

Burks Falls Sewage Lagoon & Sewage Collection System 2025 ANNUAL PERFORMANCE REPORT

January 1 to December 31, 2025

Prepared by the Ontario Clean Water Agency
on behalf of the Corporation of the Village of Burks Falls

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EXECUTIVE SUMMARY

The Ontario Clean Water Agency (OCWA) provides management and maintenance support for the wastewater treatment system under contract with the Village of Burk's Falls. There are municipal operators who performs operational duties, collects and sends the required samples to the lab for analysis. The municipal operator notifies OCWA of any operational or equipment problems and OCWA ensures that appropriate corrective actions are taken. OCWA enters daily data summaries recorded by the operator and from the lab analysis of samples into a computer database. OCWA chemically treats the lagoons prior to release to ensure the effluent meet the release criteria. OCWA produces regulatory reports and represents the municipality in its dealings with the Ministry of Environment, Conservation and Parks (MECP). The enclosed 2024 Report for the above-referenced facility summarizes the performance and related activities in accordance with Environmental Compliance Approval (ECA) #6551-BT4GUD; Section 11(4). Environmental Compliance Approval was issued May 10, 2021.

The report has been completed in accordance with the approval and contains the following information:

- a summary and interpretation of all Influent,;
- a summary and interpretation of all Final Effluent monitoring data, including concentration, flow rates and a comparison to the design objectives and compliance limits in this Approval, including an overview of the success and adequacy of the Works;
- a summary of all operating issues encountered and corrective actions taken;
- a summary of all normal and emergency repairs and maintenance activities carried out on any major structure, equipment, apparatus or mechanism forming part of the Works; a summary of any effluent quality assurance or control measures undertaken;
- a summary of the calibration and maintenance carried out on all Influent, Imported Sewage monitoring equipment to ensure that the accuracy is within the tolerance of that equipment as required in this Approval or recommended by the manufacturer;
- a summary of efforts made to achieve the design objectives in this Approval, including an assessment of the issues and recommendations for pro-active actions if any are required under the following situations:
 - when any of the design objectives is not achieved more than 50% of the time in a year, or there
 - is an increasing trend in deterioration of Final Effluent quality;
 - when the Annual Average Daily Influent Flow reaches 80% of the Rated Capacity;
- a tabulation of the volume of sludge generated, an outline of anticipated volumes to be generated in the next reporting period and a summary of the locations to where the sludge was disposed; a
 - tabulation of the measured volume of sludge accumulated in the lagoon cells in five year intervals
 - and the estimated volume in the interim years and when sludge was disposed of during the reporting
 - period, a summary of disposal locations and volumes of sludge disposed at each location;
- a summary of any complaints received and any steps taken to address the complaints;

- a summary of all Bypasses, Overflows, other situations outside Normal Operating Conditions and spills within the meaning of Part X of EPA and abnormal discharge events;
- a summary of all Notice of Modifications to Sewage Works completed under Paragraph 1.d. of Condition 10, including a report on status of implementation of all modification.
- a summary of efforts made to achieve conformance with Procedure F-5-1 including but not limited to projects undertaken and completed in the sanitary sewer system that result in overall
- Bypass/Overflow elimination including expenditures and proposed projects to eliminate Bypass/Overflows with estimated budget forecast for the year following that for which the report is submitted;
- a tabulation of the lagoon discharge volumes in relation to the receiver flows as measured by Water Survey of Canada Station #02EA018.

Condition 8.0(8.3) of the ECA No. 5603-C2BPHY for the Burks Falls Sewage Collection System requires the Owner to prepare and submit an annual performance report to the Ministry of the Environment's Director on or before March 31st of each year and covers a period from January 1st to December 31st of the preceding calendar year. This report must include, but is not limited to the following information;

- If applicable, includes a summary of all required monitoring data along with an interpretation of the data and any conclusion drawn from the data evaluation about the need for future modifications to the Authorized System or system operations;
- Includes a summary of any operating problems encountered and corrective actions taken;
- Includes a summary of all calibration, maintenance, and repairs carried out on any major structure, Equipment, apparatus, mechanism, or thing forming part of the Municipal Sewage Collection System;
- Includes a summary of any complaints related to the Sewage Works received during the reporting period and any steps taken to address the complaints.
- Includes a summary of all Alterations to the Authorized System within the reporting period that are authorized by this Approval including a list of Alterations that pose a Significant Drinking Water Threat;
- Includes a summary of all Collection System Overflow(s) and Spill(s) of Sewage, including: dates, volumes and durations. If applicable, loadings for total suspended solids, BOD₅, total phosphorus, and total Kjeldahl nitrogen, and sampling results for *E.coli*, disinfection, if any and any adverse impact(s) and any corrective actions, if applicable;
- Includes a summary of efforts made to reduce Collection System Overflows, Spills, STP Overflows, and/or STP Bypasses, including the following items, as applicable:
 - a) A description of projects undertaken and completed in the Authorized System that result in overall overflow reduction or elimination including expenditures and proposed projects to eliminate overflows with estimated budget forecast for the year following that for which the report is submitted.

- b) Details of the establishment and maintenance of a PPCP, including a summary of project progresses compared to the PPCP's timelines.
- c) An assessment of the effectiveness of each action taken.
- d) An assessment of the ability to meet Procedure F-5-1 or Procedure F-5-5 objectives (as applicable) and if able to meet the objectives, an overview of next steps and estimated timelines to meet the objectives.
- e) Public reporting approach including proactive efforts.

The two reports have been merged into one and is presented as the 2025 Annual Performance Report. The report was prepared by the Ontario Clean Water Agency (OCWA) on behalf of the Village of Burks Falls and is based on information kept on record by OCWA.

All requirements specified under condition 11(4) of the system's ECA and any issues experienced at the facility are further explained throughout the report.

1.0 SYSTEM DESCRIPTION

Municipal Location	Village of Burk’s Falls, Township of Armour
OCWA Org Unit:	5725
Facility Project Number:	100656700
Works Number	110001426
Facility Classification:	Wastewater Treatment System Class 1 Cert. #147 issued on July 23, 1987 Wastewater Collection System Class 2 Cert. #1888 issued on May 27, 1992
Certificates of Approval (Sewage):	6551-BT4GUD Issued May 10, 2021 5603-C2BPHY Issued May 10, 2021
Population Served:	870 approx.

The Burk’s Falls Wastewater Treatment Facility consists of three pumping lift stations, North, East and West, each complete with on-site power generation, a two cell 9.5 acre each Waste Stabilization Pond (lagoon), a sanitary sewer crossing the Magnetawan River and a Wastewater Collection system serving the Village of Burk’s Falls.

2.1 Wastewater Collection System

The North pumping station, located at 290 Ontario Street, is a Wet Well Pumping Station with two Flygt submersible Model NP 3102 MT3 – Adaptive 464. The pumps are driven by 5 horsepower (HP), 3 phase, 60 hertz (Hz), 230 Volt electric motors and are rated at 265 gallons per minute (GPM) @ 28feet of head at 1745 revolutions per minute (RPM). The station is equipped with a 15 kilowatt (kW) standby diesel generator, which operates the two pumps during power outages. The diesel engine is a Deutz Model F2L-912, which is coupled to a Stamford Model C20A alternator. The wet well is equipped with a high-level alarm set to illuminate a red light above the station to alert of a high well level condition. The North Pumping Station pumps over to the West Pumping Station.

The West pumping station is located at 335 High Street. The station is an Allis-Chalmers Dry Well Pumping Station with two Flygt sewage pumps Model NT 3153 SH. The pumps are driven by 23 HP, 3 phase, 60 Hz, 600 Volt electric motors and are rated at 300 GPM @ 122 feet of head at 3525 RPM. The station is equipped with a 75 kW standby diesel generator, which operates the two pumps during power outages. The diesel engine is a Deutz Model F6L-413, which is coupled to a Stamford Model C30B alternator. The wet well is equipped with a high-level alarm set to illuminate a red light above the station to alert of a high well level condition. The West Pumping Station pumps over to the East Pumping Station.

The East pumping station is the primary pumping station for this facility and all flows going to the lagoon pass through this station. This station is the only source of bypass immediately prior to the lagoon. This station is located at 280 Yonge Street, south of the lagoon property, where Yonge Street crosses the Magnetawan River. The station is an Allis-Chalmers Dry Well Pumping Station with two Allis-Chalmers Model 400, Type NSWV, 6x4x10 Pumps. The pumps are driven by 20 HP, 3 phase, 60 Hz, 575 Volt electric motors and are rated at 600 GPM @ 68 feet of head at 1760 RPM. The station is equipped with a 60 kW standby diesel generator, which operates the two

pumps during power outages. The diesel engine is a Deutz Model BF6L-912, which is coupled to a Stamford Model C30B alternator. The wet well is equipped with a high-level alarm set to illuminate a red light above the station to alert of an impending or existing bypass. All sewage bypasses are chlorinated and recorded on a Spill / Bypass / Leak reporting forms.

2.1 Waste Stabilization Lagoons (Ponds)

The waste stabilization facility consists of two (2) lagoon cells of approximately equal size. The South Cell "Cell 1" with a SWD of 1.5 meters (m) depth providing a holding capacity of 53,500 m³. The North Cell "Cell 2" with a SWD of 1.5 m depth providing a holding capacity of 62,750 m³.

The Waste Stabilization Lagoons are located at the east end of Yonge Street on the North side, Concession 9, Part of Lot 8, Plan PSR 1383, Part of Part 1, part parcel 13814, south side.

The lagoons are discharged on a semi annual basis into the South Branch of the Magnetawan River, which flows to the Magnetawan River and then to Georgian Bay of Lake Huron. The lagoon discharges are conducted in the spring and fall of the year. Pre-discharge sample analysis results are utilized to dictate the need for batch chemical treatment with ferric sulphate for phosphorus removal. There are no significant downstream users within 3.5 kilometers (km).

2.0 MONITORING PROGRAM

2.1 Monitoring Program as Outlined in the Environmental Compliance Approval

BOD5	<i>Refers to the amount of oxygen consumed when organic matter in a volume of water is biodegraded. Five day biochemical oxygen demand is measured in an unfiltered sample; includes carbonaceous and nitrogenous oxygen demand (also known asTBOD5)</i>
cBOD₅	<i>Five-day carbonaceous (nitrification inhibited) biochemical oxygen demand measured in an unfiltered sample</i>
TSS	<i>Total Suspended Solids</i>
TP	<i>Total Phosphorus</i>
TKN	<i>Total Kjeldahl Nitrogen</i>
TAN	<i>Nitrogen as Ammonium and Ammonia (Total Ammonia Nitrogen)</i>
pH	<i>pH expresses the degree or intensity of both acidic and alkaline reactions on a scale from 0 to 14 with 7 being neutral, number less than 7 signify increasingly greater acidic solutions, and numbers greater than 7 signify increasingly basic or alkaline reactions.</i>
E. coli	<i>Thermally tolerant forms of Escherichia bacteria that can survive at 44.5°C</i>

Table 1: Sampling Requirements for the Raw Influent

Parameters	Sample Type	Minimum Frequency
BOD ₅	4 hour composite	Monthly
Total Suspended Solids	4 hour composite	Monthly
Total Phosphorus	4 hour composite	Monthly
Total Kjeldahl Nitrogen	4 hour composite	Monthly
Total Ammonia Nitrogen	4 hour composite	Monthly

Table 2: Sampling Requirements for the Lagoon Content

- for the cells in which the content is scheduled for discharge in the seasonal discharge period at least seven days prior to a scheduled discharge

Parameters	Sample Type	Minimum Frequency
CBOD ₅	Grab Sample	Once
Total Suspended Solids	Grab Sample	Once
Total Phosphorus	Grab Sample	Once
Total Kjeldahl Nitrogen	Grab Sample	Once
pH	Grab Sample	Once
Hydrogen Sulphide(if odour is present)	Grab Sample	Once

A minimum of three (3) grab samples from the surface, middle and bottom of the liquid portion at a location representative of the cell content, collected and composited as one sample.

Table 3: Sampling Requirements for Final Effluent

Sample Type	Grab
Minimum Frequency	Twice per week with a minimum of five (5) samples during discharge that captures the beginning of the seasonal discharge at 25%, 50% and 75% drawdown and at the end of the seasonal discharge
Parameter Type	CBOD ₅ , Total Suspended Solids, Total Phosphorus, Total Ammonia Nitrogen, Total Kjeldahl Nitrogen, Nitrate as Nitrogen, Nitrite as Nitrogen, <i>E. coli</i> , pH*, *Temperature, Hydrogen Sulphide (if odour is present)

*pH and temperature of the Final Effluent shall be determined in the field at the time of sampling for Total Ammonia Nitrogen.

**The concentration of un-ionized ammonia shall be calculated using the total ammonia concentration, pH and temperature using the methodology stipulated in "Ontario's Provincial Water Quality Objectives" dated July 1994, as amended.

Table 4: Sampling Requirements for a Bypass/Overflow Events

Parameter	Type of Sample	Minimum Frequency
CBOD ₅	grab samples	One at the beginning of the event and one for every eight (8) hours for the duration of the Event.
TSS	grab samples	
TP	grab samples	
TAN	grab samples	
TKN	grab samples	
<i>E.coli</i>	grab samples	

3.0 INTERPRETATION OF MONITORING AND ANALYTICAL DATA

3.1 Influent Flow

All raw sewage flows to the lagoon are directed through the East pumping station. The East sewage lift station has a magnetic flow meter installed on the discharge from the station from which the operator records the raw sewage flow pumped to the lagoons. The total daily raw sewage flow data recorded on a daily log sheet and later transferred to OCWA database.

Compliance is achieved when the average daily flow does not exceed 636 m³/day. The average daily flow for 2025 was 340.95 m³/day, which represents 53.6% of the rated capacity. Maximum flow of 1520.10 m³/day occurred in March 2025 and was approximately 197% of the average rated capacity.

Refer to *Appendix C* for raw (influent) sample data.

3.1.1 Comparison of the Annual Influent Flow to the Rated Capacity

Design Capacity (m ³ /day)	636	Maximum Flow Capacity (m ³ /day)	N/A
2025 Average Flow (m ³ /day)	340.95	2025 Maximum Flow (m ³ /day)	1520.10
Percent of Capacity (%)	53.6	Percent of Capacity (%)	N/A
Total volume of treated wastewater in 2025		124,445 m ³	

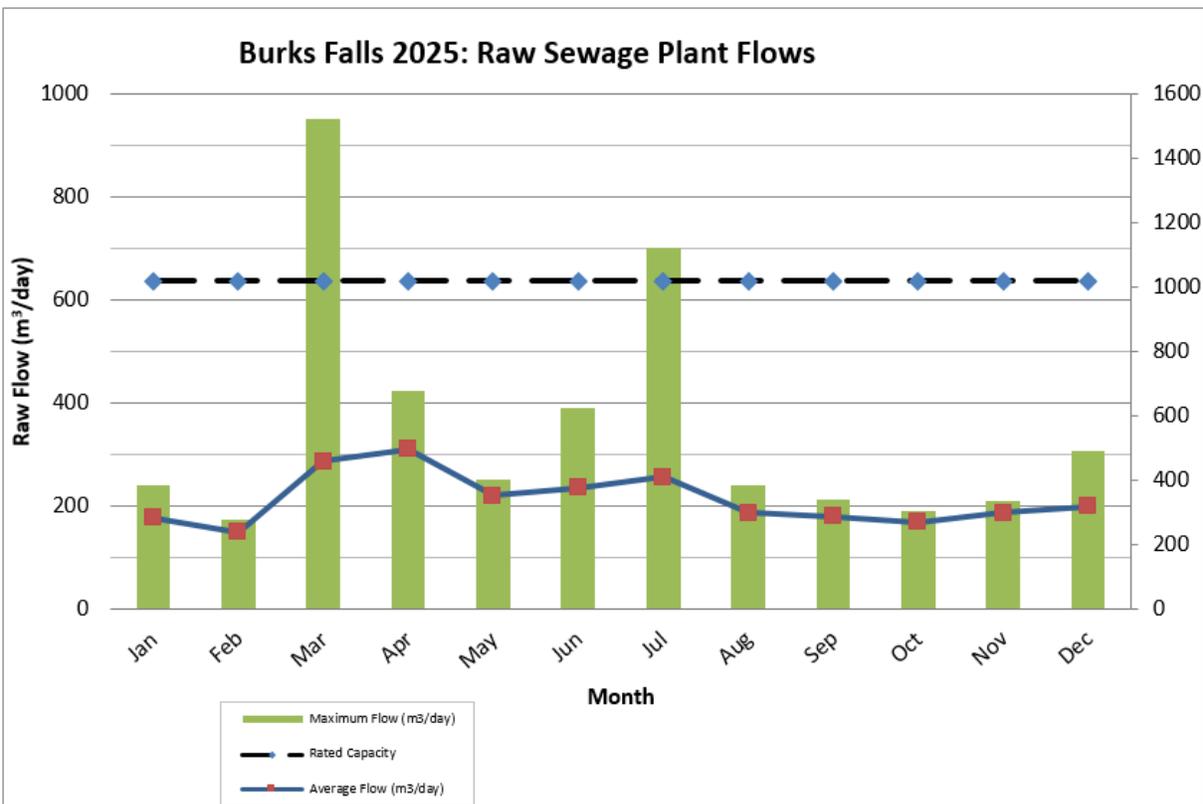
3.1.2 Comparison of Historical Influent Flows (2006 to 2025)

Year	Total Raw Sewage Flow m ³ /year	Avg Day Sewage Flow m ³ /d	Max Day Sewage Flow m ³ /d	Avg Day % of rated capacity 636 m ³ /d
2025	124,445	340.95	1520.10	53.6
2024	119,088	325.38	892.30	51.2
2023	127,356	349	1267	55%
2022	120,806	331	712	52%
2021	140,855	386	1098	61%
2020	138,935	380	1021	60%
2019	152,782	419	1537	66%
2018	153,026	419	721	66%
2017	168,757	462	720	73%
2016	142,602	390	803	61%
2015	142,627	391	680	57%
2014	176,856	485	884	71%

2013	138,232	379	570	56%
2012	138,314	381	613	56%
2011	146,271	400	601	58%
2010	129,360	354	641	52%
2009	149,493	411	845	60%
2008	162,682	445	1885	65%
2007	137,504	377	837	55%
2006	163,338	448	1329	66%

Figure 1: 2025 - Daily Volume of Raw Sewage Plant Flows

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Average Flow (m ³ /day)	283	238	458	496	352	376	409	299	288	269	298	318
Maximum Flow (m ³ /day)	386	279	1520	678	402	624	1124	386	338	302	334	489
Rated Capacity	636	636	636	636	636	636	636	636	636	636	636	636
% Rated Capacity	45	37	72	78	55	59	64	61	45	42	47	50



3.2 Raw Sewage (Influent)

Refer to *Appendix A* for historical trend of influent characteristics. Refer to *Appendix C* for 2025 influent sample data. It can be seen from the influent sample results and the effluent sample results that the wastewater treatment system does a good job of treating biochemical oxygen

demand (BOD₅), total suspended solids (TSS), total phosphorus (TP), Total Ammonia Nitrogen (TAN) and Total Kjeldahl Nitrogen (TKN). The influent characteristics are very similar every year; results may vary month to month.

The municipal operator(s) collect a 4-hour composite sample of raw sewage on a monthly basis and sends it to Near North Laboratories in North Bay for analysis. Results are forwarded to OCWA and entered into the process database. The annual average and maximum influent parameter concentrations are summarized in Table 5.

Table 5: Influent Data

Parameter	Annual Average	Annual Minimum	Annual Maximum
BOD ₅ (mg/L)	126.73	31	264
TSS (mg/L)	119.21	58	196
TP (mg/L)	3.70	1.38	6.66
TAN (mg/L)	27.59	10.70	53.80
TKN (mg/L)	38.33	16.50	86.10

3.3 Lagoon Content

The lagoon cell contents are sampled and analyzed for compliance parameters prior to release. Results are utilized to dictate whether or not the lagoon cell contents meet the prescribed effluent quality requirements specified in the ECA. They are also used to indicate the need for batch chemical dosage prior to discharge and to achieve the necessary reductions in phosphorus concentrations using ferric sulphate.

3.4 Seasonal Discharge

3.4.1 ECA Requirements

The ECA requires the minimum sampling consisting of collection and analysis of a minimum twice per week with minimum of five samples per seasonal discharge. Which means that one sample must be taken at beginning, at 25%, 50%, 75% drawdown and at end of discharge.

According to ECA #6551-BT4GUD, Burks Falls Lagoon effluent quality is based on carbonaceous biochemical oxygen demand (cBOD₅), total suspended solids (TSS), total phosphorus (TP), Total Ammonia Nitrogen (TAN), Total Kjeldahl Nitrogen (TKN), Nitrate as Nitrogen, Nitrite as Nitrogen, E.coli, pH levels, Temperature, and Hydrogen Sulphide (if odor is present). In 2025, the Burks Falls Lagoons produced a quality effluent, which met the compliance limits set out in the system's ECA.

The total discharge from each cell is estimated and recorded by an established engineering technique based on the lagoon dimensions and drawdown measurements in order to calculate the effluent volumes.

3.4.2 Spring Release

The spring controlled seasonal release of the lagoons was completed by commencing after the liquid surface in the lagoon has become substantially free of ice cover, continuing for not less than eighteen (18) days, terminating not later than June 30th, and using reasonable efforts to maximize the discharge rate to coincide with the spring freshet and elevated flows in the receiver, as specified in the ECA. Content samples collected shortly after lagoon free of ice and it takes time to arrange treatment, collect treated content samples and allowing proper mixing time.

Conditions in ECA met with regards to receiver flow monitoring and all reasonable efforts were made to try and coincide with spring freshet.

The spring controlled seasonal release of the South Cell #1 lagoon was initiated on May 26 and ended June 16, lasting 21 days. The total volume of lagoon discharge over the spring seasonal release period was 33,374 cubic meters (m³). South Cell #1 lagoon was treated with 1850 imperial gallons (IMPG) of ferric sulphate prior to discharge on April 18. Flows were monitored and can be found in *Appendix B*. More info found in *Appendix B*.

3.4.3 Fall Release

The fall controlled seasonal release of the lagoons was completed between the dates of Sept. 15 and Nov. 30, as specified in the ECA. The fall controlled seasonal release of the North Cell #2 lagoon was initiated on October 14 and ended November 6, lasting 23 days. The total volume of lagoon discharge over the fall release period was 46,514 m³. North Cell #2 lagoon was treated with 1800 IMPG of ferric sulphate prior to discharge on September 23.

A monthly summary of the final effluent parameter concentrations are presented in Table 6.

Table 6: Effluent Data

Parameter	Spring Average	Fall Average	Objectives	Compliance Limits	Exceedance
cBOD ₅ (mg/L)	5.2	3.9	15.0 mg/L	20 (seasonal discharge average)	No
TSS (mg/L)	12.2	17.7	20 mg/L	25 (seasonal discharge average)	No
TP (mg/L)	0.62	0.29	1.0 mg/L	0.5 (seasonal discharge average)	No
TAN (mg/L)	<0.02	1.74	N/A	N/A	-
<i>E. coli</i> (MGM)	10	10	150 CFU/100mL	200 (monthly geomean) ^{*3}	No
Total Ammonia-N (mg/L)	8.50	1.74	N/A	N/A	-
Un-ionized Ammonia (ug/L)	51.77	30.36	N/A	N/A	-

Parameter	Spring Average	Fall Average	Objectives	Compliance Limits	Exceedance
Total Kjeldahl Nitrogen (mg/L)	10	4.9	N/A	N/A	-
Nitrite (mg/L)	0.1	0	N/A	N/A	-
Nitrate (mg/L)	0.4	0.1	N/A	N/A	-
Field pH Min	7.10	7.30	6.5-8.5 (inclusive)	6.0 - 9.5 (inclusive)	No
Field pH Max	7.30	8.50			
Field Temperature (°C)	19.71	12.14	N/A	N/A	-

"<" means values include results that were less than the laboratory's method detection limit

***Compliance Limits based on above mentioned ECA**

Note: ECA issued May 10, 2021.

Non-compliance with respect to the effluent concentration of Carbonaceous Biochemical Oxygen Demand (cBOD₅), Total Phosphorus (TP), Total Suspended Solids (TSS) and E.coli is deemed to have occurred when the seasonal average concentration of samples taken as part of routine sampling program exceeds the corresponding concentration set out above. pH limit is inclusive at all times.

Final Effluent is essentially free of floating and settleable solids and does not contain oil or any other substance in amounts sufficient to create a visible film or sheen or foam or discoloration on the receiving waters.

Observe the maximum final effluent discharge rates in Schedule C;

Ensure that short-circuiting does not occur within the lagoon cell during the discharge of effluent;

Ensure that the volume discharge from the lagoon in relation to the flow in the receiver (as measured by the Water Survey of Canada Station #02EA018) is less than 1:50; Refer to Appendix B for tabulation of lagoon discharge volumes in relation to receiver flows.

The average concentrations for the above parameters were within the compliance limits specified in the ECA. More info available in *Appendix B*.

Based on the above monitoring program, the sewage works provided adequate treatment, with a few instances where the objectives were not met.

4.0 OPERATING PROBLEMS & CORRECTIVE ACTIONS

The Burk's Falls Lagoons operated well in 2025. The Burk's Falls Lagoon met all limits outlined in the Compliance Limits Condition of Schedule C of ECA. There were no operational issues.

5.0 MAINTENANCE PROCEDURES PERFORMED ON THE WORKS

Routine maintenance schedules for Burks Falls Lagoon are entered in OCWA's computerized Workplace Management System (WMS). This is a comprehensive maintenance program that is based on a pro-active and preventive approach. This program includes but is not limited to running weekly, monthly, and annually checks as required or as recommended by manufacturer's instructions.

Significant maintenance and repairs performed in 2025:

- N/A

Refer to *Appendix D* for a complete summary of maintenance.

6.0 EFFLUENT QUALITY ASSURANCE & CONTROL MEASURES UNDERTAKEN

The following activities are included in regular operator and supervisory activities to assure the quality of the sewage treatment operations including effluent quality and flow monitoring data:

- Operational staff have current and appropriate level of certification for the operation of the facility and continue to learn and achieve knowledge of the process and equipment. Experienced staff has a high level of regulatory competence. New staff receives on-going training to achieve operational knowledge and regulatory competence.
- The pumping stations and the treatment lagoon are inspected by a certified operator regularly during the work week.
- In-house tests; pH, and temperature are conducted by licensed operators for monitoring purposes using standard methods for Water and Wastewater.
- Samples are collected as required and analyzed by Near North Laboratories located in North Bay, Ontario. Analysis of the samples is conducted in accordance with the Standard Council of Canada (SCC), in cooperation with the Canadian Association for Laboratory Accreditation Inc. (CALA). Quality control procedures are method specific and include laboratory duplicate samples, spiked blanks and spiked duplicates.
- A sampling system which includes an excel developed sample calendar, which is updated at the beginning of each year, and a chain of custody binder are used to ensure all samples are collected as per the requirements identified in the system's ECA.
- Operations and Compliance staff review facility round sheets and laboratory reports to monitor the routine operation of the treatment system and ensure compliance with the ECA.
- All process and laboratory data is logged in a process data management system.
- Routine maintenance is scheduled and tracked to completion using OCWA's Workplace Maintenance System (WMS). Instrumentation equipment is tested and maintained as per manufacturer's recommendations.

- Ferric Sulphate is added to the lagoon prior to discharge increase the settling of solids and help maintain pH levels.
- Any bypass, overflow or upset events that occur in the system are tested, monitored and reported to the local Health Unit and Spills Action Center (SAC) and local Health Unit.
- All flow and effluent quality data is reviewed by the Overall Responsible Operator and Compliance staff to identify any changes in concentrations and/or emerging trends. All non-compliances are reported to Ministry’s Spills Action Center (SAC) and the local MECP inspector.

7.0 CALIBRATION & MAINTENANCE OF EFFLUENT MONITORING EQUIPMENT

Plant maintenance, including non-scheduled maintenance, is monitored using OCWA’s Preventative Maintenance software program (WMS). Monitoring equipment is tested and calibrated based on the specifications outline in the ECA. Refer to Table 9 for a summary of calibrations conducted in 2025.

Table 9: Calibration Summary

Instrument	Calibration Date	Pass/Fail	Requirement
East SLS Raw Flow Meter	August 14, 2025	Pass	+/- 15%

8.0 EFFORTS MADE TO MEET EFFLUENT OBJECTIVES

The Effluent Design Objectives are those levels of performance that can be achieved by treatment processes treating normal strength municipal sewage under optimum conditions. A sewage treatment facility should be able to produce annual average effluent quality approximately equal to the Effluent Design Objectives, but should not exceed the Effluent Compliance Limits. The objectives are used to promote continuous improvement in the operations of the works and to trigger corrective action before environmental impairment occurs.

OCWA uses a number of best efforts to achieve the *Effluent Objectives*.

Operational staff has current and appropriate level of certification for the operation of the facility and continue to learn and achieve knowledge of the process and equipment. New staff receives on-going training to achieve a high level of process knowledge and regulatory competence.

The mechanical elements in the facility are regularly inspected, well maintained and kept in good repair. OCWA uses a computerized maintenance management program which generates works orders to ensure maintenance of equipment is proactively performed.

Raw wastewater and effluent samples are collected as required and analyzed by Near North Laboratories, an accredited laboratory. OCWA reviews these results on a regular basis to ensure compliance with ECA objective and limits.

Operations, maintenance and emergency procedures are available to ensure facilities are operated in compliance with applicable legal instruments. Facility staff has access to a network of operational compliance and support experts at the region and corporate levels.

OCWA provides regular status reports to the Owner which discusses operational data, maintenance activities and capital improvements.

During this reporting period, the facility produced a quality effluent, meeting the seasonal average effluent objectives for all parameters.

Refer to Appendix A for the Monthly Process Data Report, which provides a summary of effluent data for the reporting period.

8.1 The design Objectives is achieved more than 50% of the time in a year

The design objectives that were not met all the times were TSS for 3 out of 15 samples; TP for 8 out of 15 samples. Therefore, TSS did not meet objective 20% of the time; TP did not meet objective 53% of the time in 2025. Therefore, the design objectives were achieved more than 50% of the time for all parameters, except for Total Phosphorus in 2025. Due to the nature of the system, the only process adjustment that can be made is the amount of Ferric Sulphate used prior to discharge. In the future, content samples will continue to be analyzed and more Ferric Sulphate will be used prior to discharge in an attempt to lower all parameters. 1800 IMPG of ferric was used in the Fall of 2025, which had better results. Next spring will aim to use approximately same amount. With seasonal averages being considered with objectives.

8.2 The Annual Average Daily Influent Flow Reaches 80% of the Rated Capacity

The Annual Average Daily Influent Flow was only 53.6% of the Rated Capacity.

9.0 SLUDGE GENERATION AND DISPOSAL

During the 2025 operating year, no sludge was removed. The Village has taken sludge measurements in lagoon cells. Tabulation of the sludge for the past few years actually shows that sludge levels are lower than previous years, until a slight rise in levels in Cell #1 and a slight decrease of Cell #2 in 2023. In 2023, the average level of Cell #1 was slightly higher than 2022, however, Cell #2 decreased when compared with the previous year. With an average sludge depth in Cell #1 of 6.25 inches and an average sludge depth in Cell #2 of 3.75 inches. The average

level is determined by using twelve sampling points throughout each lagoon cell. Measurements are typically taken annually to ensure no excess sludge accumulation is taking place. It is anticipated that the sludge volume will remain approximately the same during future years.

10.0 COMPLAINTS

According to records maintained by OCWA, no complaints were received during the 2025 reporting period.

11.0 BYPASS, OVERFLOW, SPILL & ABNORMAL DISCHARGE EVENTS

There were no spills, bypasses, overflows, abnormal discharge events or any other situation outside of Normal Operating Conditions that occurred for the 2025 reporting year. This includes collection system overflows. There were no collection system overflows in 2025.

The North Sewage Lift Station pumps over to the West Pumping Station. The West Pumping Station pumps over to the East Sewage Lift Station. The East pumping station is the primary sewage lift station for this wastewater treatment system and all flows going to the lagoon pass through this station.

Any bypass from the sewage lift stations is defined as a “lagoon bypass” and is a reportable spill. In the event of very high sewage levels in the station wet well, each station is equipped with a high level alarm set to illuminate a red light above the station to alert of a high well level condition.

The operators are familiar with the requirements to report all bypass incidents to the Ministry’s Spills Action Centre (MECP SAC). The operators are further aware of the need to record the approximate volume and duration of all bypasses on the OCWA form and all relevant bypass particulars on the operation spills/bypass/leak report forms.

11.1 Efforts Made to Reduce System Overflows and Bypasses

The Burks Falls Sewage Treatment Lagoon has operated below its annual average rated capacity of 636 m³/day for the past several years.

In an effort to reduce and/or eliminate overflow, bypass and spill events and to confirm with Procedure F-5-1, the following are in place.

- Diesel standby generators at each of the lift station automatically switch over to standby power to provide power to operate the pumps in the event of a power failure.
- A SCADA system is used to accurately monitor the sewage network and an alarm system is in place at key points in the process and at the sewage pumping stations to alert

operators of any issues; power failures, high levels, equipment failures, loss of communication and intrusion.

- Regular routine maintenance is performed to help reduce overflows/bypasses/spills events. For example: monthly generator tests to ensure the generator will start during a power failure and equipment will continue to operate normally, monthly alarm testing and equipment maintenance as outlined in the Maintenance Summary found in Appendix D.
- Repairs to the collection system are done promptly as issues occur.

12.0 NOTICE OF MODIFICATIONS ON SEWAGE WORKS

No notices required in 2025.

13.0 Summary of Efforts made to achieve conformance with Procedure F-5-1

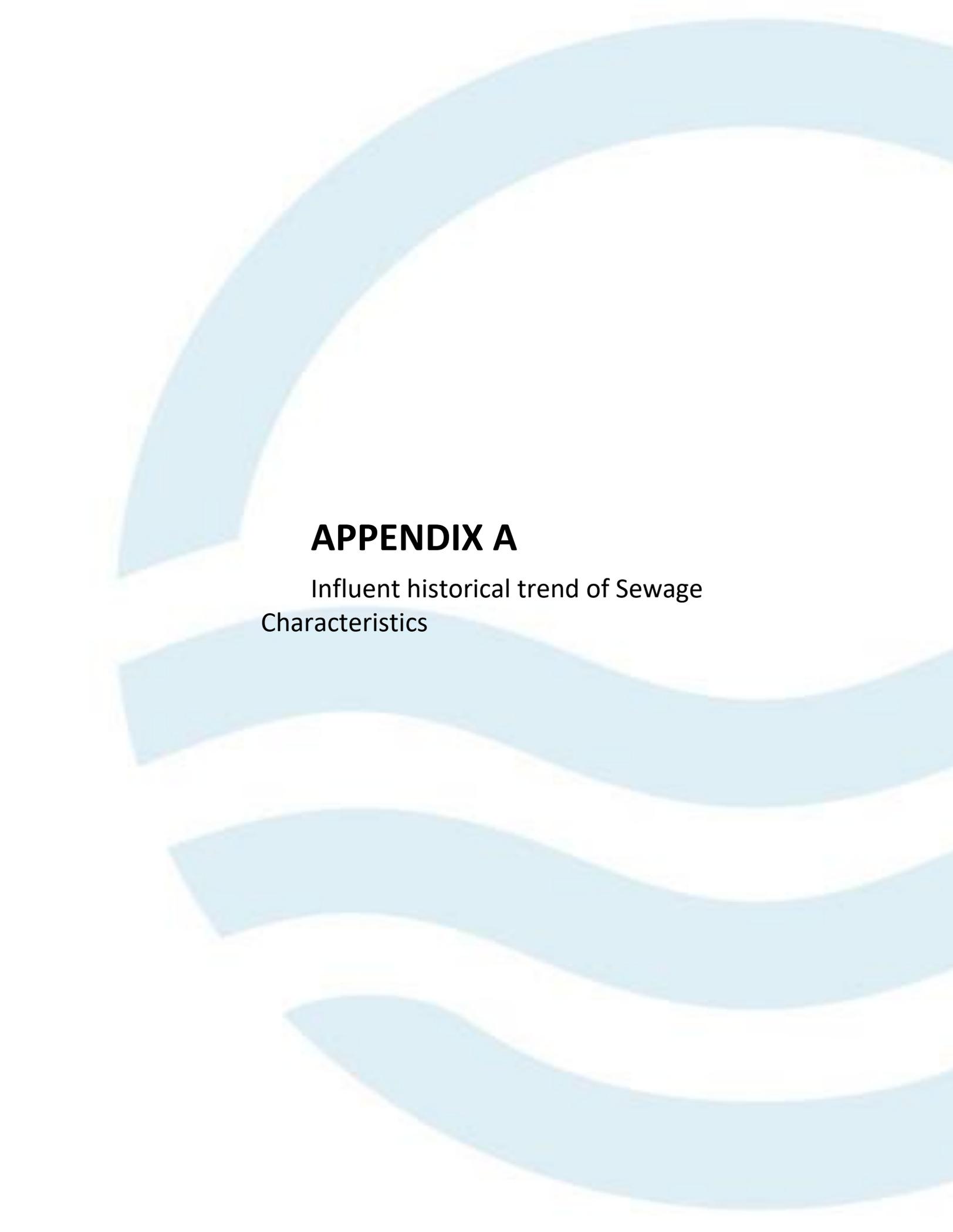
Annual generator maintenance completed by Val's Equipment. In addition, monthly tests completed, which ensures the lift stations remain functional during power outages. Thus, reducing chances for lift station overflows. Furthermore, lift station pumps are maintained and repaired as required to ensure proper operation. Please note, that the system does not have a history of bypass/overflow events due to the proper maintenance and operation of the system. In conclusion, there is no budget forecasted to eliminate bypass/overflows because they are essentially eliminated with the current operation of the system.

12.0 A TABULATION OF HE LAGOON DISCHARGE VOLUMES IN RELATION TO THE RECEIVER FLOWS MEASURED BY WATER SURVEY OF CANADA STATION #02EA018

Refer to *Appendix B* for tabulation of lagoon discharge volumes in relation to receiver flows.

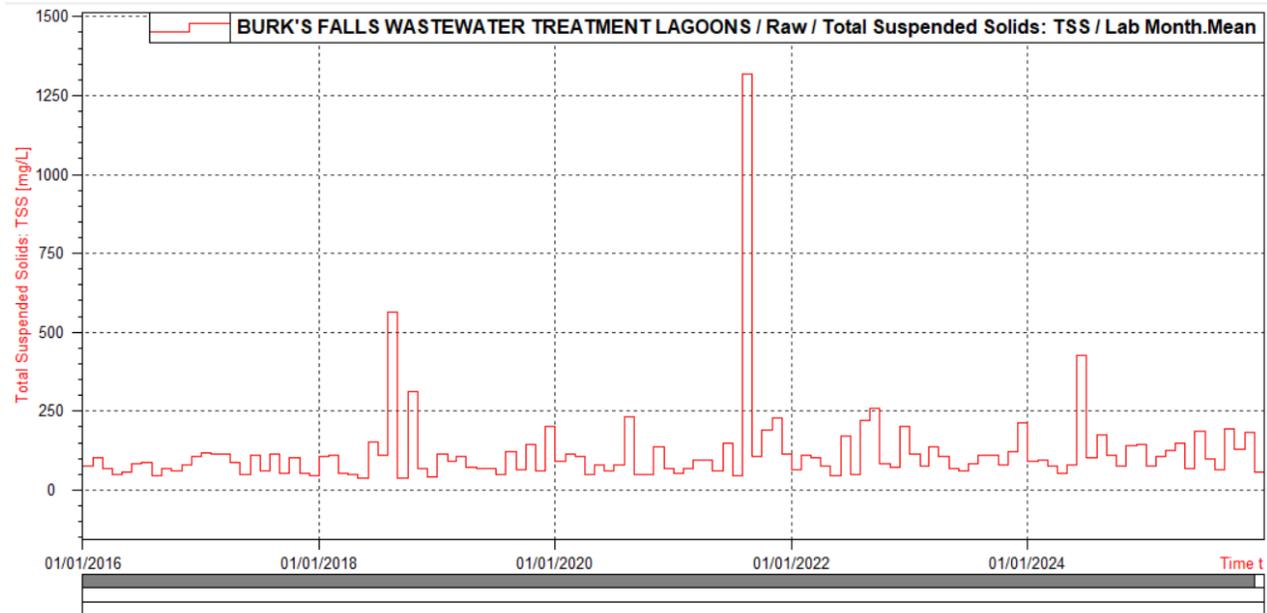
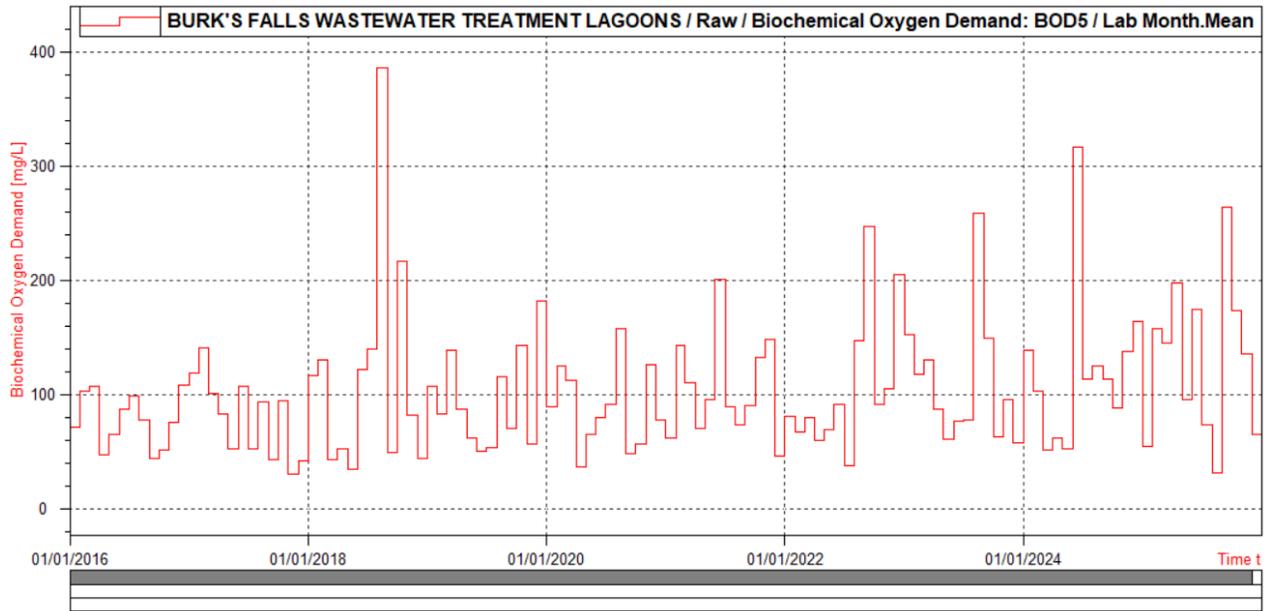
14.0 OTHER INFORMATION THE WATER SUPERVISOR REQUIRES FROM TIME TO TIME

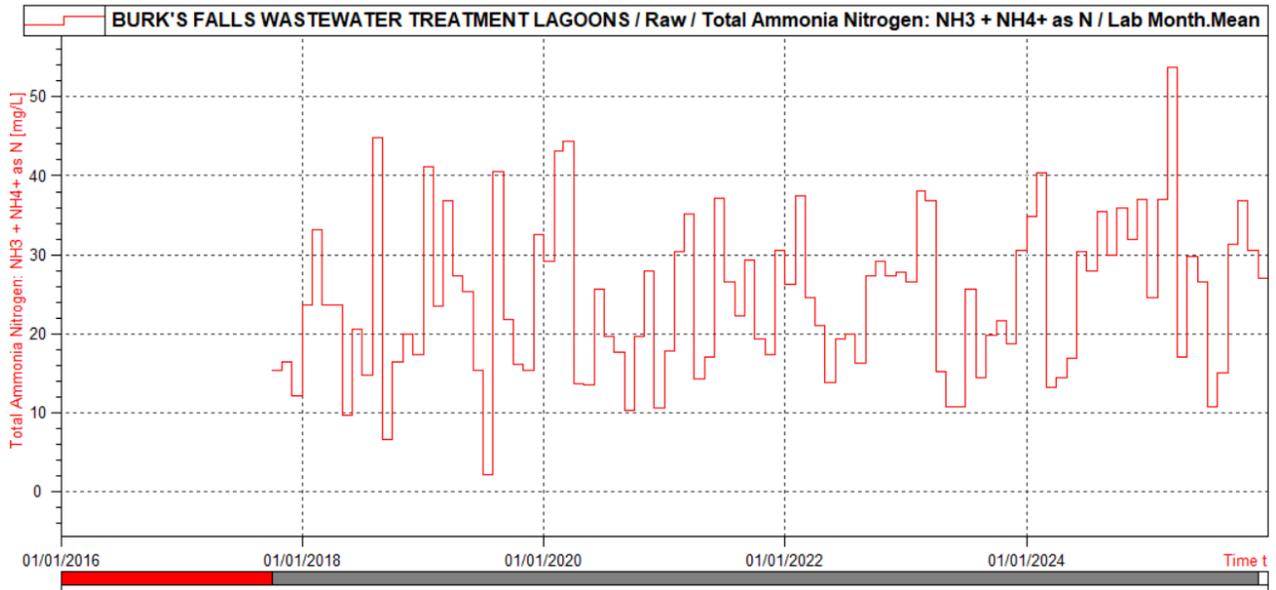
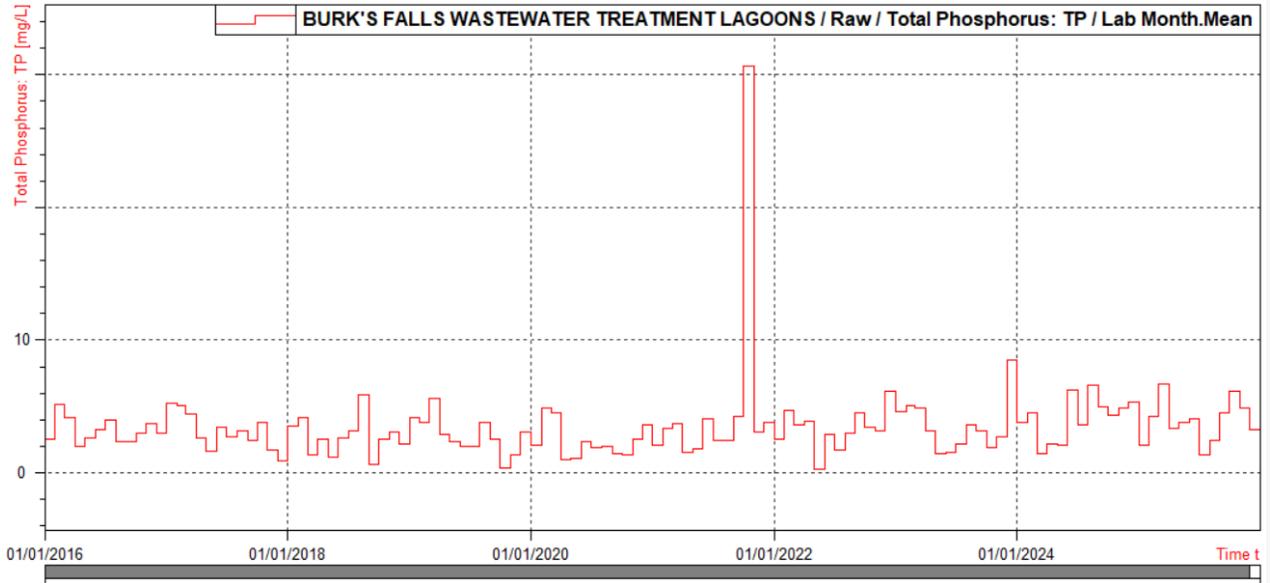
There is no information to add for 2025 – No lagoon inspections took place in 2025.

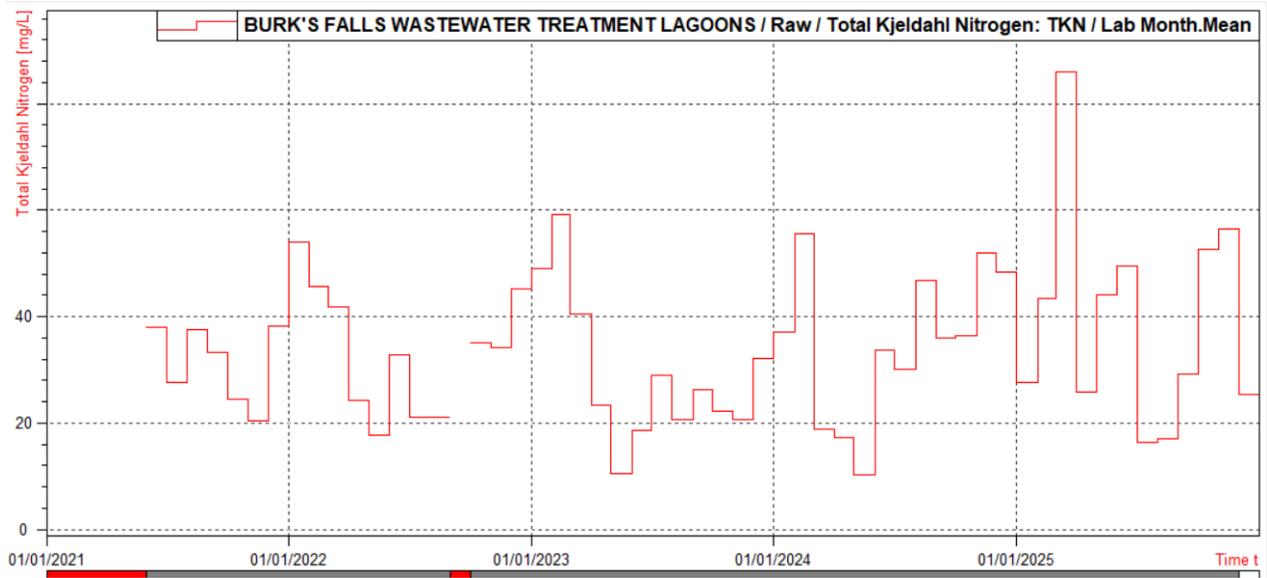


APPENDIX A

Influent historical trend of Sewage
Characteristics







APPENDIX B

Lagoon Release Reports

RELEASE REPORT FOR THE BURK'S FALLS LAGOON

ORG # 5725

SPRING RELEASE FOR YEAR **2025**

TYPE OF SAMPLE	CELL	DATE COLLECTED	DATE RECEIVED	TSS mg/L	Field pH	Field Temp °C	TP mg/L	CBOD ₅ mg/L	Nitrite mg/L	Nitrate mg/L	TAN mg/L	Unionized Ammonia ug/L	TKN mg/L	H ₂ S if odour	Ecoli CFU/100m l
UNTREATED	1	22-Apr-25	22-Apr-25	42	7.1	9.8	1.97	12.0			11.1	44.7	10.1		10.0
	2														
TREATED	1	13-May-25	13-May-25	<2.27	6.90	16.60	<0.1	2.0				12.70	5.3		10.00
	2														

		DATE	DATE	TSS	Field pH	Field Temp	TP	CBOD ₅	Nitrite	Nitrate	TAN	Unionized Ammonia	TKN	H ₂ S	Ecoli
CELL #1 South	Start	26-May-25	27-May-25	30.9	7.20	16.50	0.59	9.0	0.09	0.7	7.22	34.80	8.4		<10
DRAWDOWN	2nd Sample	29-May-25	29-May-25	4.6	7.20	19.80	0.43	<2	0.08	0.6	6.60	40.60	7.6		<10
at discharge chamber	3rd Sample	02-Jun-25	03-Jun-25	6.0	7.20	17.60	0.62	7.0	0.073	0.4	9.15	47.90	10.5		<10
	4th Sample	05-Jun-25	05-Jun-25	19.0	7.10	19.40	0.65	7.0	0.05	0.3	8.13	38.60	13.1		<10
	5th Sample	09-Jun-25	10-Jun-25	18.7	7.20	20.00	0.65	4.0	0.05	0.2	8.79	54.80	8.9		10.00
	6th Sample	12-Jun-25	12-Jun-25	2.8	7.15	17.50	0.62	2.0	0.04	0.1	8.78	40.70	9.8		10.00
	End	16-Jun-25	17-Jun-25	3.5	7.30	23.00	0.75	2.0	0.03	0.1	10.80	105.00	11.5		10.00

		DATE	DATE	TSS	Field pH	Field Temp	TP	CBOD ₅	Nitrite	Nitrate	TAN	Unionized Ammonia	TKN	H ₂ S	Ecoli
CELL #2 North															
DRAWDOWN															
at discharge chamber															

SOUTH CELL AVG CONC OVER DISCHARGE PERIOD
 NORTH CELL AVG CONC OVER DISCHARGE PERIOD
 AVG CONC BOTH CELLS OVER SPRING RELEASE
 COMPLIACE CRITERIA
 OBJECTIVE CRITERIA

TSS	Min pH (Field)	Max pH (Field)	TP	CBOD ₅	Nitrite	Nitrate	TAN	Unionized Ammonia	TKN	H ₂ S	Ecoli
12.2	7.10	7.30	0.62	5.2	0.1	0.4	8.50	51.77	10.0	#####	10.00
#DIV/0!	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#####	#NUM!
12.2	7.10	7.30	0.62	5.2	0.1	0.4	8.50	51.77	10.0	#####	10.00
25 mg/L	6.00	9.50	1.0 mg/L	20mg/L							200.00
20 mg/L	6.50	8.50	0.5 mg/L	15 mg/L							150.00

NOTES/COMMENTS

Averages calculated following WSER protocol.

Two Cell seasonal retention lagoon. Treated with ferric sulfate prior to release.

Cell #1 = Cell A = South Cell = 35,666 m² X 1.5 m depth = 53,500 m³

Cell #2 = Cell B = North Cell = 41,832 m² X 1.5 m depth = 62,750 m³

Spring: Discharge commencing after the liquid surface in the lagoon has become substantially free of ice cover, continuing for not less than eighteen (18) days, terminating not later than June 30th, and using reasonable efforts to maximize the discharge rate to coincide with the spring freshet and elevated flows in the receiver.

Objectives: operate within Rated Capacity (636 m³/d) ensure that the effluent from the Works is essentially free of floating and settleable solids and does not contain oil or any other substance in amounts sufficient to create a visible film or sheen or foam or discoloration on the receiving waters. Parameter objectives noted above.

Compliance/Objective is based on Seasonal Average Concentrations. With the exception of field pH, which is single sample result.

A minimum of 5 samples are required from each discharging cell (at start, at 25%, at 50%, at 75% and at end)

WSER requirements: TSS is to tested at least 1 time per discharge (or bi-weekly if discharge >30 days)

WSER requirements: CBOD5 is to tested at least 1 time per discharge (or bi-weekly if discharge >30 days)

WSER Effluent limits: CBOD5 and TSS = Annual average of 25 mg/L

DATE RELEASE STARTED:

S. CELL#1

26-May-25

AMOUNT OF CHEMICAL USED (IMPG)

1850

DATE RELEASE STOPPED:

16-Jun-25

VOLUME OF LAGOON DISCHARGE (m3)

33,374

of Discharge Days

21

Treated on: May 8, 2025

Approximate Daily Flow (m³/d)

1589.26

DATE RELEASE STARTED:

N. CELL#2

AMOUNT OF CHEMICAL USED (IMPG)

DATE RELEASE STOPPED:

VOLUME OF LAGOON DISCHARGE (m3)

of Discharge Days

Approximate Daily Flow (m³/d)

The lagoons became ice free on:

18-Apr-25

Tot.# of Spring discharge days

33374

TOTAL LAGOON EFFLUENT SPRING DISCHARGE :

Mag. River (Receiver Flow Rate as measured by WSCS #02EA018 (worst case) (inst. min per day)) (m ³ /s)	Conversion to m ³ /d (x 86400)	Ensure the volume of disch. in relation to receiver is less than 1:50 (/ 50) (if below D, verify true m ³ /d via site with APD)	Lagoon Discharge Flow Rate (m ³ /d)	Disch. Cell	Sample	Disch. Date	
7.17	619488	12389.76	794.63	Cell #1	Yes	26-May-25	Cell #1 South theoretical discharge volume over 18 days = 53,500 / 18 = 2972.2 m ³ /d
7.57	654048	13080.96	1589.26	Cell #1		27-May-25	Cell #2 North theoretical discharge volume over 18 days = 62,750 / 18 = 3486.1 m ³ /d
7.55	652320	13046.4	1589.26	Cell #1		28-May-25	
7.6	656640	13132.8	1589.26	Cell #1	Yes	29-May-25	Approximate volume per day released 33374.4 / 21 = 1589.26/2 = 794.63
8.35	721440	14428.8	1589.26	Cell #1		30-May-25	
8.43	728352	14567.04	1589.26	Cell #1		31-May-25	
8.08	698112	13962.24	1589.26	Cell #1		1-Jun-25	
7.78	672192	13443.84	1589.26	Cell #1	Yes	2-Jun-25	
7.37	636768	12735.36	1589.26	Cell #1		3-Jun-25	Cell #1 was measured at 12 inches from top of chamber at beginning, 61 inches at the end, for total drawdown of 49 inches or 4.08 feet at the discharge chamber. 8180 m ³ /foot. Total volume release = 33374.4 m ³ , based on drawdown.
6.84	590976	11819.52	1589.26	Cell #1		4-Jun-25	
6.30	544320	10886.4	1589.26	Cell #1	Yes	5-Jun-25	
6.01	519264	10385.28	1589.26	Cell #1		6-Jun-25	
5.58	482112	9642.24	1589.26	Cell #1		7-Jun-25	
5.13	443232	8864.64	1589.26	Cell #1		8-Jun-25	
4.18	361152	7223.04	1589.26	Cell #1	Yes	9-Jun-25	
4.43	382752	7655.04	1589.26	Cell #1		10-Jun-25	
4.34	374976	7499.52	1589.26	Cell #1		11-Jun-25	
4.22	364608	7292.16	1589.26	Cell #1	yes	12-Jun-25	
3.92	338688	6773.76	1589.26	Cell #1		13-Jun-25	Max Discharge Rate: 6360 m³/d
3.68	317952	6359.04	1589.26	Cell #1		14-Jun-25	
3.46	298944	5978.88	794.63	Cell #1		15-Jun-25	

RELEASE REPORT FOR THE BURK'S FALLS LAGOON

ORG # 5725

FALL RELEASE FOR YEAR 2025

TYPE OF SAMPLE	CELL	DATE COLLECTED	DATE RECEIVED	TSS mg/L	Field pH	Field Temp °C	TP mg/L	CBOD ₅ mg/L	Nitrite mg/L	Nitrate mg/L	TAN mg/L	Unionized Ammonia ug/L	TKN mg/L	H ₂ S if odour	Ecoli CFU/100m l
UNTREATED	1														
	2	Sept 2 2025	Sept 2 2025	82	10	19.6	1.89	12.0				0.04	5.9		10.00
TREATED	2	30-Sep-25	30-Sep-25	24	7.20	17.00	0.32	4.0				0.40	2.6		10.00
	2														
	1														

		DATE	DATE	TSS	Field pH	Field Temp	TP	CBOD ₅	Nitrite	Nitrate	TAN	Unionized Ammonia	TKN	H ₂ S	Ecoli
CELL #1 South	Start														
DRAWDOWN	2nd Sample														
at discharge chamber	3rd Sample														
	4th Sample														
	5th Sample														
	6th Sample														
	End														

		DATE	DATE	TSS	Field pH	Field Temp	TP	CBOD ₅	Nitrite	Nitrate	TAN	Unionized Ammonia	TKN	H ₂ S	Ecoli
CELL #2 North	Start	14-Oct-25	14-Oct-25	26	7.30	14.60	0.80	4.00		0.07	0.86	4.52	4.6		10.00
DRAWDOWN	2nd Sample	16-Oct-25	16-Oct-25	22	7.40	13.20	0.28	4.00		0.07	0.97	5.77	4.7		10.00
at discharge chamber	3rd Sample	21-Oct-25	21-Oct-25	16.8	7.70	12.90	0.20	5.00		0.00	1.03	11.90	3.0		10.00
	4th Sample	23-Oct-25	23-Oct-25	14	7.70	12.20	0.21	5.00		0.06	1.13	12.30	3.3		10.00
	5th Sample	28-Oct-25	28-Oct-25	14	8.20	8.20	0.17	3.00		0.07	1.87	46.60	3.0		10.00
	6th Sample	30-Oct-25	30-Oct-28	14.6	8.50	8.10	0.17	3.00		0.00	2.10	101.00	6.1		10.00
	7th Sample	04-Nov-25	04-Nov-25	15.1	7.60	7.80	0.20	3.00		0.08	2.75	17.00	5.5		10.00
	8th Sample	06-Nov-25	06-Nov-25	19.2	7.80	12.00	0.25	5.00	0.02	0.08	3.24	43.80	8.9		10.00

TSS	Min pH (Field)	Max pH (Field)	TP	CBOD ₅	Nitrite	Nitrate	TAN	Unionized Ammonia	TKN	H ₂ S	Ecoli
#DIV/0!	0.00	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#####	#NUM!
17.71	7.30	8.50	0.29	3.9	0.0	0.1	1.74	30.36	4.9	#####	10.00
17.7	7.30	8.50	0.29	4.0	#DIV/0!	0.0	1.53	28.44	4.3	#####	10.00
25 mg/L	6.00	9.50	1.0 mg/L	20mg/L							200.00

SOUTH CELL AVG CONC OVER DISCHARGE PERIOD
 NORTH CELL AVG CONC OVER DISCHARGE PERIOD
 AVG CONC BOTH CELLS OVER SPRING RELEASE
 COMPLIACE CRITERIA

OBJECTIVE CRITERIA

20 mg/L	6.50	8.50	0.5 mg/L	15 mg/L		150.00
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NOTES/COMMENTS

Averages calculated following WSER protocol.

Two Cell seasonal retention lagoon. Treated with ferric sulfate prior to release.

Cell #1 = Cell A = South Cell = 35,666 m² X 1.5 m depth = 53,500 m³

Cell #2 = Cell B = North Cell = 41,832 m² X 1.5 m depth = 62,750 m³

Spring: Discharge commencing after the liquid surface in the lagoon has become substantially free of ice cover, continuing for not less than eighteen (18) days, terminating not later than June 30th, and using reasonable efforts to maximize the discharge rate to coincide with the spring freshet and elevated flows in the receiver.

Objectives: operate within Rated Capacity (636 m³/d) ensure that the effluent from the Works is essentially free of floating and settleable solids and does not contain oil or any other substance in amounts sufficient to create a visible film or sheen or foam or discoloration on the receiving waters. Parameter objectives noted above.

Compliance/Objective is based on Seasonal Average Concentrations. With the exception of field pH, which is single sample result.

A minimum of 5 samples are required from each discharging cell (at start, at 25%, at 50%, at 75% and at end)

WSER requirements: TSS is to tested at least 1 time per discharge (or bi-weekly if discharge >30 days)

WSER requirements: CBOD5 is to tested at least 1 time per discharge (or bi-weekly if discharge >30 days)

WSER Effluent limits: CBOD5 and TSS = Annual average of 25 mg/L

DATE RELEASE STARTED:
DATE RELEASE STOPPED:
of Discharge Days
Approximate Daily Flow (m³/d)

S. CELL#1	

AMOUNT OF CHEMICAL USED (IMPG)
VOLUME OF LAGOON DISCHARGE (m3)
Treated on:

DATE RELEASE STARTED:
DATE RELEASE STOPPED:
of Discharge Days
Approximate Daily Flow (m³/d)

N. CELL#2	14-Oct-25
	06-Nov-25
	23
	2022.33

AMOUNT OF CHEMICAL USED (IMPG)
VOLUME OF LAGOON DISCHARGE (m3)
Treated on: September 23, 2025
The lagoons became ice free on:

1500
46,514

Tot.# of Fall discharge days

23

--

TOTAL LAGOON EFFLUENT Fall DISCHARGE : **46,514**

Mag. River (Receiver Flow Rate as measured by WSCS #02EA018 (worst case) (inst. min per day)) (m ³ /s)	Conversion to m ³ /d (x 86400)	Ensure the volume of disch. in relation to receiver is less than 1:50 (/ 50) (if below D, verify true m ³ /d via site with APD)	Lagoon Discharge Flow Rate (m ³ /d)	Disch. Cell	Sample	Disch. Date	
0.651	56246.4	1124.928		Cell #2	Y	14-Oct-25	Cell #1 South theoretical discharge volume over 18 days = 53,500 / 18 = 2972.2 m ³ /d
0.735	63504	1270.08		Cell #2		15-Oct-25	Cell #2 North theoretical discharge volume over 23 days = 62,750 / 23 = 2,728.26 m ³ /d
0.92	79056	1581.12		Cell #2	Y	16-Oct-25	
0.986	85190.4	1703.808		Cell #2		17-Oct-25	
1.18	101952	2039.04		Cell #2		18-Oct-25	
1.24	107136	2142.72		Cell #2		19-Oct-25	
1.49	128736	2574.72		Cell #2		20-Oct-25	
1.68	145152	2903.04		Cell #2	Y	21-Oct-25	Cell #2 measured to be 98 inches to bottom at chamber
1.79	154656	3093.12		Cell #2		22-Oct-25	
1.81	156384	3127.68		Cell #2	Y	23-Oct-25	Cell #2 measured to start 9
1.82	157248	3144.96		Cell #2		24-Oct-25	inches from top of chamber (full)
1.81	156384	3127.68		Cell #2		25-Oct-25	Total drawdown if emptied: 89
1.81	156384	3127.68		Cell #2		26-Oct-25	inches or 7.42 feet
1.79	154656	3093.12		Cell #2		27-Oct-25	Which equals 8457 m ³ /foot
1.76	152064	3041.28		Cell #2	Y	28-Oct-25	Cell #2 release stopped at 75
1.72	148608	2972.16		Cell #2		29-Oct-25	inches from top of chamber
1.69	146016	2920.32		Cell #2	Y	30-Oct-25	75-9 = 66 inches discharged or 5.5 ft.
1.69	146016	2920.32		Cell #2		31-Oct-25	5.5 feet x 8457 m ³ /foot = 46,513.5 m ³
1.76	152064	3041.28		Cell #2		1-Nov-25	Approximate volume per day
1.77	152928	3058.56		Cell #2		2-Nov-25	released
1.74	150336	3006.72		Cell #2		3-Nov-25	46 513.5 / 23 = 2022.33/2 = 1011.16
1.75	151200	3024		Cell #2	Y	4-Nov-25	
1.73	149472	2989.44		Cell #2		5-Nov-25	Max Discharge Rate: 6360 m³/d
2.15	185760	3715.2		Cell #2	Y	6-Nov-25	23 Days

Max Discharge Rate:
6360 m³/d

APPENDIX C

Raw (Influent) Sample Data

Customized Monthly Report

From 01/01/2025 to 12/31/2025

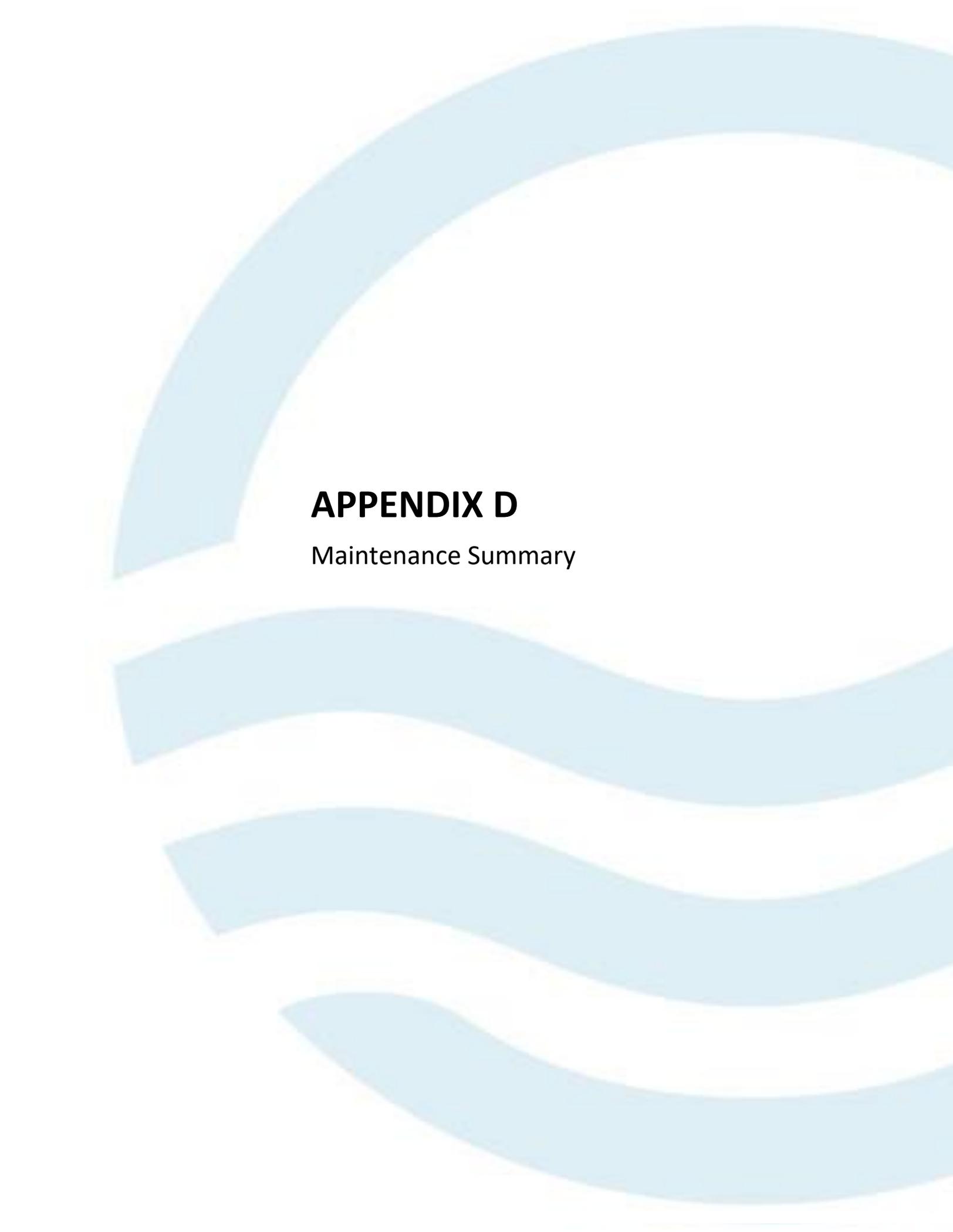
Facility Name: BURK'S FALLS WASTEWATER TREATMENT LAGOONS
Receiver: South Branch of the Magnetawan River

Facility Org Number: 5725
Facility Owner: Corporation/Company: The Corporation of the Municipality of Burk's Falls
Facility Address: Burk's Falls

Works: 110001426
Facility Classification: Class 1 Wastewater Treatment
Total Design Capacity: 682 m3/day



														2025			
Raw	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Total	Avg	Max	Min	
Biochemical Oxygen Demand: BOD5 - mg/L																	
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00				
Lab Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00				
Lab Month.Max	54.00	158.00	145.00	198.00	95.00	175.00	73.00	31.00	264.00	174.00	136.00	65.00			264.00		
Lab Month.Mean	54.00	158.00	145.00	198.00	95.00	175.00	73.00	31.00	264.00	174.00	136.00	65.00		130.67			
Lab Month.Min	54.00	158.00	145.00	198.00	95.00	175.00	73.00	31.00	264.00	174.00	136.00	65.00				31.00	
Flow - m³/d																	
IH Edited Count	31.00	28.00	31.00	30.00	31.00	30.00	31.00	31.00	30.00	31.00	30.00	31.00	365.00				
IH Month.Max	385.70	279.10	1520.10	677.50	402.30	623.80	1124.30	386.10	337.60	302.30	334.10	489.30			1520.10		
IH Month.Mean	283.38	237.93	457.57	495.82	351.95	376.26	409.82	298.81	287.54	269.37	298.17	317.80		340.95			
IH Month.Min	236.20	198.30	228.90	414.90	310.00	322.10	309.10	262.00	255.50	245.00	276.10	270.30				198.30	
IH Month.Total	8784.80	6662.00	14184.80	14874.50	10910.60	11287.70	12704.40	9263.00	8626.10	8350.60	8945.00	9851.80	124445.30				
Total Ammonia Nitrogen: NH3 + NH4+ as N - mg/L																	
Lab Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00				
Lab Month.Max	24.50	37.00	53.80	17.10	29.80	26.60	10.70	15.00	31.40	36.90	30.50	27.10			53.80		
Lab Month.Mean	24.50	37.00	53.80	17.10	29.80	26.60	10.70	15.00	31.40	36.90	30.50	27.10		28.37			
Lab Month.Min	24.50	37.00	53.80	17.10	29.80	26.60	10.70	15.00	31.40	36.90	30.50	27.10				10.70	
Total Kjeldahl Nitrogen: TKN - mg/L																	
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00				
Lab Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00				
Lab Month.Max	27.70	43.50	86.10	25.80	44.10	49.60	16.50	17.10	29.20	52.60	56.60	25.40			86.10		
Lab Month.Mean	27.70	43.50	86.10	25.80	44.10	49.60	16.50	17.10	29.20	52.60	56.60	25.40		39.52			
Lab Month.Min	27.70	43.50	86.10	25.80	44.10	49.60	16.50	17.10	29.20	52.60	56.60	25.40				16.50	
Total Phosphorus: TP - mg/L																	
Lab Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00				
Lab Month.Max	2.08	4.27	6.66	3.32	3.78	4.06	1.38	2.47	4.56	6.14	4.85	3.23			6.66		
Lab Month.Mean	2.08	4.27	6.66	3.32	3.78	4.06	1.38	2.47	4.56	6.14	4.85	3.23		3.90			
Lab Month.Min	2.08	4.27	6.66	3.32	3.78	4.06	1.38	2.47	4.56	6.14	4.85	3.23				1.38	
Total Suspended Solids: TSS - mg/L																	
Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00				
Lab Count	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	12.00				
Lab Month.Max	75.00	107.00	126.00	148.00	68.30	185.00	98.00	66.00	196.00	128.00	184.00	58.00			196.00		
Lab Month.Mean	75.00	107.00	126.00	148.00	68.30	185.00	98.00	66.00	196.00	128.00	184.00	58.00		119.94			
Lab Month.Min	75.00	107.00	126.00	148.00	68.30	185.00	98.00	66.00	196.00	128.00	184.00	58.00				58.00	



APPENDIX D

Maintenance Summary

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4299135			5725, Burk's Falls WWTL	OPER	Inspection	1	YEARS	Daily O&M Activities (1y) 5725	COMP	1/1/25 12:00 AM	1/8/26 02:01 PM	1/8/26 02:01 PM	Daily O&M Activities (1y) 5725 -Daily O&M Activities (1y) 5725. Complete for year end 2025.
4299140			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	CLOSE	1/1/25 12:00 AM	2/26/25 01:42 PM	2/26/25 01:42 PM	Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on Jan 7, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition.
4299184			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	CLOSE	1/1/25 12:00 AM	2/26/25 01:43 PM	2/26/25 01:43 PM	Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on Jan 7, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.
4299223			5725, Burk's Falls WWTL	OPER	HEALTH AND SAFETY	1	YEARS	WHMIS/MSDS/NSF Review And Update (1y) 5725	CLOSE	1/1/25 12:00 AM	2/26/25 01:46 PM	2/26/25 01:46 PM	WHMIS/MSDS/NSF Review And Update (1y) 5725 - WHMIS/MSDS/NSF Review And Update (1y) 5725 completed by Burk's Fall Operator on Jan 14, 2025.
4299859			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	CLOSE	1/1/25 12:00 AM	2/26/25 01:45 PM	2/26/25 01:45 PM	TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; Jan 7, 2025 Station trending also checked remotely on regular basis by OCWA operator.
4299864	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	1/1/25 12:00 AM	2/26/25 01:49 PM	2/26/25 01:49 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Jan 7, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 14.6 - Stop Hours 15.0.

Workorder Summary Report

Report Start Date: Jan 1, 2025 12:00 AM

Report End Date: Dec 31, 2025 11:59 PM

Location: 5725*

Work Order Type: CAP,CORR,EMER,OPER,PM

Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4299880	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	1/1/25 12:00 AM	2/26/25 01:51 PM	2/26/25 01:51 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Jan 7, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 125.7 - Stop Hours 126.0.
4299909	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	1/1/25 12:00 AM	2/26/25 01:52 PM	2/26/25 01:52 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Jan 7, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 1/2. Start Hours 4.2 - Stop Hours 4.5.
4299925	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725	CLOSE	1/1/25 12:00 AM	2/26/25 01:54 PM	2/26/25 01:54 PM	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725 - Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on Jan 6, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4299945	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Insp/ Service (1m/6m/1y) 5725	CLOSE	1/1/25 12:00 AM	2/26/25 01:55 PM	2/26/25 01:55 PM	Lagoon Cell 02 Burk's Falls Insp/ Service (1m/6m/1y) 5725 - Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on Jan 6, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4304396			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	CLOSE	1/1/25 12:00 AM	2/25/25 07:41 AM	2/25/25 07:41 AM	WISKI Review (1m) 5725 - WISKI Review (1m) 5725, All Jan Data entered by Don Michaud on Feb 19, 2025, Lab entries ok.
4352663			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	CLOSE	2/1/25 12:00 AM	3/11/25 02:55 PM	3/11/25 02:55 PM	Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on Feb 27,2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4352707			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	CLOSE	2/1/25 12:00 AM	3/11/25 02:56 PM	3/11/25 02:56 PM	Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on Feb 27,2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.
4353098			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	CLOSE	2/1/25 12:00 AM	3/11/25 02:58 PM	3/11/25 02:58 PM	TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; Feb 27,2025. Station trending also checked remotely on regular basis by OCWA operator.
4353103	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	2/1/25 12:00 AM	3/11/25 03:00 PM	3/11/25 03:00 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on May 25, 2018. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 1/2. Start Hours 15.0 - Stop Hours 18.7.
4353119	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	2/1/25 12:00 AM	3/11/25 03:01 PM	3/11/25 03:01 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on May 25, 2018. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 1/2. Start Hours 126.0 - Stop Hours 129.8.
4353148	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	2/1/25 12:00 AM	3/11/25 03:03 PM	3/11/25 03:03 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on May 25, 2018. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 1/4. Start Hours 4.5 - Stop Hours 8.8.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4353164	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725	CLOSE	2/1/25 12:00 AM	3/11/25 03:05 PM	3/11/25 03:05 PM	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725 - Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on Feb 10, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4353174	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725	CLOSE	2/1/25 12:00 AM	3/11/25 03:06 PM	3/11/25 03:06 PM	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725 - Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on Feb 10, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4356299			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	CLOSE	2/1/25 12:00 AM	3/11/25 03:10 PM	3/11/25 03:10 PM	WISKI Review (1m) 5725 - WISKI Review (1m) was completed on March 6, 2025 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off on March 11,2025.
4397019			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	CLOSE	3/1/25 12:00 AM	4/2/25 01:49 PM	4/2/25 01:49 PM	Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on March 28, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition.
4397073			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	CLOSE	3/1/25 12:00 AM	4/2/25 01:50 PM	4/2/25 01:50 PM	Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on March 20, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4397476			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	CLOSE	3/1/25 12:00 AM	4/2/25 01:51 PM	4/2/25 01:51 PM	TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; March 20, 2025. Station trending also checked remotely on regular basis by OCWA operator.
4397481	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	3/1/25 12:00 AM	4/2/25 01:52 PM	4/2/25 01:52 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on March 28, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8. Start Hours 18.7 - Stop Hours 19.2.
4397497	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	3/1/25 12:00 AM	4/2/25 01:54 PM	4/2/25 01:54 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on March 28, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8. Start Hours 129.8 - Stop Hours 130.4.
4397526	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	3/1/25 12:00 AM	4/2/25 01:55 PM	4/2/25 01:55 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on March 28, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level, Full. Start Hours 8.8 - Stop Hours 9.5.
4397542			5725, Burk's Falls WWTL	PM	Inspection	1	YEARS	Electrical Equipment Inspection/ Service (1y) 5725	CLOSE	3/1/25 12:00 AM	4/2/25 01:57 PM	4/2/25 01:57 PM	Electrical Equipment Inspection/ Service (1y) 5725 - Electrical Equipment Inspection/ Service (1y) 5725 Performed by Burk's Fall Operator on March 25, 2025.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4397552	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725	CLOSE	3/1/25 12:00 AM	4/2/25 01:58 PM	4/2/25 01:58 PM	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725 - Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on March 3, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4397562	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725	CLOSE	3/1/25 12:00 AM	4/2/25 01:59 PM	4/2/25 01:59 PM	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725 - Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on March 3, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4400790			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	CLOSE	3/1/25 12:00 AM	4/2/25 02:02 PM	4/2/25 02:02 PM	WISKI Review (1m) 5725 - WISKI Review (1m) was completed on April 2, 2025 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off.
4445170			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	CLOSE	4/1/25 12:00 AM	5/13/25 10:31 AM	5/13/25 10:31 AM	Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on April 28, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition.
4445214			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	CLOSE	4/1/25 12:00 AM	5/13/25 10:32 AM	5/13/25 10:32 AM	Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on April 28, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4445622			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	CLOSE	4/1/25 12:00 AM	5/13/25 10:34 AM	5/13/25 10:34 AM	TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; April 28, 2025. Station trending also checked remotely on regular basis by OCWA operator.
4445627	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/Replace/Repair	1	MONTHS	Diesel Generator Inspection/Functional Test (1m) 5725	CLOSE	4/1/25 12:00 AM	5/13/25 10:36 AM	5/13/25 10:36 AM	Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on April 28, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 19.2 - Stop Hours 21.5.
4445643	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/Replace/Repair	1	MONTHS	Diesel Generator Inspection/Functional Test (1m) 5725	CLOSE	4/1/25 12:00 AM	5/13/25 10:38 AM	5/13/25 10:38 AM	Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on April 28, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 130.4 - Stop Hours 132.6.
4445672	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/Replace/Repair	1	MONTHS	Diesel Generator Inspection/Functional Test (1m) 5725	CLOSE	4/1/25 12:00 AM	5/13/25 10:39 AM	5/13/25 10:39 AM	Diesel Generator Inspection/Functional Test (1m) 5725 - Generator test ran by Burk's Operator on April 28, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full. Start Hours 9.5 - Stop Hours 11.2.
4445688	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/Service (1m/6m/1y) 5725	CLOSE	4/1/25 12:00 AM	5/13/25 10:41 AM	5/13/25 10:41 AM	Lagoon Cell 01 Burk's Fall Insp/Service (1m/6m/1y) 5725 - Lagoon Cell 01 Burk's Fall Insp/Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on April 22, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4445702	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725	CLOSE	4/1/25 12:00 AM	5/13/25 10:42 AM	5/13/25 10:42 AM	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725. - Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on April 22, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4450311			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	CLOSE	4/1/25 12:00 AM	5/13/25 10:44 AM	5/13/25 10:44 AM	WISKI Review (1m) 5725 - WISKI Review (1m) was completed on May 13, 2025 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off. WISKI Review (1m) 5725 - Work Orders Closed Off. June 4, 2025.
4506144			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	CLOSE	5/1/25 12:00 AM	6/4/25 01:55 PM	6/4/25 01:55 PM	Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on May 26, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition.
4506188			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	CLOSE	5/1/25 12:00 AM	6/4/25 01:56 PM	6/4/25 01:56 PM	Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on May 26, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.
4506595			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	CLOSE	5/1/25 12:00 AM	6/4/25 01:58 PM	6/4/25 01:58 PM	TPM Inspection/Maintenance (1m) 5725 - All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; May 26, 2025. Station trending also checked remotely on regular basis by OCWA operator.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4506600	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	5/1/25 12:00 AM	6/4/25 01:59 PM	6/4/25 01:59 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on May 26, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8. Start Hours 21.5 - Stop Hours 22.0.
4506618	0000348604	GENERATOR BURK'S FALLS WWTP IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	5/1/25 12:00 AM	6/4/25 02:00 PM	6/4/25 02:00 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on May 26, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 132.6 - Stop Hours 133.2.
4506647	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	5/1/25 12:00 AM	6/4/25 02:02 PM	6/4/25 02:02 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on May 26, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full. Start Hours 11.2 - Stop Hours 11.7.
4506663	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725	CLOSE	5/1/25 12:00 AM	6/4/25 02:03 PM	6/4/25 02:03 PM	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725 - Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on May 26, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4506673	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Insp/ Service (1m/6m/1y) 5725	CLOSE	5/1/25 12:00 AM	6/4/25 02:04 PM	6/4/25 02:04 PM	Lagoon Cell 02 Burk's Falls Insp/ Service (1m/6m/1y) 5725 - Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on May 26, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4509909			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	CLOSE	5/1/25 12:00 AM	6/3/25 10:29 AM	6/3/25 10:29 AM	WISKI Review (1m) 5725 - WISKI Review (1m) was completed on June 3, 2025 by Don Michaud. All values were checked and entered. Lab data entries were verified.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4539249			5725, Burk's Falls WWTL	OPER	Inspection	1	YEARS	Grating Insp (1y) - 5725, Burk's Falls WWTL	CLOSE	5/1/25 12:00 AM	6/4/25 02:05 PM	6/4/25 02:05 PM	Grating Insp (1y) - 5725, Burk's Falls WWTL - Grating Insp (1y) - 5725, Burk's Falls WWTL Not Applicable for Burk's Lagoon.
4551955			5725, Burk's Falls WWTL	OPER	Predictive Maintenance	0		Burk's Falls Spring 2025 Lagoon Treatment	CLOSE		5/14/25 11:19 AM	5/14/25 11:19 AM	
4352732			5725, Burk's Falls WWTL	OPER	HEALTH AND SAFETY	1	YEARS	OCWA Annual Workplace Inspection (1y) 5725	CLOSE	2/1/25 12:00 AM	6/4/25 01:54 PM	6/4/25 01:54 PM	OCWA Annual Workplace Inspection (1y) 5725 - OCWA Annual Workplace Inspection (1y) 5725 Completed By Don Michaud and Trevor Hall on June 4, 2025 during ORO Visit.
4572597			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 02:26 PM	7/3/25 02:26 PM	Critical Alarm/Dialer Testing (1m) 5725 -Critical Low Chlorine Alarm Testing/Lockout Performed On June 16, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK, and Lockout activated OK.
4572630			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	YEARS	Fire Protection System Inspection (1y) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 02:31 PM	7/3/25 02:31 PM	Fire Protection System Inspection (1y) 5725 -Fire Protection System Inspection (1y) 5725 was completed by Burk's Falls Operator on June 16, 2025. All fire extinguishers and related equipment up to standards.
4572679			5725, Burk's Falls WWTL	OPER	Compliance	1	YEARS	Facility Emergency Plan Review (1y) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 02:38 PM	7/3/25 02:38 PM	Facility Emergency Plan Review (1y) 5725 -Facility Emergency Plan Review (1y) 5725. Completed by Burk's Fall Operator on June 19, 2025. Facility Emergency Plan updates sent via emails by OCWA PCT on a regular basis when required, and Burk's Falls Operator prints and adds to binder.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4572690			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 02:44 PM	7/3/25 02:44 PM	Health And Safety Inspection (1m) 5725 -Health And Safety Inspection (1m) performed by Burk's Fall Operator on June 19, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.
4572752			5725, Burk's Falls WWTL	OPER	Compliance	2	YEARS	Operation/SOP Manual Review And Update (2y) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 02:47 PM	7/3/25 02:47 PM	Operation/SOP Manual Review And Update (2y) 5725 -Operation/SOP Manual Review And Update (2y) 5725, Completed By Burk's Falls Operator on June 19, 2025.
4573162			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 02:50 PM	7/3/25 02:50 PM	TPM Inspection/Maintenance (1m) 5725 -All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; June 19, 2025. Station trending also checked remotely on regular basis by OCWA operator.
4573217	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 02:52 PM	7/3/25 02:52 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on June 17, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 28.0 - Stop Hours 28.7.
4573263	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 02:54 PM	7/3/25 02:54 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on June 17, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 138.2 - Stop Hours 138.8.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4573302	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 02:56 PM	7/3/25 02:56 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on June 17, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 12.7 - Stop Hours 13.2.
4573323	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 02:59 PM	7/3/25 02:59 PM	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725 -Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on June 16, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4573340	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Inspct/ Service (1m/6m/1y) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 03:01 PM	7/3/25 03:01 PM	Lagoon Cell 02 Burk's Falls Inspct/ Service (1m/6m/1y) 5725 -Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on Jan 15, 2024. Lagoon berms in good condition. Isolation valve in good condition and holding.
4573375			5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	YEARS	Tank Inspection (1y) 5725	COMP	6/1/25 12:00 AM	1/14/26 11:06 AM	1/14/26 11:06 AM	Tank Inspection (1y) 5725 -Tank Inspection (1y) 5725 was Completed and wet wells cleaned on November 13, 2025.
4576707			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	CLOSE	6/1/25 12:00 AM	7/3/25 03:04 PM	7/3/25 03:04 PM	WISKI Review (1m) 5725 -WISKI Review (1m) was completed on July 3, 2025 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off.
4580025	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	YEARS	Diesel Generator Inspection/ Functional Test (1y) 5725	CLOSE	6/1/25 12:00 AM	11/12/25 10:29 AM	11/12/25 10:29 AM	Diesel Generator Inspection/ Functional Test (1y) 5725 -Diesel Generator Inspection/ Functional Test (1y) 5725 completed by Val's Equipment in October 2025.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4580037	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	YEARS	Diesel Generator Inspection/ Functional Test (1y) 5725	CLOSE	6/1/25 12:00 AM	11/12/25 10:32 AM	11/12/25 10:32 AM	Diesel Generator Inspection/ Functional Test (1y) 5725 -Diesel Generator Inspection/ Functional Test (1y) 5725 completed by Val's Equipment in October 2025.
4580054	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	YEARS	Diesel Generator Inspection/ Functional Test (1y) 5725	CLOSE	6/1/25 12:00 AM	11/12/25 10:33 AM	11/12/25 10:33 AM	Diesel Generator Inspection/ Functional Test (1y) 5725 -Diesel Generator Inspection/ Functional Test (1y) 5725 completed by Val's Equipment in October 2025.
4634577			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	CLOSE	7/2/25 12:00 AM	9/10/25 08:30 AM	9/10/25 08:30 AM	Critical Alarm/Dialer Testing (1m) 5725 -Critical Alarm/Dialer Testing (1m) Performed on July 16, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition.
4634621			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	CLOSE	7/2/25 12:00 AM	9/10/25 08:32 AM	9/10/25 08:32 AM	Health And Safety Inspection (1m) 5725 -Health And Safety Inspection (1m) performed by Burk's Fall Operator on July 16, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.
4635006			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	CLOSE	7/2/25 12:00 AM	9/10/25 08:33 AM	9/10/25 08:33 AM	TPM Inspection/Maintenance (1m) 5725 -All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; July 16, 2025. Station trending also checked remotely on regular basis by OCWA operator.
4635011	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	7/2/25 12:00 AM	9/10/25 08:35 AM	9/10/25 08:35 AM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on July 16, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 29.0 - Stop Hours 29.6.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4635027	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/Replace/Repair	1	MONTHS	Diesel Generator Inspection/Functional Test (1m) 5725	CLOSE	7/2/25 12:00 AM	9/10/25 08:37 AM	9/10/25 08:37 AM	Diesel Generator Inspection/Functional Test (1m) 5725 -Generator test ran by Burk's Operator on May 25, 2018. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 139.2 - Stop Hours 139.7. Diesel Generator Inspection/Functional Test (1m) 5725 -Generator test ran by Burk's Operator July 16, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 139.2 - Stop Hours 139.7.
4635056	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/Replace/Repair	1	MONTHS	Diesel Generator Inspection/Functional Test (1m) 5725	CLOSE	7/2/25 12:00 AM	9/10/25 08:39 AM	9/10/25 08:39 AM	Diesel Generator Inspection/Functional Test (1m) 5725 -Generator test ran by Burk's Operator on May 25, 2018. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8. Start Hours 13.5 - Stop Hours 14.0. Diesel Generator Inspection/Functional Test (1m) 5725 -Generator test ran by Burk's Operator on July 16, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 7/8. Start Hours 13.5 - Stop Hours 14.0.
4635072	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/Service (1m/6m/1y) 5725	CLOSE	7/2/25 12:00 AM	9/10/25 08:43 AM	9/10/25 08:43 AM	Lagoon Cell 01 Burk's Fall Insp/Service (1m/6m/1y) 5725 -Lagoon Cell 01 Burk's Fall Insp/Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on July 7, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4635082	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725	CLOSE	7/2/25 12:00 AM	9/10/25 08:44 AM	9/10/25 08:44 AM	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725 -Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on July 7, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4638496			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	CLOSE	7/2/25 12:00 AM	8/12/25 02:45 PM	8/12/25 02:45 PM	WISKI Review (1m) 5725 -WISKI Review (1m) was completed on August 12, 2025 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off. -WISKI Review (1m) was completed on Sept 24, 2019 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off.
4659754	0000126940	METER FLOW BURK'S FALLS WWTP. AT EAST PS. DRY WELL	5725, Burk's Falls WWTL	PM	Calibration	1	YEARS	Meter Flow Burk's Falls WWTP Calibration (1y) 5725	CLOSE	8/15/25 12:00 AM	9/10/25 08:48 AM	9/10/25 08:48 AM	Meter Flow Burk's Falls WWTP Calibration (1y) 5725 -Meter Flow Burk's Falls WWTP Calibration (1y) 5725, Completed by Darren and Don on August 14, 2025.
4678934			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	CLOSE	8/1/25 12:00 AM	9/10/25 08:49 AM	9/10/25 08:49 AM	Critical Alarm/Dialer Testing (1m) 5725 -Critical Alarm/Dialer Testing (1m) Performed on August 13, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition.
4678979			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	CLOSE	8/1/25 12:00 AM	9/10/25 08:51 AM	9/10/25 08:51 AM	Health And Safety Inspection (1m) 5725 -Health And Safety Inspection (1m) performed by Burk's Fall Operator on August 13, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4679360			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	CLOSE	8/1/25 12:00 AM	9/10/25 08:52 AM	9/10/25 08:52 AM	TPM Inspection/Maintenance (1m) 5725 -All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; August 13, 2025. Station trending also checked remotely on regular basis by OCWA operator.
4679365	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/Replace/Repair	1	MONTHS	Diesel Generator Inspection/Functional Test (1m) 5725	CLOSE	8/1/25 12:00 AM	9/10/25 08:54 AM	9/10/25 08:54 AM	Diesel Generator Inspection/Functional Test (1m) 5725 -Generator test ran by Burk's Operator on August 13, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 5/8. Start Hours 31.3 - Stop Hours 32.0.
4679381	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/Replace/Repair	1	MONTHS	Diesel Generator Inspection/Functional Test (1m) 5725	CLOSE	8/1/25 12:00 AM	9/10/25 08:56 AM	9/10/25 08:56 AM	Diesel Generator Inspection/Functional Test (1m) 5725 -Generator test ran by Burk's Operator on August 13, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full. Start Hours 141.7 - Stop Hours 142.5.
4679415	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/Replace/Repair	1	MONTHS	Diesel Generator Inspection/Functional Test (1m) 5725	CLOSE	8/1/25 12:00 AM	9/10/25 08:59 AM	9/10/25 08:59 AM	Diesel Generator Inspection/Functional Test (1m) 5725 -Generator test ran by Burk's Operator on August 13, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full. Start Hours 16.8 - Stop Hours 17.2.
4679431	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/Service (1m/6m/1y) 5725	CLOSE	8/1/25 12:00 AM	9/10/25 09:02 AM	9/10/25 09:02 AM	Lagoon Cell 01 Burk's Fall Insp/Service (1m/6m/1y) 5725 -Lagoon Cell 01 Burk's Fall Insp/Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on August 11, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4679441	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725	CLOSE	8/1/25 12:00 AM	9/10/25 09:02 AM	9/10/25 09:02 AM	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725 -Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on August 11, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4682171			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	CLOSE	8/1/25 12:00 AM	9/8/25 09:33 AM	9/8/25 09:33 AM	WISKI Review (1m) 5725 -WISKI Review (1m) 5725, Completed on Sept 03, 2025 by Don Michaud, All Data for the month of August 2025 entered. Lab entries ok.
4727615			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	CLOSE	9/1/25 12:00 AM	10/6/25 12:56 PM	10/6/25 12:56 PM	Critical Alarm/Dialer Testing (1m) 5725 -Critical Alarm/Dialer Testing (1m) Performed on September 23, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition.
4727669			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	CLOSE	9/1/25 12:00 AM	10/6/25 12:58 PM	10/6/25 12:58 PM	Health And Safety Inspection (1m) 5725 -Health And Safety Inspection (1m) performed by Burk's Fall Operator on September 23, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.
4728072			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	CLOSE	9/1/25 12:00 AM	10/6/25 12:59 PM	10/6/25 12:59 PM	TPM Inspection/Maintenance (1m) 5725 -All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; September 23, 2025. Station trending also checked remotely on regular basis by OCWA operator.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4728077	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	9/1/25 12:00 AM	10/6/25 01:02 PM	10/6/25 01:02 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on September 23, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 35.1 - Stop Hours 37.3.
4728093	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	9/1/25 12:00 AM	10/6/25 01:03 PM	10/6/25 01:03 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on September 23, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 143.7 - Stop Hours 145.8.
4728130	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	9/1/25 12:00 AM	10/6/25 01:04 PM	10/6/25 01:04 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on September 23, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 17.4 - Stop Hours 19.2.
4728146	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725	CLOSE	9/1/25 12:00 AM	10/6/25 01:06 PM	10/6/25 01:06 PM	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725 -Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on September 23, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4728156	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725	CLOSE	9/1/25 12:00 AM	10/6/25 01:10 PM	10/6/25 01:10 PM	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725 -Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on September 23, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4731085			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	CLOSE	9/1/25 12:00 AM	10/1/25 01:05 PM	10/1/25 01:05 PM	WISKI Review (1m) 5725 -WISKI Review (1m) For September 2025 was completed on October 1, 2025 by Don Michaud. All data entered into WISKI, and Work Orders Closed off.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4762245			5725, Burk's Falls WWTL	OPER	Predictive Maintenance	0		Burk's Falls Fall 2025 Lagoon Treatment	CLOSE		10/1/25 03:12 PM	10/1/25 03:12 PM	
4779852			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	CLOSE	10/1/25 12:00 AM	11/12/25 10:35 AM	11/12/25 10:35 AM	Critical Alarm/Dialer Testing (1m) 5725 -Critical Alarm/Dialer Testing (1m) Performed on Oct 15, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition. Critical Alarm/Dialer Testing (1m) 5725 -Critical Alarm/Dialer Testing (1m) Performed on oct 02, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition.
4779896			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	CLOSE	10/1/25 12:00 AM	11/12/25 12:10 PM	11/12/25 12:10 PM	Health And Safety Inspection (1m) 5725 -Health And Safety Inspection (1m) performed by Burk's Fall Operator on Oct 15, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.
4780292			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	CLOSE	10/1/25 12:00 AM	11/12/25 12:12 PM	11/12/25 12:12 PM	TPM Inspection/Maintenance (1m) 5725 -All Sewage Pumps at East Station, West Station, and North Station in good working condition. Verified by Burk's Fall Operator on; Oct 15, 2025. Station trending also checked remotely on regular basis by OCWA operator.
4780297	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	10/1/25 12:00 AM	11/12/25 12:15 PM	11/12/25 12:15 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on Oct 15, 2025. Auto Start and Stop sequence good. Oil Level Full, Fuel Level 3/4. Start Hours 40.0 - Stop Hours 41.0.

Workorder Summary Report

Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4780314	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	10/1/25 12:00 AM	11/12/25 12:18 PM	11/12/25 12:18 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on Oct 15, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 148.5 - Stop Hours 150.1.
4780343	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	CLOSE	10/1/25 12:00 AM	11/12/25 01:23 PM	11/12/25 01:23 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on Oct 15, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level 3/4. Start Hours 21.9 - Stop Hours 23.1.
4780367	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725	CLOSE	10/1/25 12:00 AM	11/12/25 01:25 PM	11/12/25 01:25 PM	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725 -Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on Oct 16, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4780374	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725	CLOSE	10/1/25 12:00 AM	11/12/25 01:26 PM	11/12/25 01:26 PM	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725 -Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on Oct 16, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4784424			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	CLOSE	10/1/25 12:00 AM	11/12/25 01:30 PM	11/12/25 01:30 PM	WISKI Review (1m) 5725 -WISKI Review (1m) was completed on Nov 12, 2025 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4833333			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	COMP	11/1/25 12:00 AM	1/8/26 01:32 PM	1/8/26 01:32 PM	Critical Alarm/Dialer Testing (1m) 5725 - Critical Low Chlorine Alarm Testing/ Lockout. Performed on Nov 22, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK, and Lockout activated OK.
4833353			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	COMP	11/1/25 12:00 AM	1/8/26 02:10 PM	1/8/26 02:10 PM	Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on Nov 22, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.
4833740			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	COMP	11/1/25 12:00 AM	1/8/26 02:16 PM	1/8/26 02:16 PM	TPM Inspection/Maintenance (1m) 5725 -Sewage Pumps checked on November 22, 2025 by Burk's Fall Operators. Note: West & East Stations currently operating on one pump. The others sent to Industrial Motors for repair. North station pumps in good condition.

Workorder Summary Report

Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4833745	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	COMP	11/1/25 12:00 AM	1/8/26 02:25 PM	1/8/26 02:25 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Nov 22, 2025 Auto Start and Stop sequence good, Oil Level Full, Fuel Level full. Start Hours 41.7 - Stop Hours 42.2.
4833763	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	COMP	11/1/25 12:00 AM	1/8/26 02:27 PM	1/8/26 02:27 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on Nov 22, 2025 Auto Start and Stop sequence good, Oil Level Full, Fuel Level full. Start Hours 150.9 - Stop Hours 151.5.
4833792	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	COMP	11/1/25 12:00 AM	1/8/26 02:29 PM	1/8/26 02:29 PM	-Generator test ran by Burk's Operator on Nov 22, 2025 Auto Start and Stop sequence good, Oil Level Full, Fuel Level full. Start Hours 23.7 - Stop Hours 24.2.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4833808	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725	COMP	11/1/25 12:00 AM	1/8/26 02:31 PM	1/8/26 02:31 PM	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725 - Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on November 3, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4833838	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725	COMP	11/1/25 12:00 AM	1/8/26 02:32 PM	1/8/26 02:32 PM	Lagoon Cell 02 Burk's Falls Inspect/ Service (1m/6m/1y) 5725 - Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on Nov 03, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4836411			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	COMP	11/1/25 12:00 AM	1/8/26 02:38 PM	1/8/26 02:38 PM	WISKI Review (1m) 5725 - WISKI Review (1m) was completed by Don Michaud. All values were checked, entered, and lab data entries were verified on Jan 7, 2026. Work Orders Closed Off Jan 8, 2026
4879014			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Critical Alarm/Dialer Testing (1m) 5725	COMP	12/1/25 12:00 AM	1/8/26 02:45 PM	1/8/26 02:45 PM	Critical Alarm/Dialer Testing (1m) 5725 - Critical Alarm/Dialer Testing (1m) Performed on Dec 09, 2025 by Burk's Fall Operator, Alarm sent to Telus and relayed back to Operator OK. Dialer in good working condition.
4879137			5725, Burk's Falls WWTL	PM	HEALTH AND SAFETY	1	MONTHS	Health And Safety Inspection (1m) 5725	COMP	12/1/25 12:00 AM	1/8/26 02:46 PM	1/8/26 02:46 PM	Health And Safety Inspection (1m) 5725 - Health And Safety Inspection (1m) performed by Burk's Fall Operator on Dec 09, 2025. All safety items intact. No issues to report. All Safety Equipment on site and in good condition.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finish	WorkLog Detail
4879534			5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	TPM Inspection/Maintenance (1m) 5725	COMP	12/1/25 12:00 AM	1/8/26 02:50 PM	1/8/26 02:50 PM	TPM Inspection/Maintenance (1m) 5725 - Sewage Pumps checked on December 09, 2025 by Burk's Fall Operators. Note: West & East Stations currently operating on one pump. The others sent to Industrial Motors for repair. North station pumps are in good condition.
4879539	0000348603	GENERATOR BURK'S FALLS WWTP AT EAST PUMP STATION	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	COMP	12/1/25 12:00 AM	1/8/26 02:53 PM	1/8/26 02:53 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 - Generator test ran by Burk's Operator on Dec 09, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full. Start Hours 42.6 - Stop Hours 43.0.
4879555	0000348604	GENERATOR BURK'S FALLS WWTP. IN DIESEL BLDG. AT NORTH PS. DIESEL	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	COMP	12/1/25 12:00 AM	1/8/26 02:55 PM	1/8/26 02:55 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on Dec 09, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full. Start Hours 151.7- Stop Hours 152.2.

Workorder Summary Report

Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4879584	0000086396	GENERATOR DIESEL BURK'S FALLS WWTP. IN DIESEL BLDG. AT WEST PS.	5725, Burk's Falls WWTL	PM	Refurbish/ Replace/Repair	1	MONTHS	Diesel Generator Inspection/ Functional Test (1m) 5725	COMP	12/1/25 12:00 AM	1/8/26 02:56 PM	1/8/26 02:56 PM	Diesel Generator Inspection/ Functional Test (1m) 5725 -Generator test ran by Burk's Operator on Dec 09, 2025. Auto Start and Stop sequence good, Oil Level Full, Fuel Level Full. Start Hours 24.6- Stop Hours 25.1.
4879600	0000126952	LAGOON CELL 01 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725	COMP	12/1/25 12:00 AM	1/8/26 02:58 PM	1/8/26 02:58 PM	Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725 - Lagoon Cell 01 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on Dec 9, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.

Workorder Summary Report

 Report Start Date: Jan 1, 2025 12:00 AM
 Report End Date: Dec 31, 2025 11:59 PM
 Location: 5725*
 Work Order Type: CAP,CORR,EMER,OPER,PM
 Work Order Class:

				WorkOrder		PM Schedule		Workorder Details					
WO #	Asset ID	Asset Description	Location Description	Type	Class	FEQ	Units	Work Order Description	Status	Schedule Start	Actual Start	Actual Finsh	WorkLog Detail
4879610	0000126953	LAGOON CELL 02 BURK'S FALLS	5725, Burk's Falls WWTL	PM	Inspection	1	MONTHS	Lagoon Cell 02 Burk's Falls Inspct/ Service (1m/6m/1y) 5725	COMP	12/1/25 12:00 AM	1/8/26 03:02 PM	1/8/26 03:02 PM	Lagoon Cell 02 Burk's Falls Inspct/ Service (1m/6m/1y) 5725 -Lagoon Cell 02 Burk's Fall Insp/ Service (1m/6m/1y) 5725. Performed by Burk's Fall Operator on Dec 9, 2025. Lagoon berms in good condition. Isolation valve in good condition and holding.
4882043			5725, Burk's Falls WWTL	OPER	Compliance	1	MONTHS	WISKI Review (1m) 5725	COMP	12/1/25 12:00 AM	1/8/26 03:04 PM	1/8/26 03:04 PM	WISKI Review (1m) 5725 - WISKI Review (1m) was completed on Jan 8, 2026 by Don Michaud. All values were checked and entered. Lab data entries were verified. Work Orders Closed Off.

Collection ECA Schedule E	Section in Report
4.6.3 If applicable, includes a summary of all required monitoring data along with an interpretation of the data and any conclusion drawn from the data evaluation about the need for future modifications to the Authorized System or system operations.	11.0 Bypass, Overflow, Spill & Abnormal Discharge Events
4.6.4 Includes a summary of any operating problems encountered and corrective actions taken.	4.0 Operating Problems and Corrective Actions or 11.0 Bypass, Overflow, Spill & Abnormal Discharge Events
4.6.5 Includes a summary of all calibration, maintenance, and repairs carried out on any major structure, Equipment, apparatus, mechanism, or thing forming part of the Municipal Sewage Collection System.	5.0 Maintenance
4.6.6 Includes a summary of any complaints related to the Sewage Works received during the reporting period and any steps taken to address the complaints.	10. Complaints
4.6.7 Includes a summary of all Alterations to the Authorized System within the reporting period that are authorized by this Approval including a list of Alterations that pose a Significant Drinking Water Threat.	5.0 Maintenance
4.6.8 Includes a summary of all Collection System Overflow(s) and Spill(s) of Sewage, including: a) Dates; b) Volumes and durations; c) If applicable, loadings for total suspended solids, BOD, total phosphorus, and total Kjeldahl nitrogen, and sampling results for E.coli; d) Disinfection, if any; and e) Any adverse impact(s) and any corrective actions, if applicable.	11.0 Bypass, Overflow, Spill & Abnormal Discharge Events Appendix C
4.6.9 Includes a summary of efforts made to reduce Collection System Overflows, Spills, STP Overflows, and/or STP Bypasses, including the following items, as applicable: a) A description of projects undertaken and completed in the Authorized System that result in overall overflow reduction or elimination including expenditures and proposed projects to eliminate overflows with estimated budget forecast for the year following that for which the report is submitted. b) Details of the establishment and maintenance of a PPCP, including a summary of project progresses compared to the PPCP’s timelines. c) An assessment of the effectiveness of each action taken. d) An assessment of the ability to meet Procedure F-5-1 or Procedure F-5-5 objectives (as applicable) and if able to meet the objectives, an overview of next steps and estimated timelines to meet the objectives. e) Public reporting approach including proactive efforts.	5.0 Maintenance 4.0 Operating Problems and Corrective Actions