



Ontario Clean Water Agency Agence Ontarienne Des Eaux

Burk's Falls Lagoons

Annual Operating Report

January 1, 2022 to December 31, 2022

Prepared by
Ontario Clean Water Agency
January 20, 2023

The Ontario Clean Water Agency (OCWA) provides management and maintenance support for the wastewater treatment system under contract with the Village of Burk's Falls. There are municipal operators who performs operational duties, collects and sends the required samples to the lab for analysis. The municipal operator notifies OCWA of any operational or equipment problems and OCWA ensures that appropriate corrective actions are taken. OCWA enters daily data summaries recorded by the operator and from the lab analysis of samples into a computer database. OCWA chemically treats the lagoons prior to release to ensure the effluent meet the release criteria. OCWA produces regulatory reports and represents the municipality in its dealings with the Ministry of Environment, Conservation and Parks (MECP). The enclosed 2022 Report for the above-referenced facility summarizes the performance and related activities in accordance with Environmental Compliance Approval (ECA) #6551-BT4GUD; Section 11(4). Environmental Compliance Approval was issued May 10, 2021.

The enclosed 2022 Annual Wastewater System Report for the above-referenced facility summarizes the performance and related activities.

A summary and interpretation of all Influent;

Refer to *Appendix A* for historical trend of influent characteristics. Refer to *Appendix C* for 2022 influent sample data. It can be seen from the influent sample results and the effluent sample results that the wastewater treatment system does a good job of treating biochemical oxygen demand (BOD₅), total suspended solids (TSS), total phosphorus (TP), Total Ammonia Nitrogen (TAN) and Total Kjeldahl Nitrogen (TKN). The influent characteristics are very similar every year; results may vary month to month. See table on page 7 for historical trend of influent flow rates.

A summary and interpretation of all Final Effluent monitoring data, including concentration, flow rates and a comparison to the design objectives and compliance limits in this Approval, including an overview of the success and adequacy of the Works;

In 2022, there were two (2) lagoon cells released.

The spring controlled seasonal release of the South Cell #1 lagoon was initiated on May 9 and ended May 30, lasting 22 days. The total volume of lagoon discharge over the spring seasonal release period was 41,554 cubic meters (m³). South Cell #1 lagoon was treated with ferric sulphate prior to discharge.

The fall controlled seasonal release of the lagoons was completed between the dates of Sept. 15 and Nov. 30, as specified in the ECA. The fall controlled seasonal release of the North Cell #2 lagoon was initiated on October 18 and ended November 10, lasting 24 days. The total volume of lagoon discharge over the fall release period was 42,884 m³. North Cell #2 lagoon was treated with ferric sulphate prior to discharge.

The design capacity of the lagoon, based upon an average daily flow, is 636 cubic meters per day (m³/day). In 2022, the average daily raw sewage flow was 330.98 m³/day and the maximum daily raw sewage flow was 712 m³/day in March 2022. Therefore, the annual average day flow was at 52.0% of the design capacity.

The total controlled release from the lagoons for the year 2022 was 84,438 m³.

Monitoring Program as per above-referenced ECA:

| Source | Parameter | Frequency | Method |
|----------------------------|---|---|--|
| Influent | Flow (m ³) | Daily | Meter |
| Raw | BOD ₅ , TSS, TP, TAN, TKN | Monthly (4-hour comp.) | External (Lab) |
| Effluent –During Discharge | Flow (m ³) | Daily | Calculated |
| | cBOD ₅ , TSS, TP, TAN, TKN, Unionized Ammonia, Nitrate, Nitrite, <i>E.coli</i> , field pH and Temp. Also, hydrogen sulphide (if odour present) | Twice per week with a minimum of 5 samples during seasonal discharge (at start, at 25%, at 50%, at 75%, and at end) | External (Lab) Field pH and Temperature |

The municipal operator collects a 4-hour composite sample of raw sewage on a monthly basis and sends it to Near North Laboratories in North Bay for analysis. Results are forwarded to OCWA and entered into the process database.

The lagoon cell contents are sampled and analyzed for compliance parameters prior to release. Results are utilized to dictate whether or not the lagoon cell contents meet the prescribed effluent quality requirements specified in the ECA. They are also used to indicate the need for batch chemical dosage prior to discharge and to achieve the necessary reductions in phosphorus concentrations using ferric sulphate. The ECA requires the minimum sampling consisting of collection and analysis of a minimum twice per week with minimum of five samples per seasonal discharge. Which means that one sample must be taken at beginning, at 25%, 50%, 75% drawdown and at end of discharge.

The total discharge from each cell is estimated and recorded by an established engineering technique based on the lagoon dimensions and drawdown measurements in order to calculate the effluent volumes. More info found in *Appendix B*.

The ponds are to be operated to provide two controlled discharges; spring: discharge commencing after the liquid surface in the lagoon has become substantially free of ice cover, continuing for not less than eighteen (18) days, terminating not later than June 30th, and using reasonable efforts to maximize the discharge rate to coincide with the spring freshet and elevated flows in the receiver and fall: discharge commencing not earlier than September 15th, continuing for not less than eighteen (18) days, terminating not later than November 30th.

Based on the above monitoring program, the sewage works provided adequate treatment, with the exception of TSS.

2022 Influent/Effluent Quality Data:

| Source | Parameter | Spring Average | Fall Average | Compliance | Objectives | |
|---------------|--------------------------------|-------------------------|--------------|--------------------------|---------------|--|
| Effluent | cBOD ₅ (mg/L) | 6.5 | 8.5 | 20.0 mg/L | 15.0 mg/L | |
| | TSS (mg/L) | 23.0 | 12.9 | 25.0 mg/L | 20.0 mg/L | |
| | T. Phos (mg/L) | 0.30 | 0.38 | 1.0 mg/L | 0.5 mg/L | |
| | Field pH Max | 7.95 | 8.91 | 9.5 | 8.5 | |
| | Field pH Min | 7.05 | 7.70 | 6.0 | 6.5 | |
| | <i>E.coli</i> (CFU/100mL) | 16.01 | 10.00 | 200 CFU/100mL (GEO Mean) | 150 CFU/100mL | |
| | Field Temperature (°C) | 17.81 | 12.84 | | | |
| | Total Ammonia-N (mg/L) | 4.57 | 4.22 | | | |
| | Unionized Ammonia (ug/L) | 53.59 | 308.18 | | | |
| | Total Kjeldahl Nitrogen (mg/L) | 8.9 | 6.65 | | | |
| | Nitrite (mg/L) | 0.2 | 0.2 | | | |
| | Nitrate (mg/L) | 1.0 | 1.0 | | | |
| | | | Avg | Min | Max | |
| | Influent/Raw | BOD ₅ (mg/L) | 106.6 | 37.5 | 247 | |
| | | TSS (mg/L) | 121.25 | 43.9 | 257 | |
| T.Phos (mg/L) | | 3.33 | 0.23 | 6.13 | | |
| TAN (mg/L) | | 24.2 | 13.8 | 37.5 | | |
| TKN (mg/L) | | 33.92 | 17.7 | 54.1 | | |

**Compliance Limits based on above mentioned ECA*

Note: ECA issued May 10, 2021.

Non-compliance with respect to the effluent concentration of Carbonaceous Biochemical Oxygen Demand (cBOD₅), Total Phosphorus (TP), Total Suspended Solids (TSS) and E.coli is deemed to have occurred when the seasonal average concentration of samples taken as part of routine sampling program exceeds the corresponding concentration set out above. pH limit is inclusive at all times.

Final Effluent is essentially free of floating and settleable solids and does not contain oil or any other substance in amounts sufficient to create a visible film or sheen or foam or discolouration on the receiving waters.

Observe the maximum final effluent discharge rates in Schedule C;

Ensure that short-circuiting does not occur within the lagoon cell during the discharge of effluent;

Ensure that the volume discharge from the lagoon in relation to the flow in the receiver (as measured by the Water Survey of Canada Station #02EA018) is less than 1:50;

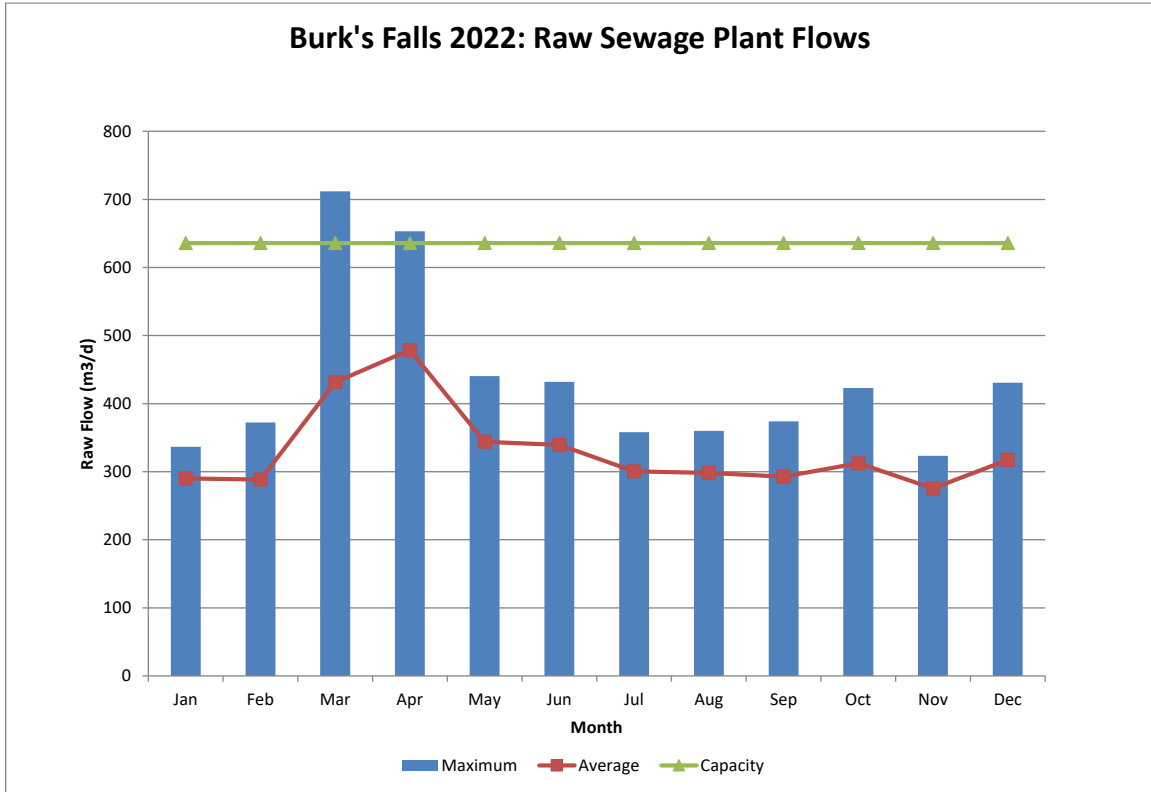
The average concentrations for the above parameters were within the compliance limits specified in the ECA. More info available in *Appendix B*.

A summary of all operating issues encountered and corrective actions taken;

The Burk’s Falls Lagoons operated well in 2022. The Burk’s Falls Lagoon met all limits outlined in the Compliance Limits Condition of Schedule C of ECA.

2022 Monthly Raw influent

| Month | Monthly Total Flow (m ³) | Average Daily Flow (m ³ /d) | Peak Daily Flow (m ³ /d) |
|----------------|--------------------------------------|--|-------------------------------------|
| January | 8995.5 | 290.18 | 336.6 |
| February | 8080 | 288.57 | 372.4 |
| March | 13379.8 | 431.61 | 712 |
| April | 14364.8 | 478.83 | 653.1 |
| May | 10663 | 343.97 | 440.5 |
| June | 10177.6 | 339.25 | 432 |
| July | 9318 | 300.58 | 358 |
| August | 9247.8 | 298.32 | 359.9 |
| September | 8785.7 | 292.86 | 374 |
| October | 9684.5 | 312.40 | 422.8 |
| November | 8266.7 | 275.56 | 323.4 |
| December | 9842.7 | 317.51 | 430.7 |
| Average | | 330.98 | |
| Maximum | | | 712 |
| TOTAL | 120,806.1 | | |



All raw sewage flows to the lagoon are directed through the East pumping station. The East sewage lift station has a magnetic flow meter installed on the discharge from the station from which the operator records the raw sewage flow pumped to the lagoons. The total daily raw sewage flow data recorded on a daily log sheet and later transferred to OCWA database.

Average flows measured into and through the sewage treatment plant did not exceed the maximum daily flow of 636 m³/day during 2022. The highest recorded peak flow of 712 m³/day occurred in March and was approximately 112% of the average rated capacity.

The average daily flow for 2022 (330.98 m³/d) was approximately 52.0% of the rated capacity.

Refer to *Appendix C* for raw (influent) sample data.

Table for Annual Flow Comparison & Trending of Annual Flows

| Year | Total Raw Sewage Flow m³/year | Avg Day Sewage Flow m³/d | Max Day Sewage Flow m³/d | Avg Day % of rated capacity 636 m³/d |
|-------------|---|--|--|--|
| 2022 | 120,806 | 331 | 712 | 52% |
| 2021 | 140,855 | 386 | 1098 | 61% |
| 2020 | 138,935 | 380 | 1021 | 60% |
| 2019 | 152,782 | 419 | 1537 | 66% |
| 2018 | 153,026 | 419 | 721 | 66% |
| 2017 | 168,757 | 462 | 720 | 73% |
| 2016 | 142,602 | 390 | 803 | 61% |
| 2015 | 142,627 | 391 | 680 | 57% |
| 2014 | 176,856 | 485 | 884 | 71% |
| 2013 | 138,232 | 379 | 570 | 56% |
| 2012 | 138,314 | 381 | 613 | 56% |
| 2011 | 146,271 | 400 | 601 | 58% |
| 2010 | 129,360 | 354 | 641 | 52% |
| 2009 | 149,493 | 411 | 845 | 60% |
| 2008 | 162,682 | 445 | 1885 | 65% |
| 2007 | 137,504 | 377 | 837 | 55% |
| 2006 | 163,338 | 448 | 1329 | 66% |

*Therefore the 2022 total raw sewage flows are slightly lower than the total raw sewage flows in 2021.

A summary of efforts made to achieve the design objectives in this Approval, including an assessment of the issues and recommendations for pro-active actions if any are required under the following situations:

- i. when any of the design objectives is not achieved more than 50% of the time in a year, or there is an increasing trend in deterioration of Final Effluent quality;**
- ii. when the Annual Average Daily Influent Flow reaches 80% of the Rated Capacity;**

i.) The design objectives that were not met all the times were TSS for 5 out of 15 samples; TP for 2 out of 15 samples; field pH for 5 out of 15 samples. Therefore, TSS did not meet objective 33.3% of the time; TP did not meet objective 13.3% of the time; field pH did not meet objective 33.3% of the time in 2022. Therefore, the design objectives were achieved more than 50% of the time for all parameters in 2022. Due to the nature of the system, the only process adjustment that can be made is the amount of Ferric Sulphate used prior to discharge. In the future, content samples will continue to be analyzed and more Ferric Sulphate will be used prior to discharge in an attempt to lower the TSS and TP. With seasonal averages being considered with objectives. The TSS seasonal average did not meet the objective exactly 50% of the time.

ii.) The Annual Average Daily Influent Flow was only 52% of the Rated Capacity.

OCWA uses a number of best efforts to achieve the Effluent Objectives.

Operational staff has current and appropriate level of certification for the operation of the facility and continue to learn and achieve knowledge of the process and equipment. Staff also has a high level of regulatory competence.

The mechanical elements in the facility are regularly inspected, well maintained and kept in good repair. OCWA uses a computerized maintenance management program which generates works orders to ensure maintenance of equipment is proactively performed.

Raw wastewater and effluent samples are collected as required and analyzed by Near North Labs, an accredited laboratory. OCWA reviews these results on a regular basis to ensure compliance with ECA objective and limits.

Operations, maintenance and emergency procedures are available to ensure facilities are operated in compliance with applicable legal instruments. Facility staff has access to a network of operational compliance and support experts at the region and corporate levels.

Refer to *Appendix B* - Lagoon Release Reports for complete lagoon effluent sample data.

Plant Bypasses and Alarms:

The North Sewage Lift Station pumps over to the West Pumping Station. The West Pumping Station pumps over to the East Sewage Lift Station. The East pumping station is the primary sewage lift station for this wastewater treatment system and all flows going to the lagoon pass through this station.

Any bypass from the sewage lift stations is defined as a “lagoon bypass” and is a reportable spill. In the event of very high sewage levels in the station wet well, each station is equipped with a high level alarm set to illuminate a red light above the station to alert of a high well level condition.

The operators are familiar with the requirements to report all bypass incidents to the Ministry’s Spills Action Centre (MOE SAC). The operators are further aware of the need to record the approximate volume and duration of all bypasses on the OCWA form and all relevant bypass particulars on the operation spills/bypass/leak report forms.

Diesel standby generators at each of the lift station automatically switch over to standby power to provide power to operate the pumps in the event of a power failure.

A summary of all Bypasses, Overflows, other situations outside Normal Operating Conditions and spills within the meaning of Part X of EPA and abnormal discharge events;

There were no spills, bypasses, overflows, abnormal discharge events or any other situation outside of Normal Operating Conditions that occurred for the 2022 reporting year.

A summary of all normal and emergency repairs and maintenance activities carried out on any major structure, equipment, apparatus or mechanism forming part of the Works;

- West Pumping Station pump rebuilt

Routine plant maintenance is monitored using Maximo; a preventative maintenance software program. All routine and preventative maintenance was conducted as scheduled in 2022. Refer to *Appendix D* for a complete summary of maintenance.

A summary of any effluent quality assurance or control measures undertaken;

The effluent parameters specified in the above table *2022 Influent/Effluent Quality Data* on page 3: are analyzed by an accredited laboratory.

In-house tests are conducted by licensed Operators for monitoring purposes using Standard Methods and the data generated from these tests is used to determine the treatment efficiency while maintaining process control. All in-house monitoring equipment is calibrated based on the manufactures recommendations.

A summary of the calibration and maintenance carried out on all Influent, Imported Sewage monitoring equipment to ensure that the accuracy is within the tolerance of that equipment as required in this Approval or recommended by the manufacturer;

The East SLS flow meter inspection/verification completed on August 18, 2022. There was no imported sewage in 2022.

Operational highlights include:

- Spring South Cell #1 lagoon ferric sulphate treatment April 28, 2022. South Cell #1 treated with 2200 imperial gallons (IMPG).
- Fall North Cell #2 lagoon ferric sulphate treatment September 28, 2022. North Cell #2 treated with 1500 IMPG.
- Annual generator servicing completed.
- Capacity Assessment presentation delivered to the village.
- Burk's Falls and OCWA engineering department discuss next steps for growth with Class EA.

A tabulation of the volume of sludge generated, an outline of anticipated volumes to be generated in the next reporting period and a summary of the locations to where the sludge was disposed; a tabulation of the measured volume of sludge accumulated in the lagoon cells in five year intervals and the estimated volume in the interim years and when sludge was disposed of during the reporting period, a summary of disposal locations and volumes of sludge disposed at each location;

During the 2022 operating year, no sludge was removed. The Village has taken sludge measurements in lagoon cells. Tabulation of the sludge for the past few years actually shows that sludge levels are lower than previous years, until a slight rise in levels in Cell #1 and #2 in 2021. In 2022, the average level of Cell #1 was slightly lower than 2021, however, Cell #2 increased when compared with the previous year. With an average sludge depth in Cell #1 of 6.17 inches and an average sludge depth in Cell #2 of 5.08 inches. Measurements are typically taken annually to ensure no excess sludge accumulation is taking place. It is anticipated that the sludge volume will remain approximately the same during future years.

A summary of any complaints received and any steps taken to address the complaints;

There were no complaints received for the 2022 reporting period.

A summary of all Notice of Modifications to Sewage Works completed under Paragraph 1.d. of Condition 10, including a report on status of implementation of all modification.

There were no Notice of Modifications submitted during the 2022 reporting period.

A summary of efforts made to achieve conformance with Procedure F-5-1 including but not limited to projects undertaken and completed in the sanitary sewer system that result in overall Bypass/Overflow elimination including expenditures and proposed projects to eliminate Bypass/Overflows with estimated budget forecast for the year following that for which the report is submitted;

Annual generator maintenance completed by Val's Equipment. In addition, monthly tests completed, which ensures the lift stations remain functional during power outages. Thus, reducing chances for lift station overflows. Furthermore, lift station pumps are maintained and repaired as required to ensure proper operation. Please note, that the system does not have a history of bypass/overflow events due to the proper maintenance and operation of the system. In conclusion, there is no budget forecasted to eliminate bypass/overflows because they are essentially eliminated with the current operation of the system.

A tabulation of the lagoon discharge volumes in relation to the receiver flows as measured by Water Survey of Canada Station #02EA018.

Refer to *Appendix B* for tabulation of lagoon discharge volumes in relation to receiver flows.

Any other information the Water Supervisor requires from time to time.

There is no information to add for 2022 – No lagoon inspections took place in 2022.

Description of the Works:

The Burk's Falls Wastewater Treatment Facility consists of three pumping lift stations, North, East and West, each complete with on-site power generation, a two cell 9.5 acre each Waste Stabilization Pond (lagoon), a sanitary sewer crossing the Magnetawan River and a Wastewater Collection system serving the Village of Burk's Falls.

Waste Stabilization Lagoons (Ponds):

The waste stabilization facility consists of two (2) lagoon cells of approximately equal size. The South Cell "Cell 1" with a SWD of 1.5 meters (m) depth providing a holding capacity of 53,500 m³. The North Cell "Cell 2" with a SWD of 1.5 m depth providing a holding capacity of 62,750 m³.

The Waste Stabilization Lagoons are located at the east end of Yonge Street on the North side, Concession 9, Part of Lot 8, Plan PSR 1383, Part of Part 1, part parcel 13814, south side.

The lagoons are discharged on a semi annual basis into the South Branch of the Magnetawan River, which flows to the Magnetawan River and then to Georgian Bay of Lake Huron. The lagoon discharges are conducted in the spring and fall of the year. Pre-discharge sample analysis results are utilized to dictate the need for batch chemical treatment with ferric sulphate for phosphorus removal. There are no significant downstream users within 3.5 kilometers (km).

Wastewater Collection System:

The North pumping station, located at 290 Ontario Street, is a Wet Well Pumping Station with two Flygt submersible Model NP 3102 MT3 – Adaptive 464. The pumps are driven by 5 horsepower (HP), 3 phase, 60 hertz (Hz), 230 Volt electric motors and are rated at 265 gallons per minute (GPM) @ 28feet of head at 1745 revolutions per minute (RPM). The station is equipped with a 15 kilowatt (kW) standby diesel generator, which operates the two pumps during power outages. The diesel engine is a Deutz Model F2L-912, which is coupled to a Stamford Model C20A alternator. The wet well is equipped with a high-level alarm set to illuminate a red light above the station to alert of a high well level condition. The North Pumping Station pumps over to the West Pumping Station.

The West pumping station is located at 335 High Street. The station is an Allis-Chalmers Dry Well Pumping Station with two Flygt sewage pumps Model NT 3153 SH. The pumps are driven by 23 HP, 3 phase, 60 Hz, 600 Volt electric motors and are rated at 300 GPM @ 122 feet of head at 3525 RPM. The station is equipped with a 75 kW standby diesel generator, which operates the two pumps during power outages. The diesel engine is a Deutz Model F6L-413, which is coupled to a Stamford Model C30B alternator. The wet well is equipped with a high-level alarm set to illuminate a red light above the station to alert of a high well level condition. The West Pumping Station pumps over to the East Pumping Station.

The East pumping station is the primary pumping station for this facility and all flows going to the lagoon pass through this station. This station is the only source of bypass immediately prior to the lagoon. This station is located at 280 Yonge Street, south of the lagoon property, where Yonge Street crosses the Magnetawan River. The station is an Allis-Chalmers Dry Well Pumping Station with two Allis-Chalmers Model 400, Type NSWV, 6x4x10 Pumps. The pumps are driven by 20 HP, 3 phase, 60 Hz, 575 Volt electric motors and are rated at 600 GPM @ 68 feet of head at 1760 RPM. The station is equipped with a 60 kW standby diesel generator, which operates the two pumps during power outages. The diesel engine is a Deutz Model BF6L-912, which is coupled to a Stamford Model C30B alternator. The wet well is equipped with a high-level alarm set to illuminate a red light above the station to alert of an impending or existing bypass. All sewage bypasses are chlorinated and recorded on a Spill / Bypass / Leak reporting forms.

Street and property addresses of the various components of the facility are as follows:

North Pumping Station 290 Ontario Street, Lot 6, Conc. 9, P-42R-2641, Part 1

East Pumping Station 280 Yonge Street, Water Street Road Allowance (now called Yonge Street) 400 feet east of Dimsdale Street

West Pumping Station 335 High Street, Lot 2, Conc. 9, and Water Lot CL 1204-42R 2705 Part 1, 42R 2644, Part 1 for Sanitary Sewage Crossing

Waste Stabilization Lagoons East end of Yonge Street on the North side, Conc. 9, Part of Lot 8, Plan PSR - 1383, Part of Part 1, part parcel 13814, south side

Registration of the Wastewater Works:

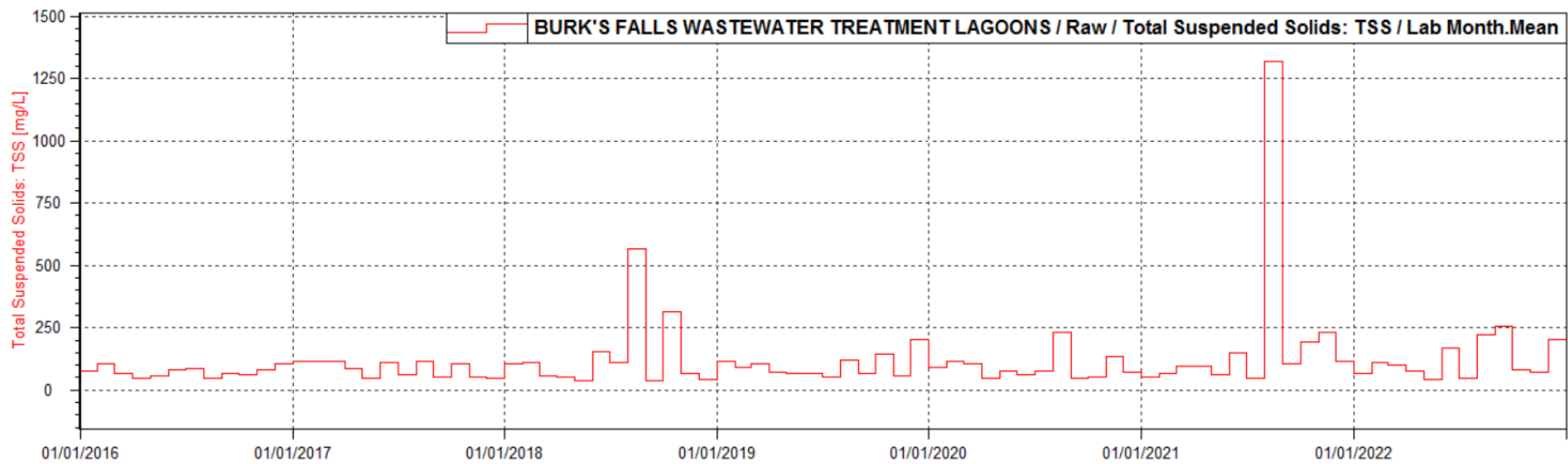
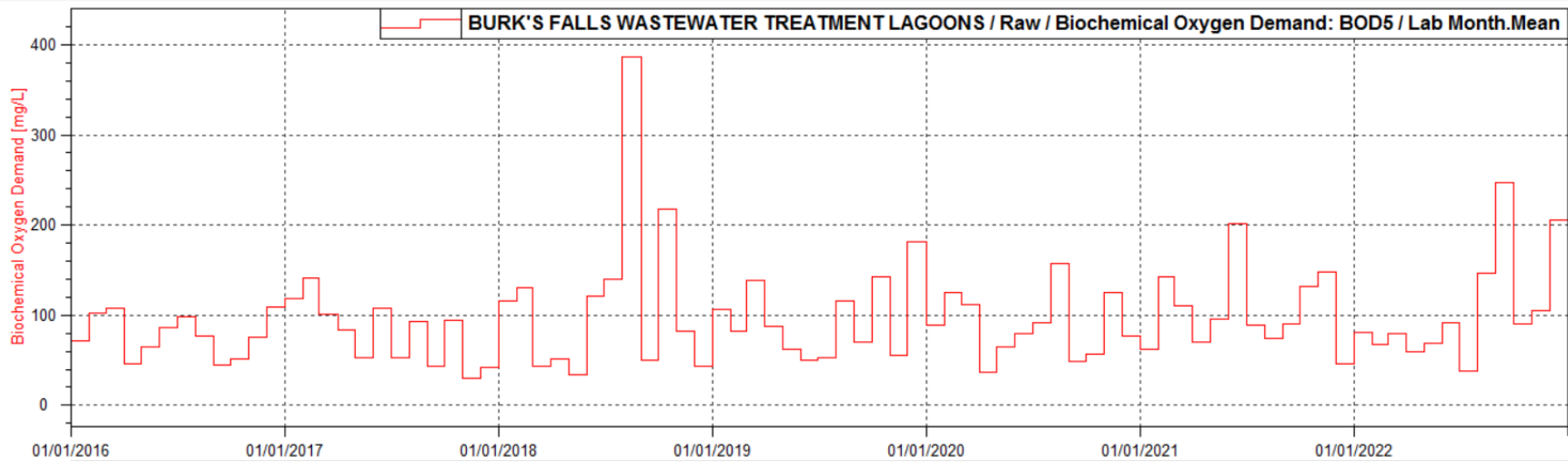
| | |
|------------------------------------|---|
| Municipal Location | Village of Burk's Falls, Township of Armour |
| OCWA Org Unit: | 5725 |
| Facility Project Number: | 100656700 |
| Works Number | 110001426 |
| Facility Classification: | Wastewater Treatment System Class 1 Cert. #147 issued on July 23, 1987 Wastewater Collection System Class 2 Cert. #1888 issued on May 27, 1992 |
| Certificates of Approval (Sewage): | 6551-BT4GUD Issued May 10, 2021 5603-C2BPHY Issued May 10, 2021 |
| Population Served: | 870 approx. |

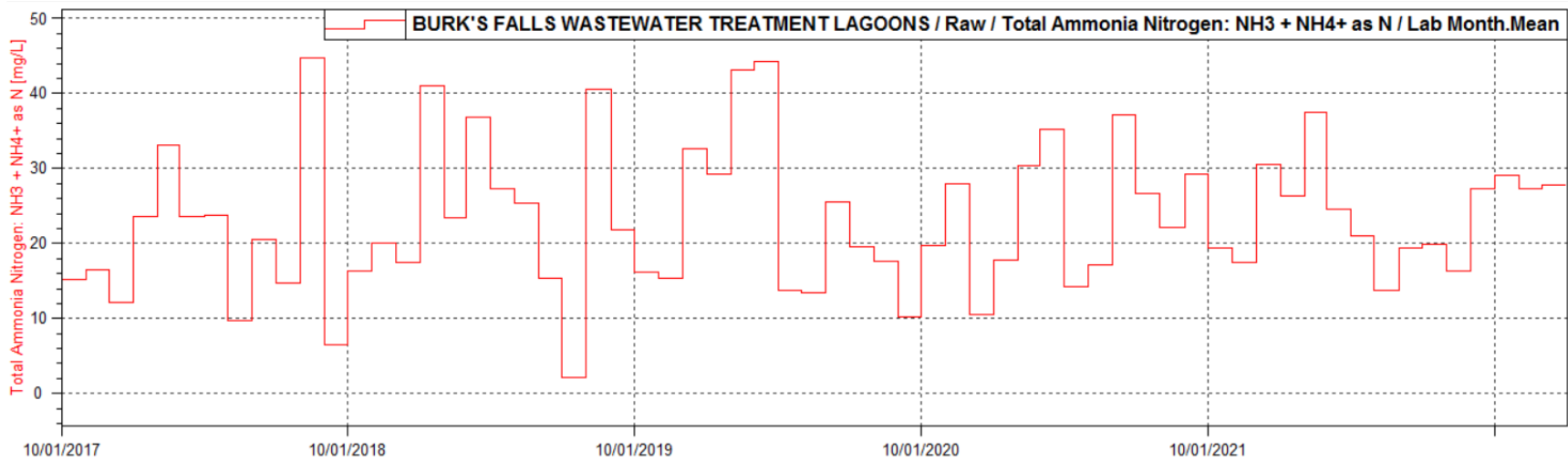
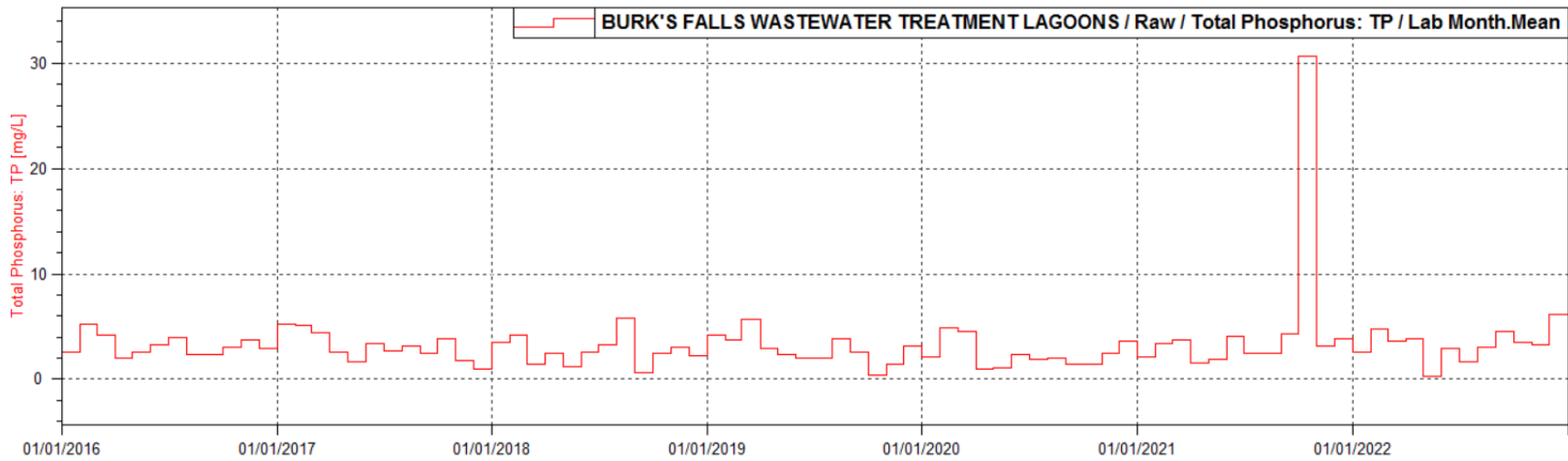
Best Regards,

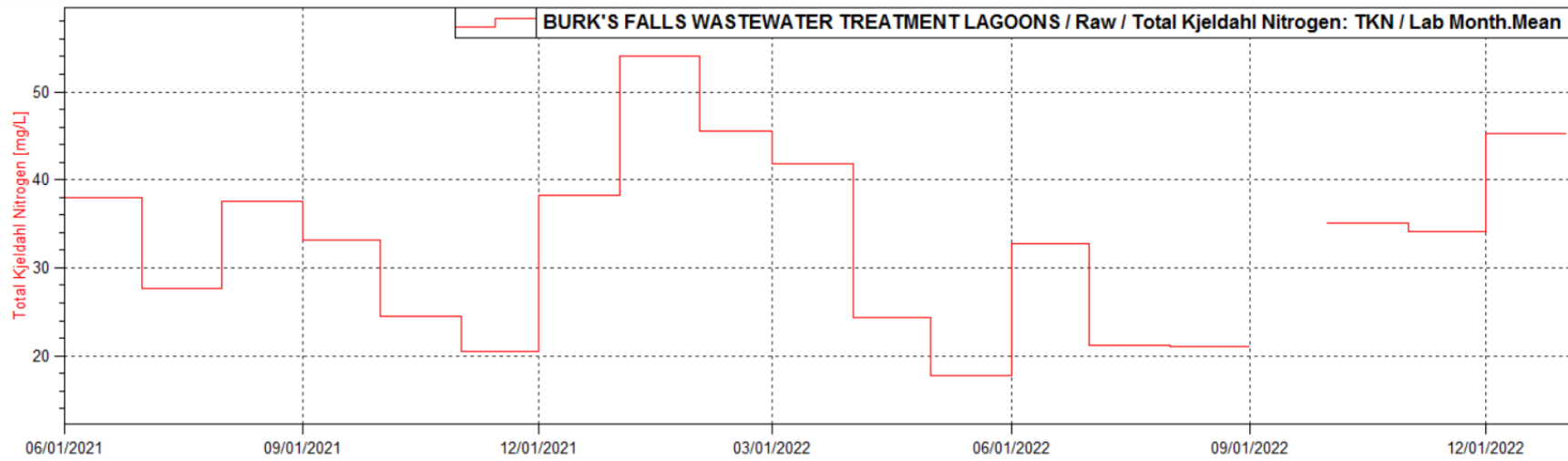
Joshua Gravelle
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Appendix A

Influent historical trend of Sewage Characteristics







Appendix B
Lagoon Release Reports

RELEASE REPORT FOR THE BURK'S FALLS LAGOON

ORG # 5725

SPRING RELEASE FOR YEAR 2022

| TYPE OF SAMPLE | CELL | DATE COLLECTED | DATE RECEIVED | TSS mg/L | pH | Field Temp °C | TP mg/L | CBOD ₅ mg/L | Nitrite mg/L | Nitrate mg/L | TAN mg/L | Unionized Ammonia ug/L | TKN mg/L | H ₂ S if odour | Ecoli CFU/100m l |
|----------------|------|----------------|---------------|----------|------|---------------|---------|------------------------|--------------|--------------|----------|------------------------|----------|---------------------------|------------------|
| UNTREATED | 1 | 19-Apr-22 | 19-Apr-22 | 13.4 | 7.5 | 9.5 | 2.02 | 6.5 | | | 7.9 | 44.1 | 8.5 | | 10.0 |
| | 2 | | | | | | | | | | | | | | |
| TREATED | 1 | 02-May-22 | 03-May-22 | 14.1 | 6.76 | 13.50 | 0.22 | 5.6 | | | 5.71 | 10.50 | 6.1 | | 10.00 |
| | 2 | | | | | | | | | | | | | | |

| CELL #1 South | Start | DATE | DATE | TSS | Field pH | Field Temp | TP | CBOD ₅ | Nitrite | Nitrate | TAN | Unionized Ammonia | TKN | H ₂ S | Ecoli |
|----------------------|------------|-----------|-----------|------|----------|------------|------|-------------------|---------|---------|------|-------------------|------|------------------|-------|
| DRAWDOWN | 2nd Sample | 12-May-22 | 12-May-22 | 3.8 | 7.28 | 18.10 | 0.05 | 5.7 | 0.11 | 1.8 | 4.24 | 27.60 | 18.0 | | 10.00 |
| at discharge chamber | 3rd Sample | 16-May-22 | 17-May-22 | 11.7 | 7.20 | 21.20 | 0.16 | 4.1 | 0.23 | 1.6 | 3.07 | 20.90 | 5.7 | | 10.00 |
| | 4th Sample | 19-May-22 | 19-May-22 | 11.1 | 7.05 | 17.40 | 0.18 | 5.6 | 0.31 | 1.1 | 5.02 | 18.30 | 6.3 | | 10.00 |
| | 5th Sample | 23-May-22 | 24-May-22 | 20.5 | 7.24 | 15.20 | 0.35 | 5.9 | 0.11 | 0.5 | 6.73 | 32.30 | 8.7 | | 30.00 |
| | 6th Sample | 26-May-22 | 26-May-22 | 29.4 | 7.55 | 17.10 | 0.58 | 9.4 | 0.07 | 0.4 | 4.06 | 45.50 | 9.1 | | 10.00 |
| | End | 30-May-22 | 31-May-22 | 77.0 | 7.95 | 24.30 | 0.67 | 9.2 | 0.05 | 0.4 | 4.47 | 205.00 | 9.1 | | 90.00 |

| CELL #2 North | DATE | DATE | TSS | Field pH | Field Temp | TP | CBOD ₅ | Nitrite | Nitrate | TAN | Unionized Ammonia | TKN | H ₂ S | Ecoli |
|----------------------|------|------|-----|----------|------------|----|-------------------|---------|---------|-----|-------------------|-----|------------------|-------|
| DRAWDOWN | | | | | | | | | | | | | | |
| at discharge chamber | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |

SOUTH CELL AVG CONC OVER DISCHARGE PERIOD
 NORTH CELL AVG CONC OVER DISCHARGE PERIOD
 AVG CONC BOTH CELLS OVER SPRING RELEASE
 COMPLIACE CRITERIA
 OBJECTIVE CRITERIA

| TSS | Min pH (Field) | Max pH (Field) | TP | CBOD ₅ | Nitrite | Nitrate | TAN | Unionized Ammonia | TKN | H ₂ S | Ecoli |
|---------|----------------|----------------|----------|-------------------|---------|---------|---------|-------------------|---------|------------------|--------|
| 23.0 | 7.05 | 7.95 | 0.30 | 6.5 | 0.2 | 1.0 | 4.57 | 53.59 | 8.9 | ##### | 16.01 |
| #DIV/0! | 0.00 | 0.00 | #DIV/0! | #DIV/0! | ##### | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | ##### | #NUM! |
| 23.0 | 7.05 | 7.95 | 0.30 | 6.5 | 0.2 | 1.0 | 4.57 | 53.59 | 8.9 | ##### | 16.01 |
| 25 mg/L | 6.00 | 9.50 | 1.0 mg/L | 20mg/L | | | | | | | 200.00 |
| 20 mg/L | 6.50 | 8.50 | 0.5 mg/L | 15 mg/L | | | | | | | 150.00 |

NOTES/COMMENTS

Averages calculated following WSER protocol.

Two Cell seasonal retention lagoon. Treated with ferric sulfate prior to release.

Cell #1 = Cell A = South Cell = 35,666 m² X 1.5 m depth = 53,500 m³

Cell #2 = Cell B = North Cell = 41,832 m² X 1.5 m depth = 62,750 m³

Spring: Discharge commencing after the liquid surface in the lagoon has become substantially free of ice cover, continuing for not less than eighteen (18) days, terminating not later than June 30th, and using reasonable efforts to maximize the discharge rate to coincide with the spring freshet and elevated flows in the receiver.

Objectives: operate within Rated Capacity (636 m³/d) ensure that the effluent from the Works is essentially free of floating and settleable solids and does not contain oil or any other substance in amounts sufficient to create a visible film or sheen or foam or discoloration on the receiving waters. Parameter objectives noted above.

Compliance/Objective is based on Seasonal Average Concentrations. With the exception of field pH, which is single sample result.

A minimum of 5 samples are required from each discharging cell (at start, at 25%, at 50%, at 75% and at end)

WSER requirements: TSS is to be tested at least 1 time per discharge (or bi-weekly if discharge >30 days)

WSER requirements: CBOD5 is to be tested at least 1 time per discharge (or bi-weekly if discharge >30 days)

WSER Effluent limits: CBOD5 and TSS = Annual average of 25 mg/L

DATE RELEASE STARTED:

S. CELL#1 **09-May-22**

DATE RELEASE STOPPED:

30-May-22

of Discharge Days

22

Approximate Daily Flow (m³/d)

1888.8

AMOUNT OF CHEMICAL USED (IMPG)

2200

VOLUME OF LAGOON DISCHARGE (m3)

41,554

Treated on: April 28, 2022

DATE RELEASE STARTED:

N. CELL#2

DATE RELEASE STOPPED:

of Discharge Days

Approximate Daily Flow (m³/d)

AMOUNT OF CHEMICAL USED (IMPG)

VOLUME OF LAGOON DISCHARGE (m3)

The lagoons became ice free on:

14-Apr-22

Tot.# of Spring discharge days

22

TOTAL LAGOON EFFLUENT SPRING DISCHARGE :

41,554

| Mag. River (Receiver Flow Rate as measured by WSCS #02EA018 (worst case) (inst. min per day)) (m ³ /s) | Conversion to m ³ /d (x 86400) | Ensure the volume of disch. in relation to receiver is less than 1:50 (/ 50) (if below D, verify true m ³ /d via site with APD) | Lagoon Discharge Flow Rate (m ³ /d) | Disch. Cell | Sample | Disch. Date | |
|---|--|--|--|-------------|--------|-------------|--|
| 6.51 | 562464 | 11249.28 | 989 | Cell #1 | Yes | 09-May-22 | Cell #1 South theoretical discharge volume over 18 days = 53,500 / 18 = 2972.2 m ³ /d |
| 6.69 | 578016 | 11560.32 | 1979 | Cell #1 | | 10-May-22 | Cell #2 North theoretical discharge volume over 18 days = 62,750 / 18 = 3486.1 m ³ /d |
| 6.53 | 564192 | 11283.84 | 1979 | Cell #1 | | 11-May-22 | |
| 5.99 | 517536 | 10350.72 | 1979 | Cell #1 | Yes | 12-May-22 | Approximate volume per day released 41554 / 21 = 1979/2 = 989 |
| 5.60 | 483840 | 9676.8 | 1979 | Cell #1 | | 13-May-22 | |
| 5.37 | 463968 | 9279.36 | 1979 | Cell #1 | | 14-May-22 | |
| 5.29 | 457056 | 9141.12 | 1979 | Cell #1 | | 15-May-22 | Cell #1 was measured at 22 inches from top of chamber at beginning, 83 inches at the end, for total drawdown of 61 inches or 5.08 feet at the discharge chamber. 8180 m ³ /foot. Total volume release = 41554 m ³ , based on drawdown. |
| 5.21 | 450144 | 9002.88 | 1979 | Cell #1 | Yes | 16-May-22 | |
| 5.11 | 441504 | 8830.08 | 1979 | Cell #1 | | 17-May-22 | Cell #1 was measured at 22 inches from top of chamber at beginning, 83 inches at the end, for total drawdown of 61 inches or 5.08 feet at the discharge chamber. 8180 m ³ /foot. Total volume release = 41554 m ³ , based on drawdown. |
| 4.85 | 419040 | 8380.8 | 1979 | Cell #1 | | 18-May-22 | |
| 4.06 | 350784 | 7015.68 | 1979 | Cell #1 | Yes | 19-May-22 | Cell #1 was measured at 22 inches from top of chamber at beginning, 83 inches at the end, for total drawdown of 61 inches or 5.08 feet at the discharge chamber. 8180 m ³ /foot. Total volume release = 41554 m ³ , based on drawdown. |
| 4.00 | 345600 | 6912 | 1979 | Cell #1 | | 20-May-22 | |
| 4.09 | 353376 | 7067.52 | 1979 | Cell #1 | | 21-May-22 | Cell #1 was measured at 22 inches from top of chamber at beginning, 83 inches at the end, for total drawdown of 61 inches or 5.08 feet at the discharge chamber. 8180 m ³ /foot. Total volume release = 41554 m ³ , based on drawdown. |
| 4.49 | 387936 | 7758.72 | 1979 | Cell #1 | | 22-May-22 | |
| 4.87 | 420768 | 8415.36 | 1979 | Cell #1 | Yes | 23-May-22 | Cell #1 was measured at 22 inches from top of chamber at beginning, 83 inches at the end, for total drawdown of 61 inches or 5.08 feet at the discharge chamber. 8180 m ³ /foot. Total volume release = 41554 m ³ , based on drawdown. |
| 4.81 | 415584 | 8311.68 | 1979 | Cell #1 | | 24-May-22 | |
| 4.64 | 400896 | 8017.92 | 1979 | Cell #1 | | 25-May-22 | Cell #1 was measured at 22 inches from top of chamber at beginning, 83 inches at the end, for total drawdown of 61 inches or 5.08 feet at the discharge chamber. 8180 m ³ /foot. Total volume release = 41554 m ³ , based on drawdown. |
| 4.64 | 400896 | 8017.92 | 1979 | Cell #1 | Yes | 26-May-22 | |
| 5.01 | 432864 | 8657.28 | 1979 | Cell #1 | | 27-May-22 | Cell #1 was measured at 22 inches from top of chamber at beginning, 83 inches at the end, for total drawdown of 61 inches or 5.08 feet at the discharge chamber. 8180 m ³ /foot. Total volume release = 41554 m ³ , based on drawdown. |
| 6.37 | 550368 | 11007.36 | 1979 | Cell #1 | | 28-May-22 | |
| 6.96 | 601344 | 12026.88 | 1979 | Cell #1 | | 29-May-22 | Max Discharge Rate: 6360 m³/d |
| 7.37 | 636768 | 12735.36 | 989 | Cell #1 | Yes | 30-May-22 | |

RELEASE REPORT FOR THE BURK'S FALLS LAGOON

ORG # 5725

FALL RELEASE FOR YEAR 2022

| TYPE OF SAMPLE | CELL | DATE COLLECTED | DATE RECEIVED | TSS mg/L | Field pH | Field Temp °C | TP mg/L | CBOD ₅ mg/L | Nitrite mg/L | Nitrate mg/L | TAN mg/L | Unionized NH ³ ug/L | TKN mg/L | H ₂ S if odour | Ecoli CFU/100ml |
|----------------|------|----------------|---------------|----------|----------|---------------|---------|------------------------|--------------|--------------|----------|--------------------------------|----------|---------------------------|-----------------|
| UNTREATED | 1 | | | | | | | | | | | | | | |
| | 2 | 06-Sep-22 | 06-Sep-22 | 10.6 | 8.54 | 19.3 | 1.89 | 4.8 | | | 2.23 | 257.00 | 4.24 | | 10.00 |
| TREATED | 1 | | | | | | | | | | | | | | |
| | 2 | 04-Oct-22 | 04-Oct-22 | 4.1 | 7.10 | 13.70 | 0.60 | 7.2 | | | 6.80 | 21.10 | 7.83 | | 10.00 |

| CELL #1 South | DATE | DATE | TSS | Field pH | Field Temp | TP | CBOD ₅ | Nitrite | Nitrate | TAN | Unionized NH ³ | TKN | H ₂ S | Ecoli |
|---------------|------|------|-----|----------|------------|----|-------------------|---------|---------|-----|---------------------------|-----|------------------|-------|
| DRAWDOWN | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |

| CELL #2 North | Start | DATE | DATE | TSS | Field pH | Field Temp | TP | CBOD ₅ | Nitrite | Nitrate | TAN | Unionized NH ³ | TKN | H ₂ S | Ecoli |
|---------------|------------|-----------|-----------|------|----------|------------|------|-------------------|---------|---------|------|---------------------------|------|------------------|-------|
| DRAWDOWN | 1st Sample | 20-Oct-22 | 20-Oct-22 | 4.0 | 7.70 | 15.30 | 0.38 | 3.20 | 0.14 | 1.00 | 5.90 | 81.40 | 8.88 | | 10.00 |
| | 2nd Sample | 24-Oct-22 | 25-Oct-22 | 15.4 | 8.70 | 13.80 | 0.44 | 10.70 | 0.19 | 1.00 | 4.48 | 497.00 | 9.18 | | 10.00 |
| | 3rd Sample | 27-Oct-22 | 27-Oct-22 | 13.7 | 8.40 | 14.20 | 0.38 | 8.30 | 0.19 | 1.00 | 5.12 | 310.00 | 8.90 | | 10.00 |
| | 4th Sample | 31-Oct-22 | 1-Nov-22 | 10.4 | 8.91 | 12.60 | 0.32 | 5.60 | 0.20 | 1.00 | 4.40 | 686.00 | 7.45 | | 10.00 |
| | 5th Sample | 3-Nov-22 | 3-Nov-22 | 13.1 | 8.70 | 13.60 | 0.34 | 8.40 | 0.20 | 1.00 | 3.78 | 414.00 | 8.27 | | 10.00 |
| | 6th Sample | 7-Nov-22 | 8-Nov-22 | 24.4 | 8.80 | 12.00 | 0.33 | 13.80 | 0.22 | 1.00 | 2.18 | 263.00 | 0.53 | | 10.00 |
| | End | 10-Nov-22 | 10-Nov-22 | 20.1 | 8.70 | 9.60 | 0.42 | 14.10 | 0.19 | 1.00 | 1.60 | 132.00 | 0.55 | | 10.00 |

SOUTH CELL AVG CONC OVER DISCHARGE PERIOD
 NORTH CELL AVG CONC OVER DISCHARGE PERIOD
 AVG CONC BOTH CELLS OVER Fall RELEASE
 COMPLIACE CRITERIA
 OBJECTIVE CRITERIA

| TSS | Min pH (Field) | Max pH (Field) | TP | CBOD ₅ | Nitrite | Nitrate | TAN | Unionized Ammonia | TKN | H ₂ S | Ecoli |
|---------|----------------|----------------|----------|-------------------|---------|---------|---------|-------------------|---------|------------------|-------|
| #DIV/0! | 0.00 | 0.00 | #DIV/0! | #DIV/0! | ##### | ##### | #DIV/0! | #DIV/0! | #DIV/0! | ##### | #NUM! |
| 12.92 | 7.70 | 8.91 | 0.38 | 8.5 | 0.2 | 1.0 | 4.22 | 308.18 | 6.65 | ##### | 10.00 |
| 12.9 | 7.70 | 8.91 | 0.38 | 8.5 | 0.2 | 1.0 | 4.22 | 308.18 | 6.65 | ##### | 10.00 |
| 25 mg/L | 6.00 | 9.50 | 1.0 mg/L | 20mg/L | | | | | | 200.00 | |
| 20 mg/L | 6.50 | 8.50 | 0.5 mg/L | 15 mg/L | | | | | | 150.00 | |

NOTES/COMMENTS

Averages calculated following WSER protocol.

Two Cell seasonal retention lagoon. Treated with ferric sulfate prior to release.

Cell #1 = Cell A = South Cell = 35,666 m² X 1.5 m depth = 53,500 m³

Cell #2 = Cell B = North Cell = 41,832 m² X 1.5 m depth = 62,750 m³

Fall: discharge commencing not earlier than September 15th, continuing for not less than eighteen (18) days, terminating not later than November 30.

Objectives: operate within Rated Capacity (636 m³/d) ensure that the effluent from the Works is essentially free of floating and settleable solids and does not contain oil or any other substance in amounts sufficient to create a visible film or sheen or foam or discoloration on the receiving waters. Parameter objectives noted above.

Compliance/Objective is based on Seasonal Average Concentrations. With the exception of field pH, which is single sample result.

Sampling twice a week with minimum of 5 samples are required from each discharging cell (at start, at 25%, at 50%, at 75% and at end)

WSER requirements: TSS is to tested at least 1 time per discharge (or bi-weekly if discharge >30 days)

WSER requirements: CBOD5 is to tested at least 1 time per discharge (or bi-weekly if discharge >30 days)

WSER Effluent limits: CBOD5 and TSS = Annual average of 25 mg/L

| | | | | |
|--|-----------|-----------|-------------------------------------|-----------|
| DATE RELEASE STARTED: | S. CELL#1 | | AMOUNT OF CHEMICAL USED (imp. gal.) | |
| DATE RELEASE STOPPED: | | | DISCHARGE VOLUME (m ³) | |
| # of Discharge Days | | | | |
| Approximate Daily Flow (m ³ /d) | | | | |
| DATE RELEASE STARTED: | N. CELL#2 | 18-Oct-22 | AMOUNT OF CHEMICAL USED (imp. gal.) | 1500 |
| DATE RELEASE STOPPED: | | 10-Nov-22 | DISCHARGE VOLUME (m ³) | 42,884 |
| # of Discharge Days | | 24 | | |
| Approximate Daily Flow (m ³ /d) | | 1786.83 | treated on | 28-Sep-22 |
| Tot.# of Fall discharge days | | 24 | | |
| TOTAL LAGOON EFFLUENT Fall DISCHARGE (m3): | | | | 42,884 |

| Mag. River (Receiver Flow Rate as measured by WSCS #02EA018 (worst case) (instantaneous min per day)) (m ³ /s) | Conversion to m ³ /d (x 86400) | Ensure the volume of discharge in relation to receiver is less than 1:50 (/ 50) (if below D, verify true m ³ /d via site with APD) | Lagoon Discharge Flow Rate (m ³ /d) | Discharging Cell | Sample | Discharge Date | |
|---|--|--|---|------------------|--------|-------------------|--|
| | | | | | | | Cell #1 South theoretical discharge volume over 18 days = 53,500 / 18 = 2972.2 m ³ /d |
| 4.47 | 386208 | 7724.16 | 932.3 | Cell #2 North | Yes | 18-Oct-22 | |
| 4.51 | 389664 | 7793.28 | 1864.5 | Cell #2 North | | 19-Oct-22 | Cell #2 North theoretical |
| 4.58 | 395712 | 7914.24 | 1864.5 | Cell #2 North | Yes | 20-Oct-22 | discharge volume over 18 days |
| 4.53 | 391392 | 7827.84 | 1864.5 | Cell #2 North | | 21-Oct-22 | = 62,750 / 18 = 3486.1 m ³ /d |
| 4.51 | 389664 | 7793.28 | 1864.5 | Cell #2 North | | 22-Oct-22 | |
| 4.77 | 412128 | 8242.56 | 1864.5 | Cell #2 North | | 23-Oct-22 | |
| 4.45 | 384480 | 7689.6 | 1864.5 | Cell #2 North | Yes | 24-Oct-22 | |
| 3.42 | 295488 | 5909.76 | 1864.5 | Cell #2 North | | 25-Oct-22 | Cell #2 measured to be 98 inches |
| 3.46 | 298944 | 5978.88 | 1864.5 | Cell #2 North | | 26-Oct-22 | to bottom at chamber |
| 3.60 | 311040 | 6220.8 | 1864.5 | Cell #2 North | Yes | 27-Oct-22 | Cell #2 measured to start 16 inches |
| 3.46 | 298944 | 5978.88 | 1864.5 | Cell #2 North | | 28-Oct-22 | from top of chamber |
| 3.30 | 285120 | 5702.4 | 1864.5 | Cell #2 North | | 29-Oct-22 | Total drawdown if emptied: 82 |
| 3.16 | 273024 | 5460.48 | 1864.5 | Cell #2 North | | 30-Oct-22 | inches or 6.833 feet |
| 3.07 | 265248 | 5304.96 | 1864.5 | Cell #2 North | Yes | 31-Oct-22 | Which equals 9183 m ³ /foot |
| 2.93 | 253152 | 5063.04 | 1864.5 | Cell #2 North | | 01-Nov-22 | Cell #2 release stopped at 72 |
| 2.72 | 235008 | 4700.16 | 1864.5 | Cell #2 North | | 02-Nov-22 | inches from top of chamber |
| 2.54 | 219456 | 4389.12 | 1864.5 | Cell #2 North | Yes | 03-Nov-22 | 72-16 = 56 inches discharged or 4.67 ft. |
| 2.38 | 205632 | 4112.64 | 1864.5 | Cell #2 North | | 04-Nov-22 | 4.67 feet x 9183 m ³ /foot = 42,884 m ³ |
| 2.26 | 195264 | 3905.28 | 1864.5 | Cell #2 North | | 05-Nov-22 | Approximate volume per day |
| 2.38 | 205632 | 4112.64 | 1864.5 | Cell #2 North | | 06-Nov-22 | released |
| 2.37 | 204768 | 4095.36 | 1864.5 | Cell #2 North | Yes | 07-Nov-22 | 42,884 / 23 = 1864.5/2 = 932.3 |
| 2.45 | 211680 | 4233.6 | 1864.5 | Cell #2 North | | 08-Nov-22 | |
| 2.38 | 205632 | 4112.64 | 1864.5 | Cell #2 North | | 09-Nov-22 | Max Discharge Rate: 6360 m3/d |
| 2.35 | 203040 | 4060.8 | 932.3 | Cell #2 North | Yes | 10-Nov-22 | 24 Days |

Appendix C

Raw (Influent) Sample Data

**Burk's Falls Wastewater Treatment Lagoon
Monthly Influent Sample Data**

Report extracted 01/20/2023 14:14

From: 01/01/2022 to 31/12/2022

Facility Org Number: 5725
Facility Works Number: 110001426
Facility Name: BURK'S FALLS WASTEWATER TREATMENT LAGOONS
Facility Owner: Municipality: Burk's Falls
Facility Classification: Class 1 Wastewater Treatment
Receiver: South Branch of the Magnetawan River

| | 01/2022 | 02/2022 | 03/2022 | 04/2022 | 05/2022 | 06/2022 | 07/2022 | 08/2022 | 09/2022 | 10/2022 | 11/2022 | 12/2022 | Total | Avg | Max | Min |
|---|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|--------|------|-------|
| Raw / Biochemical Oxygen Demand: BOD5 - mg/L | | | | | | | | | | | | | | | | |
| Count Lab | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 | | | |
| Max Lab | 80.9 | 67.3 | 79.3 | 59.6 | 68.7 | 91.2 | 37.5 | 147 | 247 | 90.9 | 104.8 | 205 | | | 247 | |
| Mean Lab | 80.9 | 67.3 | 79.3 | 59.6 | 68.7 | 91.2 | 37.5 | 147 | 247 | 90.9 | 104.8 | 205 | | 106.6 | | |
| Min Lab | 80.9 | 67.3 | 79.3 | 59.6 | 68.7 | 91.2 | 37.5 | 147 | 247 | 90.9 | 104.8 | 205 | | | | 37.5 |
| Raw / Flow - m³/d | | | | | | | | | | | | | | | | |
| Count IH | 31 | 28 | 31 | 30 | 31 | 30 | 31 | 31 | 30 | 31 | 30 | 31 | 365 | | | |
| Max IH | 336.6 | 372.4 | 712 | 653.1 | 440.5 | 432 | 358 | 359.9 | 374 | 422.8 | 323.4 | 430.7 | | | 712 | |
| Mean IH | 290.18 | 288.57 | 431.61 | 478.83 | 343.97 | 339.25 | 300.58 | 298.32 | 292.86 | 312.4 | 275.56 | 317.51 | | 330.98 | | |
| Min IH | 267.5 | 251.9 | 262.8 | 400.6 | 305.7 | 292.7 | 274.7 | 208.2 | 262.2 | 278.2 | 198.3 | 254.6 | | | | 198.3 |
| Total IH | 8995.5 | 8080 | 13379.8 | 14364.8 | 10663 | 10177.6 | 9318 | 9247.8 | 8785.7 | 9684.54 | 8266.7 | 9842.7 | 120806.1 | | | |
| Raw / Total Ammonia Nitrogen: NH3 + NH4+ as N - mg/L | | | | | | | | | | | | | | | | |
| Count Lab | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 | | | |
| Max Lab | 26.3 | 37.5 | 24.6 | 21.1 | 13.8 | 19.4 | 19.9 | 16.3 | 27.3 | 29.1 | 27.3 | 27.8 | | | 37.5 | |
| Mean Lab | 26.3 | 37.5 | 24.6 | 21.1 | 13.8 | 19.4 | 19.9 | 16.3 | 27.3 | 29.1 | 27.3 | 27.8 | | 24.2 | | |
| Min Lab | 26.3 | 37.5 | 24.6 | 21.1 | 13.8 | 19.4 | 19.9 | 16.3 | 27.3 | 29.1 | 27.3 | 27.8 | | | | 13.8 |
| Raw / Total Kjeldahl Nitrogen: TKN - mg/L | | | | | | | | | | | | | | | | |
| Count Lab | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 1 | 1 | 1 | 11 | | | |
| Max Lab | 54.1 | 45.6 | 41.8 | 24.3 | 17.7 | 32.8 | 21.2 | 21.1 | | 35.1 | 34.1 | 45.3 | | | 54.1 | |
| Mean Lab | 54.1 | 45.6 | 41.8 | 24.3 | 17.7 | 32.8 | 21.2 | 21.1 | | 35.1 | 34.1 | 45.3 | | 33.918 | | |
| Min Lab | 54.1 | 45.6 | 41.8 | 24.3 | 17.7 | 32.8 | 21.2 | 21.1 | | 35.1 | 34.1 | 45.3 | | | | 17.7 |
| Raw / Total Phosphorus: TP - mg/L | | | | | | | | | | | | | | | | |
| Count Lab | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 | | | |
| Max Lab | 2.57 | 4.73 | 3.66 | 3.85 | 0.23 | 2.88 | 1.7 | 2.99 | 4.54 | 3.47 | 3.21 | 6.13 | | | 6.13 | |
| Mean Lab | 2.57 | 4.73 | 3.66 | 3.85 | 0.23 | 2.88 | 1.7 | 2.99 | 4.54 | 3.47 | 3.21 | 6.13 | | 3.33 | | |
| Min Lab | 2.57 | 4.73 | 3.66 | 3.85 | 0.23 | 2.88 | 1.7 | 2.99 | 4.54 | 3.47 | 3.21 | 6.13 | | | | 0.23 |
| Raw / Total Suspended Solids: TSS - mg/L | | | | | | | | | | | | | | | | |
| Count Lab | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 12 | | | |
| Max Lab | 65 | 110 | 102 | 77.3 | 43.9 | 170 | 49.6 | 221 | 257 | 82.2 | 74 | 203 | | | 257 | |
| Mean Lab | 65 | 110 | 102 | 77.3 | 43.9 | 170 | 49.6 | 221 | 257 | 82.2 | 74 | 203 | | 121.25 | | |
| Min Lab | 65 | 110 | 102 | 77.3 | 43.9 | 170 | 49.6 | 221 | 257 | 82.2 | 74 | 203 | | | | 43.9 |

*Please note Raw TKN not available for September due to NDLA - No Data: Sample Spoiled in Laboratory Accident. Sampling was completed as per normal.

Appendix D

Maintenance Summary

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|------------|--|-------------------------|-----------|--------------------------|-------------|--------|---|--------|------------------|------------------|------------------|--|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finish | WorkLog Detail |
| 2776466 | | | 5725, Burk's Falls WWTL | OPER | Predictive Maintenance | 0 | | Burk's Falls Spring 2022 Lagoon Treatment | CLOSE | | 5/4/22 09:36 AM | 5/4/22 09:36 AM | 2200 IMP GAL Ferric Sulphate - Burk's Falls near Cell (Cell #1) |
| 3015411 | | | 5725, Burk's Falls WWTL | OPER | Predictive Maintenance | 0 | | Burk's Falls, Fall 2022 Lagoon Treatment | CLOSE | | 10/4/22 08:19 AM | 10/4/22 08:19 AM | Ferric Sulphate Order Details - KEMIRA PIX-312 BULK 1,308.57 Dry Kg 6.7600 CAD/DKG CN code: 2833290000 Net weight: 10,570.000 KG Gross weight: 10,570.000 KG 12.38 % Fe Delivery no / Date:85698564 / 09/27/2022 |
| 3125312 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/Functional Test (1m) 5725 | COMP | 12/1/22 12:00 AM | 1/16/23 02:57 PM | 1/16/23 02:57 PM | Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Dec 15, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 1950.80 - Stop Hours 1951.3. |
| 3036474 | 0000126953 | LAGOON 02 BURK'S FALLS WWTP | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 6 | MONTHS | Lagoon 02 Inspection (1y) 5725 | COMP | 10/1/22 12:00 AM | 11/9/22 12:09 PM | 11/9/22 12:09 PM | Lagoon 02 Inspection (1y) 5725 -Lagoon 02 Inspection (1y) 5725 Treated By Don Michaud and Tim F in the Fall of 2022. |
| 3036463 | 0000126952 | LAGOON 01 BURK'S FALLS WWTP | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 6 | MONTHS | Lagoon 01 Inspection (1y) 5725 | COMP | 10/1/22 12:00 AM | 11/9/22 12:08 PM | 11/9/22 12:08 PM | Lagoon 01 Inspection (1y) 5725 - Lagoon Treated in the Spring season. |
| 2842210 | | | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 1 | YEARS | Tank Inspection (1y) 5725 | COMP | 6/1/22 12:00 AM | 11/9/22 11:14 AM | 11/9/22 11:14 AM | Tank Inspection (1y) 5725 - All lift station cleanout performed on Thursday October 20, 2022 by Muskoka hydro vac. |
| 2746205 | 0000126953 | LAGOON 02 BURK'S FALLS WWTP | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 6 | MONTHS | Lagoon 02 Inspection (1y) 5725 | CLOSE | 4/1/22 12:00 AM | 5/12/22 10:40 AM | 5/12/22 10:40 AM | Lagoon 02 Inspection (1y) 5725 - Lagoon 02 Inspection (1y) 5725. No Treatment needed for Spring 2022. Treatment performed in the Fall 2022. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|------------|--|-------------------------|-----------|--------------------------|-------------|--------|---|--------|-----------------|------------------|------------------|--|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2746190 | 0000126952 | LAGOON 01 BURK'S FALLS WWTP | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 6 | MONTHS | Lagoon 01 Inspection (1y) 5725 | CLOSE | 4/1/22 12:00 AM | 5/12/22 10:38 AM | 5/12/22 10:38 AM | Lagoon 01 Inspection (1y) 5725 - Lagoon 01 Inspection (1y) 5725. Treated on April 28, 2022. Refer to Work Order 2776466 for more details. |
| 2655902 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/Functional Test (1m) 5725 | CLOSE | 2/1/22 12:00 AM | 3/2/22 02:59 PM | 3/2/22 02:59 PM | Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Feb 15, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full, Start Hours 1745.6- Stop Hours 1746.0 |
| 2655873 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/Functional Test (1m) 5725 | CLOSE | 2/1/22 12:00 AM | 3/2/22 02:58 PM | 3/2/22 02:58 PM | Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Feb 15, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full, Start Hours 79.2- Stop Hours 80.1. |
| 2655857 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/Functional Test (1m) 5725 | CLOSE | 2/1/22 12:00 AM | 3/2/22 02:57 PM | 3/2/22 02:57 PM | Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Feb 15, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full, Start Hours 1938.6 - Stop Hours 1939.2. |
| 2606224 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/Functional Test (1m) 5725 | CLOSE | 1/1/22 12:00 AM | 1/19/22 03:08 PM | 1/19/22 03:08 PM | Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Jan 10, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level full. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|------------|--|-------------------------|-----------|---------------------------|-------------|--------|--|--------|-----------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2606184 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 1/1/22 12:00 AM | 1/19/22 03:08 PM | 1/19/22 03:08 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Jan 10, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level full. |
| 2606168 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 1/1/22 12:00 AM | 1/19/22 03:07 PM | 1/19/22 03:07 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Jan 10, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level full. |
| 2746167 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 4/1/22 12:00 AM | 5/12/22 10:36 AM | 5/12/22 10:36 AM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on April 12, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 1748.0 - Stop Hours 1748.5. |
| 2746133 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 4/1/22 12:00 AM | 5/12/22 10:35 AM | 5/12/22 10:35 AM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on April 12, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 81.7- Stop Hours 90.1. |
| 2746117 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 4/1/22 12:00 AM | 5/12/22 10:34 AM | 5/12/22 10:34 AM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on April 12, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 1941.8 - Stop Hours 1942.1. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|------------|--|-------------------------|-----------|---------------------------|-------------|--------|--|--------|-----------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2699207 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 3/1/22 12:00 AM | 5/10/22 11:12 AM | 5/10/22 11:12 AM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on March 24, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8, Start Hours 1747.1 - Stop Hours 1748.1. |
| 2699178 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 3/1/22 12:00 AM | 5/10/22 11:01 AM | 5/10/22 11:01 AM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on March 24, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8, Start Hours 80.7 - Stop Hours 81.7. |
| 2699162 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 3/1/22 12:00 AM | 5/10/22 11:00 AM | 5/10/22 11:00 AM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on March 24, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8, Start Hours 1941.0 - Stop Hours 1941.8. |
| 2842160 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 6/1/22 12:00 AM | 8/19/22 02:57 PM | 8/19/22 02:57 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on June 16, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 1750.0 - Stop Hours 1750.5. |
| 2842121 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 6/1/22 12:00 AM | 8/19/22 02:56 PM | 8/19/22 02:56 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on June 16, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 91.7 - Stop Hours 92.2. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|------------|--|-------------------------|-----------|---------------------------|-------------|--------|--|--------|-----------------|------------------|------------------|--|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2842075 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 6/1/22 12:00 AM | 8/19/22 02:08 PM | 8/19/22 02:08 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Diesel Generator Inspection/ Functional Test (1m) 5924. Performed by Don Michaud on July 26, 2022. Auto Start/Stop sequence operating good. Generator ready for stand by power. Diesel Generator Inspection/ Functional Test (1m) 5725 - Disregard above comment. Wrong Work Order |
| 2795125 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 5/1/22 12:00 AM | 6/20/22 01:22 PM | 6/20/22 01:22 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on May19, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 1748.5 - Stop Hours 1749.2. |
| 2795091 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 5/1/22 12:00 AM | 6/20/22 01:20 PM | 6/20/22 01:20 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on May19, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 90.1 - Stop Hours 91.1. |
| 2795073 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 5/1/22 12:00 AM | 6/20/22 01:19 PM | 6/20/22 01:19 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on May19, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 1942.1 - Stop Hours 1943.0. |
| 2892306 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 7/1/22 12:00 AM | 8/19/22 03:06 PM | 8/19/22 03:06 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on July 14, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 1751.2 - Stop Hours 1751.6. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|------------|--|-------------------------|-----------|---------------------------|-------------|--------|--|--------|------------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2892277 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 7/1/22 12:00 AM | 8/19/22 03:05 PM | 8/19/22 03:05 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on July 14, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 92.7 - Stop Hours 93.1. |
| 2892261 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 7/1/22 12:00 AM | 8/19/22 03:04 PM | 8/19/22 03:04 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on July 14, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 1944.2 - Stop Hours 1944.7. |
| 3125328 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | COMP | 12/1/22 12:00 AM | 1/16/23 02:59 PM | 1/16/23 02:59 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Dec 15, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 102.0 - Stop Hours 102.5. |
| 3125357 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | COMP | 12/1/22 12:00 AM | 1/16/23 03:00 PM | 1/16/23 03:00 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Dec 15, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8, Start Hours 1757.7 - Stop Hours 1758.1. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|------------|--|-------------------------|-----------|---------------------------|-------------|--------|--|--------|-----------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finish | WorkLog Detail |
| 2794586 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | CLOSE | 5/1/22 12:00 AM | 6/20/22 01:15 PM | 6/20/22 01:15 PM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on May 19, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on June 16, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. |
| 2986604 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | COMP | 9/1/22 12:00 AM | 11/9/22 11:26 AM | 11/9/22 11:26 AM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on September 16, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full, Start Hours 1752.5 - Stop Hours 1753.0. |
| 2986568 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | COMP | 9/1/22 12:00 AM | 11/9/22 11:25 AM | 11/9/22 11:25 AM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on September 16, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full, Start Hours 93.9 - Stop Hours 94.3. |
| 2986552 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | COMP | 9/1/22 12:00 AM | 11/9/22 11:24 AM | 11/9/22 11:24 AM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on September 16, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full, Start Hours 1945.5 - Stop Hours 1945.9. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|------------|--|-------------------------|-----------|---------------------------|-------------|--------|--|--------|------------------|------------------|------------------|--|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2939676 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 8/1/22 12:00 AM | 9/29/22 02:22 PM | 9/29/22 02:22 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on August 23, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8, Start Hours 1751.9 - Stop Hours 1752.5 |
| 2939647 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 8/1/22 12:00 AM | 9/29/22 02:22 PM | 9/29/22 02:22 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on August 23, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8, Start Hours 93.5 - Stop Hours 93.9. |
| 2939631 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | CLOSE | 8/1/22 12:00 AM | 9/29/22 02:21 PM | 9/29/22 02:21 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on August 23, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8, Start Hours 1945.0 - Stop Hours 1945.5. |
| 3084311 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | COMP | 11/1/22 12:00 AM | 12/8/22 01:36 PM | 12/8/22 01:36 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on November 15, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8, Start Hours 1757.1 - Stop Hours 1757.5. |
| 3084282 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/ Functional Test (1m) 5725 | COMP | 11/1/22 12:00 AM | 12/8/22 01:35 PM | 12/8/22 01:35 PM | Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on November 15, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8, Start Hours 101.2 - Stop Hours 101.7. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|------------|--|-------------------------|-----------|--------------------------|-------------|--------|---|--------|------------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 3084264 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/Functional Test (1m) 5725 | COMP | 11/1/22 12:00 AM | 12/8/22 01:35 PM | 12/8/22 01:35 PM | Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on November 15, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8, Start Hours 1949.7 - Stop Hours 1950.5. |
| 3036447 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/Functional Test (1m) 5725 | COMP | 10/1/22 12:00 AM | 11/9/22 11:30 AM | 11/9/22 11:30 AM | Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on October 21, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full, Start Hours 1753.0 - Stop Hours 1756.2. |
| 3036418 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/Functional Test (1m) 5725 | COMP | 10/1/22 12:00 AM | 11/9/22 11:29 AM | 11/9/22 11:29 AM | Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on October 21, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full, Start Hours 94.3 - Stop Hours 99.2. |
| 3036402 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/Replace/Repair | 1 | MONTHS | Diesel Generator Inspection/Functional Test (1m) 5725 | COMP | 10/1/22 12:00 AM | 11/9/22 11:28 AM | 11/9/22 11:28 AM | Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on October 21, 2022. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full, Start Hours 1945.9 - Stop Hours 1948.1. |
| 2923152 | 0000126940 | METER FLOW BURK'S FALLS WWTP. IN DRY WELL AT EAST PS. | 5725, Burk's Falls WWTL | PM | Calibration | 1 | YEARS | Flow Meter Calibration (1y) 5725 | CLOSE | 9/7/22 12:00 AM | 8/23/22 12:36 PM | 8/23/22 12:36 PM | Flow Meter Calibration - Annual flowmeter verification completed by Don Michaud and Darren Aljoe |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|----------|-------------------|-------------------------|-----------|------------|-------------|--------|---|--------|-----------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2746112 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | CLOSE | 4/1/22 12:00 AM | 5/12/22 10:30 AM | 5/12/22 10:30 AM | TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; April 12, 2022. Note: Pump #1 at West Station running excessively long. Therefore; shut down until high flows subsides and the will be pulled and sent to Industrial Motors for repair. |
| 2745592 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | CLOSE | 4/1/22 12:00 AM | 5/12/22 10:25 AM | 5/12/22 10:25 AM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on April 12, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. |
| 2699223 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | YEARS | Electrical Equipment Inspection/Service (1y) 5725 | COMP | 3/1/22 12:00 AM | 12/8/22 01:30 PM | 12/8/22 01:30 PM | Electrical Equipment Inspection/Service (1y) 5725 - Electrical Equipment Inspection/Service (1y) 5725. Complete all Equipment operated within spec for 2022. No issues to report. |
| 2699157 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | CLOSE | 3/1/22 12:00 AM | 5/10/22 10:50 AM | 5/10/22 10:50 AM | TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; March 24, 2022. Note: Pump #1 at West Station running excessively long. Therefore; shut down until high flows subsides and the will be pulled and sent to Industrial Motors for repair. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|----------|-------------------|-------------------------|-----------|------------|-------------|--------|---|--------|-----------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2655351 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | CLOSE | 2/1/22 12:00 AM | 3/2/22 02:51 PM | 3/2/22 02:51 PM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on Feb 15, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. |
| 2606163 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | CLOSE | 1/1/22 12:00 AM | 1/19/22 03:06 PM | 1/19/22 03:06 PM | TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; Jan 10, 2022. |
| 2605389 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | CLOSE | 1/1/22 12:00 AM | 1/19/22 03:03 PM | 1/19/22 03:03 PM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on Jan 10, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. |
| 2605384 | | | 5725, Burk's Falls WWTL | OPER | Inspection | 1 | YEARS | Daily O&M Activities (1y) 5725 | COMP | 1/1/22 12:00 AM | 1/16/23 03:01 PM | 1/16/23 03:01 PM | Daily O&M Activities (1y) 5725 - Daily O&M Activities (1y) 5725 complete for year end 2022 |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|----------|-------------------|-------------------------|-----------|------------|-------------|--------|---|--------|-----------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2698627 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | CLOSE | 3/1/22 12:00 AM | 5/10/22 10:44 AM | 5/10/22 10:44 AM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on March 24, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. |
| 2655852 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | CLOSE | 2/1/22 12:00 AM | 3/2/22 02:54 PM | 3/2/22 02:54 PM | TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; Feb 15, 2022. Note: Pump #1 at West Station running longer than Pump #2 to pump down sewage. |
| 2841414 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | CLOSE | 6/1/22 12:00 AM | 8/19/22 01:47 PM | 8/19/22 01:47 PM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) 5725 for June 2022 completed on June 22, 2022. alarms tested for all lift stations. Also pulled pumps at Osprey 1, 2, and Landsdown with Josh. Critical Alarm/Dialer Testing (1m) 5725 -Disregard above comments. wrong work order. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| WO # | Asset ID | Asset Description | Location Description | WorkOrder | | PM Schedule | | Workorder Details | | | | | WorkLog Detail |
|-------------------------|----------|-------------------|-------------------------|-----------|------------|-------------|--------|---|--------|------------------|------------------|------------------|---|
| | | | | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | |
| 2795068 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | CLOSE | 5/1/22 12:00 AM | 6/20/22 01:17 PM | 6/20/22 01:17 PM | TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; May 19, 2022. Note: Pump #1 at West Station running excessively long. Therefore; shut down until high flows subsides and the will be pulled and sent to Industrial Motors for repair. |
| 2842020 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | CLOSE | 6/1/22 12:00 AM | 8/19/22 02:02 PM | 8/19/22 02:02 PM | TPM Inspection/Maintenance (1m) 5725 - on June 22, 2022. Don Michaud pulled and unplugged pumps at Osprey 1 and 2, and replaced pump at Landsdown. all other pumps ok. |
| 2891762 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | CLOSE | 7/1/22 12:00 AM | 8/19/22 03:00 PM | 8/19/22 03:00 PM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on July 14, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. |
| 3083760 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | COMP | 11/1/22 12:00 AM | 12/8/22 01:31 PM | 12/8/22 01:31 PM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on November 15, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|----------|-------------------|-------------------------|-----------|------------|-------------|--------|---|--------|------------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 3036397 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | COMP | 10/1/22 12:00 AM | 11/9/22 12:11 PM | 11/9/22 12:11 PM | TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; October 21, 2022. Note: Pump #1 at West Station running excessively long, Therefore; shut down until high flows subsides and the will be pulled and sent to Industrial Motors for repair. |
| 2939158 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | CLOSE | 8/1/22 12:00 AM | 9/29/22 02:17 PM | 9/29/22 02:17 PM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on August 23, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. |
| 2892256 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | CLOSE | 7/1/22 12:00 AM | 8/19/22 03:02 PM | 8/19/22 03:02 PM | TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; July 14, 2022. Note: Pump #1 at West Station running excessively long, Therefore; shut down until high flows subsides and the will be pulled and sent to Industrial Motors for repair. |
| 2986028 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | COMP | 9/1/22 12:00 AM | 11/9/22 11:18 AM | 11/9/22 11:18 AM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on September 16, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|----------|-------------------|-------------------------|-----------|------------|-------------|--------|---|--------|------------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2939626 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | CLOSE | 8/1/22 12:00 AM | 9/29/22 02:19 PM | 9/29/22 02:19 PM | TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; August 23,2022. Note: Pump #1 at West Station running excessively long, Therefore; shut down until high flows subsides and the will be pulled and sent to Industrial Motors for repair. |
| 3124675 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | COMP | 12/1/22 12:00 AM | 1/16/23 03:02 PM | 1/16/23 03:02 PM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Low Chlorine Alarm Testing/Lockout Performed On Dec 15, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK, and Lockout activated OK. |
| 3084259 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | COMP | 11/1/22 12:00 AM | 12/8/22 01:33 PM | 12/8/22 01:33 PM | TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; November 15, 2022. |
| 3125307 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | COMP | 12/1/22 12:00 AM | 1/16/23 03:04 PM | 1/16/23 03:04 PM | TPM Inspection/Maintenance (1m) 5725 -Sewage Pumps at North Station ok, East and West Station one pump down waiting for electrical parts. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| WO # | Asset ID | Asset Description | Location Description | WorkOrder | | PM Schedule | | Workorder Details | | | | | WorkLog Detail |
|-------------------------|----------|-------------------|-------------------------|-----------|-------------------|-------------|--------|--|--------|------------------|-------------------|-------------------|---|
| | | | | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | |
| 3035900 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | Critical Alarm/Dialer Testing (1m) 5725 | COMP | 10/1/22 12:00 AM | 11/9/22 12:13 PM | 11/9/22 12:13 PM | Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on October 21, 2022 by Burk's Fall Operator, Alarm sent to True Steel and relayed back to Operator OK. Dialer in good working condition. |
| 2986547 | | | 5725, Burk's Falls WWTL | PM | Inspection | 1 | MONTHS | TPM Inspection/Maintenance (1m) 5725 | COMP | 9/1/22 12:00 AM | 11/9/22 11:22 AM | 11/9/22 11:22 AM | TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; September 16, 2022. Note: Pump #1 at West Station running excessively long. Therefore; shut down until high flows subsides and the will be pulled and sent to Industrial Motors for repair. |
| 2841508 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | YEARS | Facility Emergency Plan Review (1y) 5725 | CLOSE | 6/1/22 12:00 AM | 8/19/22 02:45 PM | 8/19/22 02:45 PM | Facility Emergency Plan Review (1y) 5725 - Facility Emergency Plan Review (1y) 5725 completed on June 9, 2022. |
| 2745648 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | CLOSE | 4/1/22 12:00 AM | 5/12/22 10:27 AM | 5/12/22 10:27 AM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on April 12, 2022. All safety items intact. No issues to report. All Safety Equipment on site and in good condition. |
| 2655432 | | | 5725, Burk's Falls WWTL | OPER | Health and Safety | 1 | YEARS | OCWA Annual Workplace Inspection (1y) 5725 | COMP | 2/1/22 12:00 AM | 11/22/22 09:34 AM | 11/22/22 09:34 AM | OCWA Annual Workplace Inspection (1y) 5725 - OCWA Annual Workplace Inspection (1y) 5725 completed by Don Michaud for year 2022. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|----------|-------------------|-------------------------|-----------|-------------------|-------------|--------|--|--------|-----------------|------------------|------------------|--|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2655407 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | CLOSE | 2/1/22 12:00 AM | 3/2/22 02:52 PM | 3/2/22 02:52 PM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on Feb 15, 2022. All safety items intact. No issues to report. All Safety Equipment on site and in good condition. |
| 2605488 | | | 5725, Burk's Falls WWTL | OPER | Health and Safety | 1 | YEARS | WHMIS/MSDS/NSF Review And Update (1y) 5725 | CLOSE | 1/1/22 12:00 AM | 3/2/22 02:50 PM | 3/2/22 02:50 PM | WHMIS/MSDS/NSF Review And Update (1y) 5725 - WHMIS/MSDS/NSF Review And Update (1y) 5725. Performed by Burk's Fall Operator on Feb 7, 2022. |
| 2605445 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | CLOSE | 1/1/22 12:00 AM | 1/19/22 03:04 PM | 1/19/22 03:04 PM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed on Jan 10, 2022 by Don Michaud All safety items intact. No issues to report. All Safety Equipment on site and in good condition. |
| 2698693 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | CLOSE | 3/1/22 12:00 AM | 5/10/22 10:45 AM | 5/10/22 10:45 AM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on March 24, 2022. All safety items intact. No issues to report. All Safety Equipment on site and in good condition. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|----------|-------------------|-------------------------|-----------|-------------------|-------------|--------|---|--------|-----------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2794642 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | CLOSE | 5/1/22 12:00 AM | 6/20/22 01:16 PM | 6/20/22 01:16 PM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on May 19, 2022. All safety items intact. No issues to report. All Safety Equipment on site and in good condition. |
| 2841519 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | CLOSE | 6/1/22 12:00 AM | 8/19/22 02:00 PM | 8/19/22 02:00 PM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) 5725. for Callander sewage performed on June 22, 2022. |
| 2841447 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | YEARS | Fire Protection System Inspection (1y) 5725 | CLOSE | 6/1/22 12:00 AM | 8/19/22 02:38 PM | 8/19/22 02:38 PM | Fire Protection System Inspection (1y) 5725 - Fire Protection System Inspection (1y) 5725 completed by Burk's fall Operator on June 16, 2022. |
| 2939214 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | CLOSE | 8/1/22 12:00 AM | 9/29/22 02:17 PM | 9/29/22 02:17 PM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on August 23, 2022. All safety items intact. No issues to report. All Safety Equipment on site and in good condition. |
| 2891818 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | CLOSE | 7/1/22 12:00 AM | 8/19/22 03:01 PM | 8/19/22 03:01 PM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on July 14, 2022. All safety items intact. No issues to report. All Safety Equipment on site and in good condition. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|----------|-------------------|-------------------------|-----------|-------------------|-------------|--------|--|--------|------------------|------------------|------------------|--|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 3035956 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | COMP | 10/1/22 12:00 AM | 11/9/22 12:12 PM | 11/9/22 12:12 PM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on October 21, 2022. All safety items intact. No issues to report. All Safety Equipment on site and in good condition |
| 2986094 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | COMP | 9/1/22 12:00 AM | 11/9/22 11:21 AM | 11/9/22 11:21 AM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on September 16, 2022. All safety items intact. No issues to report. All Safety Equipment on site and in good condition. |
| 3124856 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | COMP | 12/1/22 12:00 AM | 1/16/23 03:02 PM | 1/16/23 03:02 PM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on Dec 15, 2022. All safety items intact. No issues to report. All Safety Equipment on site and in good condition. |
| 3083816 | | | 5725, Burk's Falls WWTL | PM | Health and Safety | 1 | MONTHS | Health And Safety Inspection (1m) 5725 | COMP | 11/1/22 12:00 AM | 12/8/22 01:32 PM | 12/8/22 01:32 PM | Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on Nov 15, 2022. All safety items intact. No issues to report. All Safety Equipment on site and in good condition. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|----------|-------------------|-------------------------|-----------|------------|-------------|--------|------------------------|--------|------------------|------------------|------------------|--|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2750658 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | CLOSE | 4/1/22 12:00 AM | 5/10/22 02:03 PM | 5/10/22 02:03 PM | WISKI Review (1m) 5725 - WISKI Review (1m) was completed on May 10, 2022 by Don Michaud. All values were checked and entered, Lab data entries were verified, and Work Orders Closed off. |
| 2702690 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | CLOSE | 3/1/22 12:00 AM | 5/12/22 10:23 AM | 5/12/22 10:23 AM | WISKI Review (1m) 5725 - WISKI Review (1m) for March 2022 was completed on April 12, 2022 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off. |
| 2659236 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | CLOSE | 2/1/22 12:00 AM | 3/2/22 03:01 PM | 3/2/22 03:01 PM | WISKI Review (1m) 5725 - WISKI Review (1m) was completed on March 2, 2022 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off. |
| 2798256 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | CLOSE | 5/1/22 12:00 AM | 7/25/22 01:19 PM | 7/25/22 01:19 PM | WISKI Review (1m) 5725 - WISKI Review (1m) 5725 Data entered by Don Michaud on July 25, 2022. |
| 3127662 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | COMP | 12/1/22 12:00 AM | 1/3/23 01:02 PM | 1/3/23 01:02 PM | WISKI Review (1m) 5725 - WISKI Review (1m) 5725 completed and entered Jan 3, 2022. Checked all lab data entered. Work Order closed off. |
| 3086751 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | COMP | 11/1/22 12:00 AM | 12/8/22 01:38 PM | 12/8/22 01:38 PM | WISKI Review (1m) 5725 - WISKI Review (1m) was completed on Dec 8, 2022 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|----------|-------------------|-------------------------|-----------|------------|-------------|--------|------------------------|--------|------------------|-------------------|-------------------|--|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 3040142 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | COMP | 10/1/22 12:00 AM | 11/22/22 09:55 AM | 11/22/22 09:55 AM | WISKI Review (1m) 5725 - WISKI Review (1m) was completed on Nov 22, 2022 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off. |
| 2611656 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | CLOSE | 1/1/22 12:00 AM | 2/8/22 01:39 PM | 2/8/22 01:39 PM | WISKI Review (1m) 5725 - WISKI Review (1m) was completed on Feb 8, 2022 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off. |
| 2989785 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | COMP | 9/1/22 12:00 AM | 11/9/22 12:14 PM | 11/9/22 12:14 PM | WISKI Review (1m) 5725 - All sewage flow Data for September 2022 as been entered by Don Michaud on October 19, 2022. WISKI Review (1m) 5725 - Work Orders Closed Off. |
| 2942690 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | CLOSE | 8/1/22 12:00 AM | 9/9/22 12:48 PM | 9/9/22 12:48 PM | WISKI Review (1m) 5725 - WISKI Review (1m) was completed on Sept 9, 2022 by Don Michaud. All values were checked and entered. Lab data entries were verified. |
| 2895949 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | CLOSE | 7/1/22 12:00 AM | 8/19/22 03:07 PM | 8/19/22 03:07 PM | WISKI Review (1m) 5725 - WISKI Review (1m) 5725, Don Michaud entered July 2022 flows for Sewage to lagoon and entered also lagoon release flows for May 2022. |
| 2845861 | | | 5725, Burk's Falls WWTL | OPER | Compliance | 1 | MONTHS | WISKI Review (1m) 5725 | CLOSE | 6/1/22 12:00 AM | 7/25/22 01:21 PM | 7/25/22 01:21 PM | WISKI Review (1m) 5725 - WISKI Review (1m) 5725 Don Michaud Entered June 2022 Data on July 25, 2022. |

Workorder Summary Report

 Report Start Date: Jan 1, 2022 12:00 AM
 Report End Date: Dec 31, 2022 11:59 PM
 Location: 5725*
 Work Order Type: CALL,CAP,CORR,EMER,OPER,PM
 Work Order Class:

| | | | | WorkOrder | | PM Schedule | | Workorder Details | | | | | |
|-------------------------|------------|--|-------------------------|-----------|---------------------------|-------------|-------|--|--------|-----------------|------------------|------------------|---|
| WO # | Asset ID | Asset Description | Location Description | Type | Class | FEQ | Units | Work Order Description | Status | Schedule Start | Actual Start | Actual Finsh | WorkLog Detail |
| 2849404 | 0000086396 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | YEARS | Diesel Generator Inspection/ Functional Test (1y) 5725 | COMP | 6/1/22 12:00 AM | 11/9/22 12:07 PM | 11/9/22 12:07 PM | Diesel Generator Inspection/ Functional Test (1y) 5725 - Diesel Generator Inspection/ Functional Test (1y) 5725 Maintenance performed on Nov 9, 2022. by Val's Equipment. |
| 2849386 | 0000086435 | GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | YEARS | Diesel Generator Inspection/ Functional Test (1y) 5725 | COMP | 6/1/22 12:00 AM | 11/9/22 12:06 PM | 11/9/22 12:06 PM | Diesel Generator Inspection/ Functional Test (1y) 5725 - Diesel Generator Inspection/ Functional Test (1y) 5725 Maintenance performed on Nov 9, 2022. by Val's Equipment. |
| 2849369 | 0000086411 | GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION | 5725, Burk's Falls WWTL | PM | Refurbish/ Replace/Repair | 1 | YEARS | Diesel Generator Inspection/ Functional Test (1y) 5725 | COMP | 6/1/22 12:00 AM | 11/9/22 11:46 AM | 11/9/22 11:46 AM | Diesel Generator Inspection/ Functional Test (1y) 5725 - Diesel Generator Inspection/ Functional Test (1y) 5725 Maintenance performed on Nov 9, 2022. by Val's Equipment. |