Crews have been working on re-installing the five reclosers that were in the field and initially removed from service in December of 2024 due to the factory recall.
- East substation feeder work is nearly completed. These will be put into service once our substation transformer arrives in September.
- Storms affected our system on the weekends of June 20 and 27, keeping our crews busy chasing outages mostly caused by wind and trees.
- Cooper switchgear changeouts continue as time allows.
- We had two power pole hit by vehicles this past month, resulting in outages and crews needing to replace poles or parts.
- Crews are finishing up the electric install in the Meadowsweet Bend housing development located in the northwest portion of Elk River. The first phase has 32 lots available with two already under construction.
- Crews are again working along County Road 44, adjusting a few poles for the reconstruction project set to begin yet this year.
- We had a utility contractor drill into our underground power at Trott Brook Parkway and Smith Street on July 6. There were 60 customers without power until crews were able to backfeed from another route.
- The bore crew continues to install new underground wire in housing areas, mostly replacing overhead wire this year. They currently are in the 196th Avenue and Ogden Street area on the northwest side of Elk River.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Mike Tietz – Technical Services Superintendent
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 6.1g
SUBJECT: Staff Update	
ACTION REQUESTED: None	

DISCUSSION:

- In June, the locators processed 589 locate tickets. These consisted of 501 normal tickets, 7 emergency tickets, 54 updated tickets, 16 meetings, 1 boundary survey, 2 planning, 1 correction, and 7 cancellations. This was a 5.8% decrease over last month and a 9.3% increase over June of last year.
- In June, the electrical technicians completed 230 service order tasks, updated the power bill, addressed customer meter issues and any off-peak concerns.
- The electrical technicians have continued to replace meters and test current transformers for our commercial customers. Staff must test, program, and verify the programming of each of these meters as we work through the exchange process for all the commercial meters. The Advanced Metering Infrastructure project remains at an overall completion rate of 99%.
- Staff has completed most of the work for the East substation project at this time. We are waiting for the power transformer to arrive in September. We are also starting to review the logistics planning for the replacement of the Otsego transformer. This project will also be completed in September.
- We are working with one of the fiber contractors in town to bring fiber to the Otsego substation this summer. The only substation left to run fiber to is Waco which has been budgeted as a 2027 project to follow the completion of the County Road 44 road project.
- Our monthly peak was 72.43 MW on June 29, at 1:51pm.

Elk River Municipal Utilities

UTILITIES COMMISSION MEETING

TO: ERMU Commission	**FROM:** Dave Ninow – Water Superintendent
MEETING DATE: July 14, 2026	**AGENDA ITEM NUMBER:** 6.1h
SUBJECT: Staff Update	
ACTION REQUESTED: None	

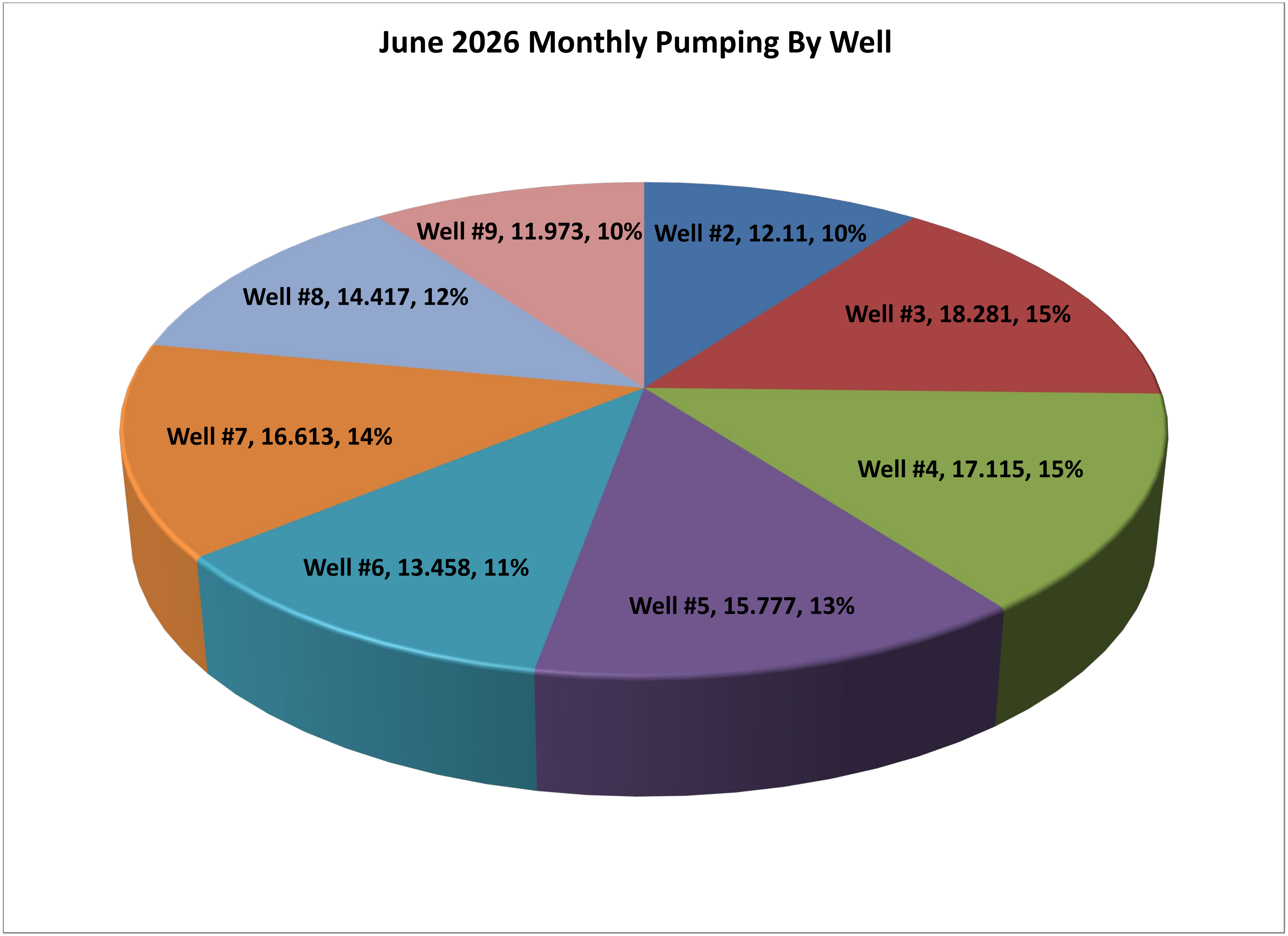
DISCUSSION:

- Delivered a water meter, installed a Smart Point module, and took curb stop ties for 11 new water services.
- Completed 20 BACTI/Total Chlorine Residual Samples.
  - All confirmed negative for Coliform Bacteria.
  - Bacteriological/Disinfectant Residual Monthly Report submitted to the MDH.
- Completed 21 routine fluoride samples.
  - All samples met MDH standards.
  - Submitted MDH Fluoride Report.
- Submitted Discharge Monitoring Report to the Minnesota Pollution Control Agency for the Diesel Generation Plant.
- Completed and submitted annual cyber security assessment of our water system operational technology to MDH.
- The DNR has issued a notice that the Mississippi-Headwaters and the Missouri-Big Sioux watersheds are now in the Drought Warning Response Phase. Because Elk River is in the Mississippi-Headwaters water shed, our goal is to help reduce water use through outreach to customers by means of our website and social media.
- This year’s water service line inventory update has been submitted to MDH. Due to our application to the 2027 Intended Use Plan for service line replacements during the 2027 construction season, we needed to submit the inventory update a month earlier this year.
- On June 1 we received a report of water slowly coming up alongside the curb on Elgin Court. Leak detection equipment indicated a small leak in the water main pipe. Dave Perkins Contracting excavated and repaired the leak on June 11.
- To help keep up with current workload while having some staff on leave, we have advertised for an additional seasonal employe in the water department for the summer.
- Work on the annual water system leak detection survey has begun. The initial part of the survey should take a couple of weeks. The next step will be to investigate any potential leaks identified.

- Water department staff continue to assist technical services staff with locating and marking water infrastructure for the contractors currently installing fiberoptic lines throughout the city.
- Planned replacement of water main pipe has been completed with the downtown parking lot rehab project.
- A section of the new water main pipe installed in the first phase of the Oakwater Ridge development has passed testing and inspection and is now in service.
- As presented in the June commission meeting, the EPA requires community water systems to deliver a Consumer Confidence Report, also known as an annual drinking water quality report, to their customers each year. The EPA determines regulated contaminants that are tested for and results reported in the CCR. The MDH communicates these regulations to community water systems and monitors the testing process. At the beginning of each year, MDH sends a list of contaminates to be tested for and when to perform the testing.

ATTACHMENTS:

- June 2026 Pumping by Well



Values Are Displayed in Millions of Gallons (Well #, Gallons Pumped, Percentage of Pumping)

Elk River Municipal Utilities

2026 GOVERNANCE AGENDA

Tuesday, January 13: • Annual Review of Committee Charters	Tuesday, February 10: • Review Strategic Plan and 2025 Annual Business Plan Results
Tuesday, March 10: • Oath of Office • Election of Officers • Annual Commissioner Orientation and Review Governance Responsibilities and Role	Tuesday, April 14: • Audit of 2025 Financial Report • Financial Reserves Allocations • Review 2025 Performance Metrics
Tuesday, May 12: • Annual General Manager Performance Evaluation and Goal Setting	Tuesday, June 9: • Annual Commission Performance Evaluation
Tuesday, July 14:	Tuesday, August 11: • Annual Business Plan – Review Proposed 2027 Travel, Training, Dues, Subscriptions, and Fees Budget
Tuesday, September 8: • Annual Business Plan – Review Proposed 2027 Capital Projects Budget	Tuesday, October 13: • Annual Business Plan – Review Proposed 2027 Expenses Budget • Review and Update Strategic Plan
Wednesday, November 10: • Annual Business Plan - Review Proposed 2027 Rates and Other Revenue • Adopt 2027 Fee Schedule • 2027 Stakeholder Communication Plan	Tuesday, December 8: • Adopt 2027 Official Depository and Delegate Authority for Electronic Funds Transfers • Designate Official 2027 Newspaper • Approve 2027 Regular Meeting Schedule • Adopt 2027 Governance Agenda • Adopt 2027 Annual Business Plan