KELLER ASSOCIATES

Technical Memorandum

TO: City of Weiser – Mike Campbell, Public Works Director

FROM: Keller Associates, Inc. – Trenton Buster, PE; Andrew Kimmel, PE

DATE: June 18, 2026

SUBJECT: Electric User Rate Study

1. INTRODUCTION

The purpose of this study is to evaluate the City of Weiser's (City) monthly electric enterprise fund user rates and develop recommended adjustments should they be necessary. These recommendations will more equitably assess charges to existing and future customers for operating, maintaining, and replacing the electric utility. This report summarizes the findings of an evaluation of the monthly user rate charges for the electric system owned and operated by the City. This evaluation is intended to be an update to the current City rates, and as such this evaluation builds upon data provided by the City. It is noted that the scope of work for this effort did not include evaluation of the connection fee.

2. BACKGROUND

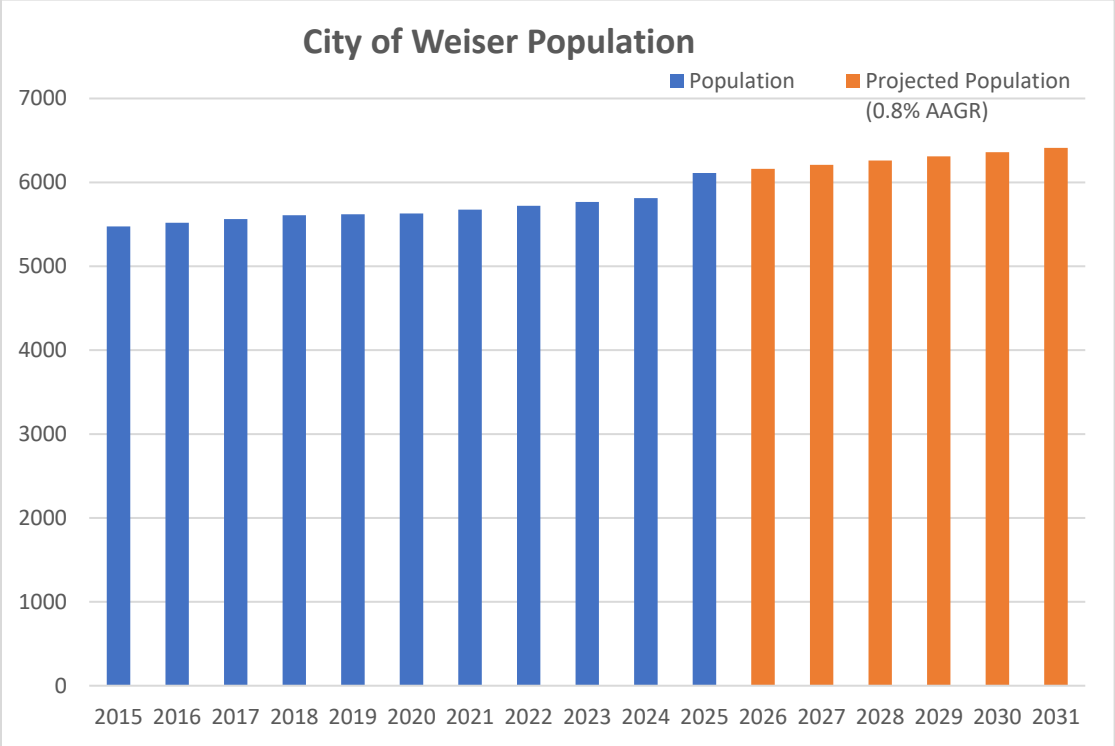
Operation, replacement, maintenance, and expansion of the electric system is funded primarily by a combination of two major income sources: monthly user rates from existing customers and connection fees from new customers. Keller Associates recommends that monthly user rates be sufficient to cover the costs of operating, maintaining, and replacing existing system infrastructure, including administration and debt retirement costs. While not part of this report, connection fees should be sufficient to reflect the "equity buy-in" philosophy for new developments' use of the various components of the infrastructure systems.

The monthly user rate evaluation for the electric system reflects an evaluation of the actual expenditures and income for fiscal years 2022 to 2025 (the last four years) as provided by the City. A forecast of future user rate charges based on estimated income and expenditures was developed for the next five years using historical data and anticipated costs, which are hereafter documented. Monthly user rates are sensitive to interest rates, inflation, cost of materials, and other factors, and consequently should be reviewed each year with a comprehensive reevaluation at least every five years.

The proposed infrastructure replacement budgets are based on an asset inventory developed using data provided by the City. The budget was updated to reflect current replacement construction costs based on rates provided by the City and engineering judgement.

The future revenue and operational cost projections are dependent on the number of future connections to the electricity system. An average 0.8% annual growth rate was used to project future connections and is consistent with the 2021 Water Master Plan and the 2024 Wastewater Collection Master Plan. Recent Census data estimates a population of 6,110 in July of 2025. Figure 1 depicts the historical number of people living in Weiser, and future population projections. It is noted that no significant increase in commercial and industrial development is assumed for this evaluation.

FIGURE 1 – HISTORICAL AND FUTURE POPULATION



3. ELECTRIC SYSTEM

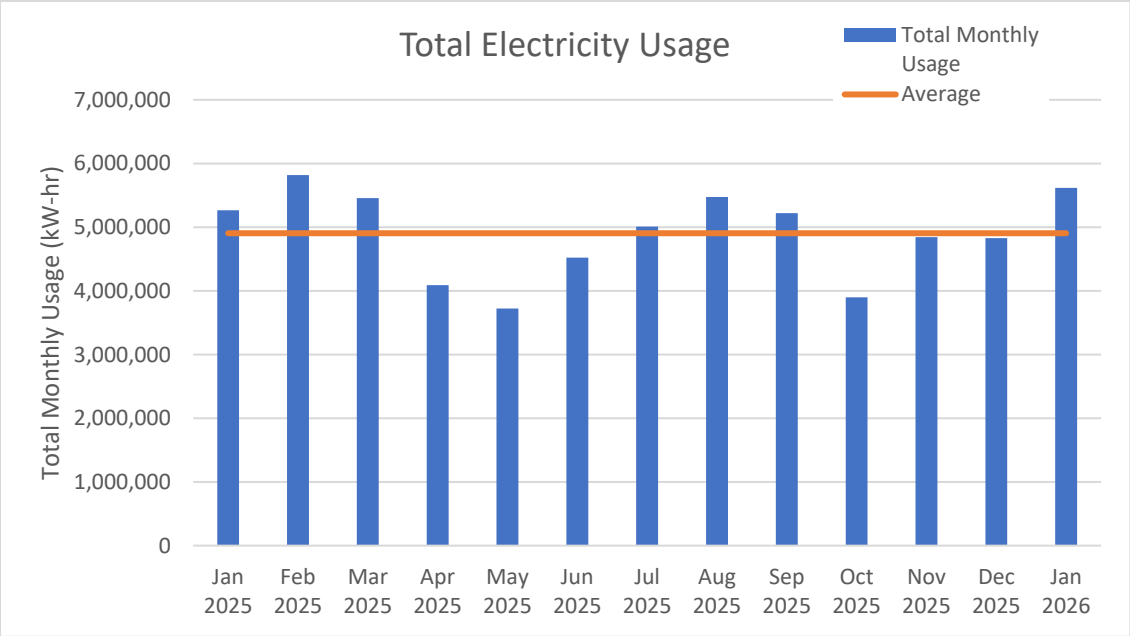
The City owns and operates a municipal electricity system composed of overhead and underground powerlines, transformers, and miscellaneous switches, risers, and enclosures. The City purchases power wholesale from Bonneville Power Administration (BPA). The asset inventory and replacement budget for the system is documented in Attachment A.

3.1. EXISTING MONTHLY USAGE AND USER RATES

The historical electric usage patterns within the City are documented in the Attachments. Residential tiered connections account for approximately 53% of the City's electric usage. The average residential connection uses approximately 832 kilowatt-hours (kW-hr) per month. Industrial, City, and Commercial tiered connections account for the remaining 48% of electrical usage.

The City experiences spikes in energy usage during peak summer and winter, likely due to increased cooling or heating needs. Figure 2 shows the 2025 electricity usage by month.

FIGURE 2 – 2025 ELECTRICITY USAGE



3.2. EXISTING USER RATES AND UTILITY FINANCIAL ASSESSMENT

The City's current electric rate structure includes a base rate and a consumptive rate that depends on the type of user. The current base rate for a residential meter is $4.00 per month plus $0.07091 per kW-hr used during the month which equates to an average monthly bill of $63.00. As noted above, the ideal monthly user revenue should be sufficient to cover power purchases, operation, maintenance, and replacement costs plus debt retirement. It is noted that the City of Weiser has no debt obligation for the electric utility. Operating revenue versus system operating expenditures including depreciation over the last four years is illustrated in Figure 3, which was obtained from the City's audit reports. Figure 4 provides further breakdown of these components. A more detailed table can be found in Attachment A.

TABLE 1 – HISTORICAL ELECTRIC FINANCIAL SUMMARY

	Historic FY2022	Historic FY2023	Historic FY2024	Historic FY2025
Number of Connections	**2,597**	**2,618**	**2,639**	**2,660**
Average User Cost per kWh[6]	**$0.064**	**$0.065**	**$0.062**	**$0.064**
Cost per kWh Purchased[1]	**$0.043**	**$0.036**	**$0.041**	**$0.045**
Revenues				
Charges for Services[2]	$ 3,517,100	$ 3,492,000	$ 3,424,800	$ 3,541,000
Miscellaneous[2, 3]	$ 227,200	$ 284,100	$ 254,900	$ 54,000
TOTAL REVENUE	**$ 3,744,300**	**$ 3,776,100**	**$ 3,679,700**	**$ 3,595,000**
Expenditures				
Personnel	$ 319,300	$ 380,300	$ 348,700	$ 467,300
Goods and Services	$ 162,700	$ 146,300	$ 152,300	$ 165,500
Electricity Purchased	$ 2,544,000	$ 2,262,100	$ 2,203,900	$ 2,588,100
Miscellaneous[4]	$ 77,500	$ 83,800	$ 73,800	$ 53,800
Depreciation[5]	$ 78,250	$ 83,600	$ 99,800	$ 98,800
SubTotal Expenditures	**$ 3,181,800**	**$ 2,956,100**	**$ 2,878,500**	**$ 3,373,500**
TOTAL EXPENDITURES	**$ 3,181,800**	**$ 2,956,100**	**$ 2,878,500**	**$ 3,373,500**
Income (Loss) Before Transfers	$ 562,500	$ 820,000	$ 801,200	$ 221,500
Transfers In/Out (Expense)	**$ (60,000)**	**$ (60,000)**	**$ (160,700)**	**$ (70,000)**
Change in Fund Balance	**$ 502,500**	**$ 760,000**	**$ 640,500**	**$ 151,500**

Notes:

1) *Average Cost Per kW-hr from BPA each year.*
2) *As reported in the City's annual financial audits.*
3) *Includes interest, property tax, and other miscellaneous revenue.*
4) *Includes interest, pension, and miscellaneous expenses.*
5) *Depreciation is an accounting adjustment; does not represent an actual transfer of money out of the utility*
6) *Not equal to actual user rate. Equal to each years Charge for Services divided by electricity consumed.*

FIGURE 3 - CITY OF WEISER HISTORICAL ELECTRIC OPERATING FUND FINANCES

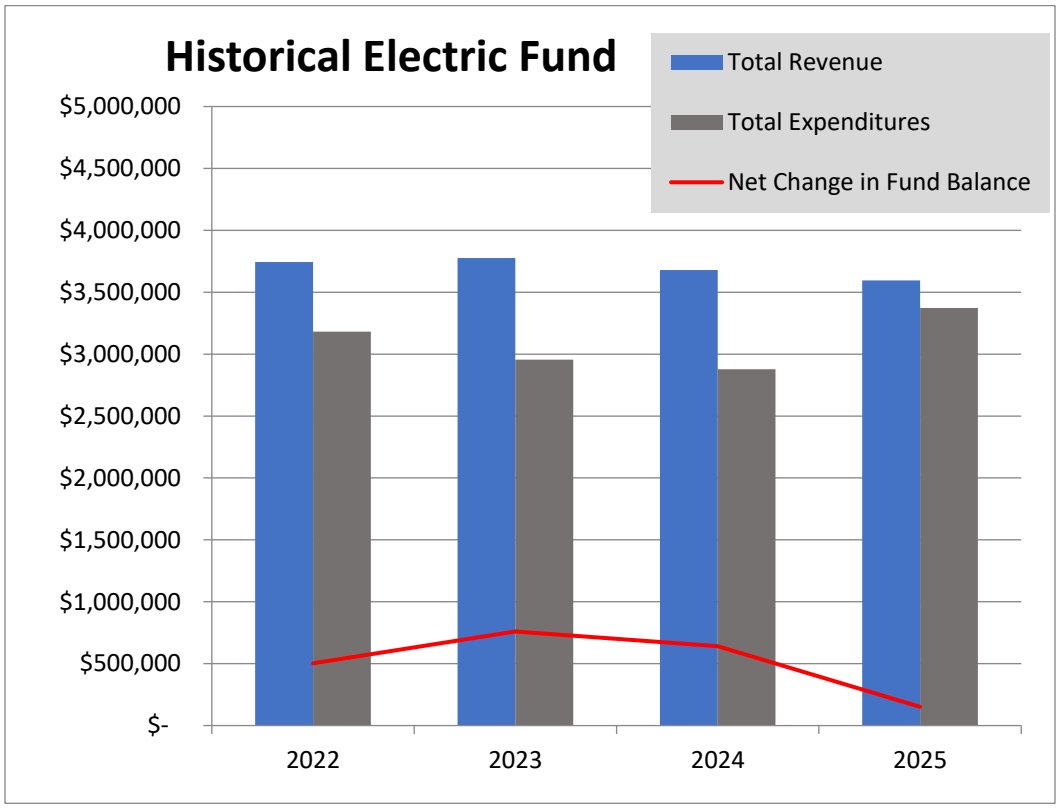
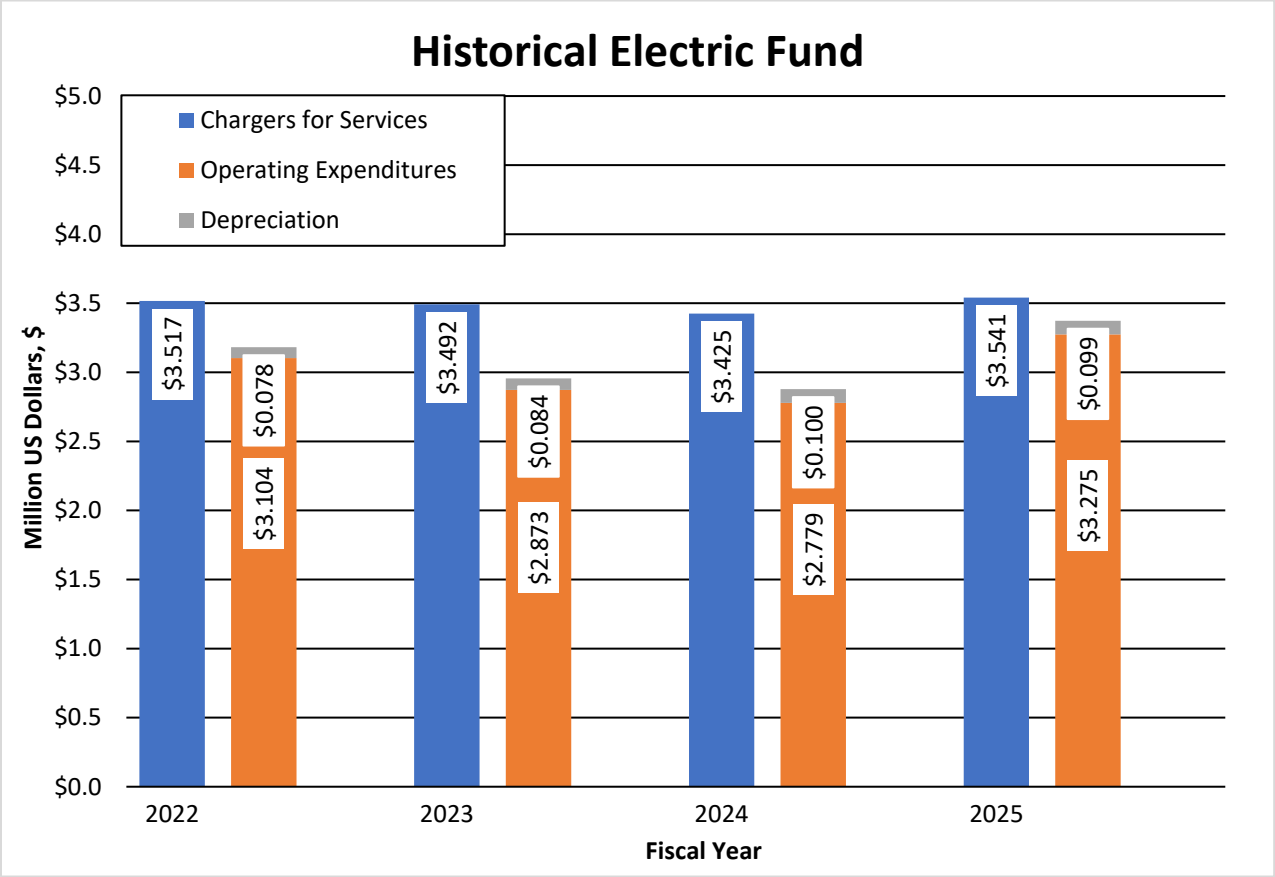


FIGURE 4 – ELECTRIC SYSTEM EXPENDITURES VERSUS USER CHARGES FOR SERVICES



The annual financial audits/records for fiscal years 2022 through 2025 provided by the City were used to develop the figures above.

Key observations include:

- There is a consistent increase in annual operating expenses over 2022-2025, especially in personnel (15.5%). The City has experienced elevated operating-cost inflation, consistent with broader inflationary trends observed across the country.
- Revenue remained steady between 2022 and 2025. It is not clear why an increase in revenue was not observed as the City experienced a steady population growth. Usage of LED lighting and other high efficiency systems may have decreased electricity consumption per capita as the population grew. However, the energy costs from Bonneville Power, the City's largest expense, remained steady over this time.
- Depreciation appears to be a minor expense to the electric budget.
- More discussion regarding depreciation and replacement budgets are below, but it is noted that some depreciation has been budgeted, but this amount does not account for the recommended budgeted replacement costs.

3.3. DEPRECIATION AND REPLACEMENT BUDGET

As noted earlier in the report, a fully sustainable user rate fee should be sufficient to fund both the operating expenses and replacement of existing infrastructure. Replacement funding is often used interchangeably

with funded depreciation; however, actual replacement costs are typically higher than funded depreciation. As part of this effort, Keller Associates developed the ideal replacement budget for the City's existing electric system assets. To estimate the replacement budget for the City's electric system, Keller Associates conducted a high-level inventory of the electric system infrastructure and assets using available information from the City, recent similar project costs, and engineering judgement. The replacement budget for the electric utility system can be found in Attachment A. The ideal annual replacement budget for the electric system amounts to $581,000 for FY 2026 which represents the amount of money the City would need to set aside annually to replace the power system infrastructure once it has reached the end of its useful life. It should be noted that very few communities are able to fully fund the ideal annual replacement/depreciation budget. Most communities elect to gradually increase their funding of replacement budgets over an extended period of 5+ years and often focus on anticipated replacement needs within a 20-year planning period.

3.4. ELECTRIC RATE 5-YEAR PROJECTION

Table 2 provides the projected five-year revenue and expenses for the City's electric system. There are several items worth noting as described below.

Future projections target fully funding the operation, maintenance, and replacement costs for the City's electric system. It is noted that this assumes the same electric rate structure currently used by the City with a base rate plus consumptive rate. This rate study assumed the base rate and consumptive rate were increased by the same percentage each year.

- The "Charge for Services" is based on the Moderate Rate Increase scenario (Scenario 2) as described in Section 4 of this report. The resulting rates each year are provided in Attachment A.
- Personnel and Goods and Services expenditures were forecasted by applying the inflation rates of 5% and 2% respectively.
- Electricity purchased was forecasted based on the anticipated cost of electricity increasing at a rate of 1.7%, which is the average cost per kW-hr increase over the last ten years.
- The Court-Ordered Operation Rate Adder (COORA) is a temporary increase in BPA's rates and is only applied in 2027 and 2028. The increased cost will not be charged in 2026 nor after 2028.
- The average of the last four audits was used for forecasting Miscellaneous expenditures plus 2% each year to account for inflation.
- Depreciation was not included in the forecasted expenditure because it is accounted for separately in the Additional Recommended Replacement/Capital Improvement Expenditures as described earlier in this report.
- As illustrated in Table 2, the majority of electric expenses come from purchased power.
- Assumes the annual replacement budgets are partially funded in 2026 and 2027 and then fully funded between 2028 and 2030. The partial funding of the annual replacement budgets is required to avoid an overall deficit between expenditures/replacement and revenue under the Moderate Rate Increase scenario.

TABLE 2 – 5-YEAR ELECTRIC RATE PROJECTION

	Forecast FY2026	Forecast FY2027	Forecast FY2028	Forecast FY2029	Forecast FY2030
Number of Connections[10]	**2,681**	**2,703**	**2,724**	**2,746**	**2,768**
Average User Cost per kWh[9]	**$0.073**	**$0.078**	**$0.080**	**$0.081**	**$0.083**
Cost per kWh Purchased[1]	**$0.046**	**$0.047**	**$0.047**	**$0.048**	**$0.049**
Revenues					
Charges for Services[2]	$ 3,788,209	$ 3,984,510	$ 4,203,179	$ 4,447,282	$ 4,721,351
Miscellaneous[3]	$ 206,000	$ 206,000	$ 206,000	$ 206,000	$ 206,000
TOTAL REVENUE	**$ 3,994,209**	**$ 4,190,510**	**$ 4,409,179**	**$ 4,653,282**	**$ 4,927,351**
Expenditures					
Personnel[4, 11]	$ 564,200	$ 592,400	$ 622,000	$ 653,100	$ 685,800
Goods and Services[4]	$ 168,800	$ 172,200	$ 175,600	$ 179,100	$ 182,700
Electricity Purchased[8]	$ 2,667,700	$ 2,724,279	$ 2,782,499	$ 2,841,895	$ 2,902,492
COORA	$ -	$ 143,522	$ 144,224	$ -	$ -
Miscellaneous[5]	$ 73,644	$ 75,100	$ 76,600	$ 78,100	$ 79,700
Depreciation[6]	$ -	$ -	$ -	$ -	$ -
SubTotal Expenditures	**$ 3,474,300**	**$ 3,707,500**	**$ 3,800,900**	**$ 3,752,200**	**$ 3,850,700**
Additional Recommended Replacement/Capital Improvement Expenditures					
Equipment Replacement Budget[7,8]	$ 366,750	$ 374,100	$ 381,600	$ 518,900	$ 529,300
Power Line Replacement Budget[7]	$ 92,000	$ 93,800	$ 95,700	$ 97,600	$ 99,600
Capital Improvements	$ -	$ -	$ -	$ -	$ -
SubTotal Additional Expenditures	**$ 458,750**	**$ 467,900**	**$ 477,300**	**$ 616,500**	**$ 628,900**
TOTAL EXPENDITURES	**$ 3,933,100**	**$ 4,175,400**	**$ 4,278,200**	**$ 4,368,700**	**$ 4,479,600**
Income (Loss) Before Transfers	$ 61,100	$ 15,100	$ 131,000	$ 284,600	$ 447,800
Transfers In/Out (Expense)	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Change in Fund Balance	**$ 61,100**	**$ 15,100**	**$ 131,000**	**$ 284,600**	**$ 447,800**

Notes:

1) *Average Cost Per kW-hr from BPA each year. Projection is based on 1.64% annual increase in unit cost*
2) *Includes both monthly user fee revenue; Future projections are based on moderate annual rate hike (Section 4, Scenario 2)*
3) *Includes interest, property tax, and other miscellaneous revenue. Future projections uses average of previous years*
4) *Expenses assumed to be inflated at 2% per year.*
5) *Includes interest, pension, and miscellaneous expenses. Future projections uses annual inflation of 2%.*
6) *Depreciation is an accounting adjustment; does not represent an actual transfer of money out of the utility*
7) *Annual replacement budget based on asset inventory, replacement cost, and remaining life.*
8) *Future Projections based on projected power usage using the inflated unit cost per kWh.*
9) *Not equal to actual user rate. Equal to each years Charge for Services divided by electricity consumed.*
10) *0.8% Growth Rate Assumed Per Wastewater Collection Master Plan*
11) *Includes additional $70,000 for personell in 2026 which is typically transferred to the general fund.*
12) *Assumes 75% funded equipment replacement budget in 2026 and 2027*

4. ALTERNATIVE RATE ANALYSIS

The following section documents the existing rate structure and compares the amount of power used by each user type to the amount each user type pays in charge for services. This section also includes several scenarios to adjust rates so that the future expenses are met and so that each user category pays the same percentage as their electricity used. The 2025 historical electrical usage was used to estimate the percentage of power consumption by user type. Note the increase to the rates were assumed to be applied to the base rate, consumptive rate, and peak usage rate equally. Alternatively, the increase in revenue could be achieved by raising only the base rate or only the consumptive rate. Consideration for different increases in the base versus consumptive rates would result in an unlimited number of scenarios and therefore to simplify the scenarios, the increase was applied to both rates equally.

While not specifically evaluated in this report, for residential customers, a larger increase in the base rate will produce a more reliable and predictable increase in revenue but reduces the incentive for customers to conserve electricity. It will also create a bigger financial burden on fixed income users such as seniors. A larger increase in the usage-rate will be subject to fluctuations in revenue depending on conservation and will increase the disparity between fixed and variable costs.

For commercial and industrial connections, a nominal increase in the base rate would generate very little revenue since only one base rate is charged per commercial/industrial customer based on multiplier. A large majority of the monthly electric bill for industrial customers is the usage fee component. Consequently, increases in commercial/industrial connections can be accomplished by either a significant increase in the base rate and/or more moderate increases in the usage rate charge. Increases in the base rate would create more reliable and predictable revenue increases but discourage conservation. Increases in usage rate charges would encourage more conservation, but be less predictable.

4.1. EXISTING RATE STRUCTURE AND USAGE BY USER TYPE

There are five electric user types in Weiser: Residential, Small Commercial, Large Commercial, Industrial, and City. Each user type has a different rate that includes a monthly base rate, a consumptive rate (per kWh), and for Large Commercial and Industrial, it includes a peak power usage (in kW). The existing electricity usage by user type breakdown is shown in Figure 5.

FIGURE 5 – 2025 CONSUMPTION BY USER TYPE (KWH)

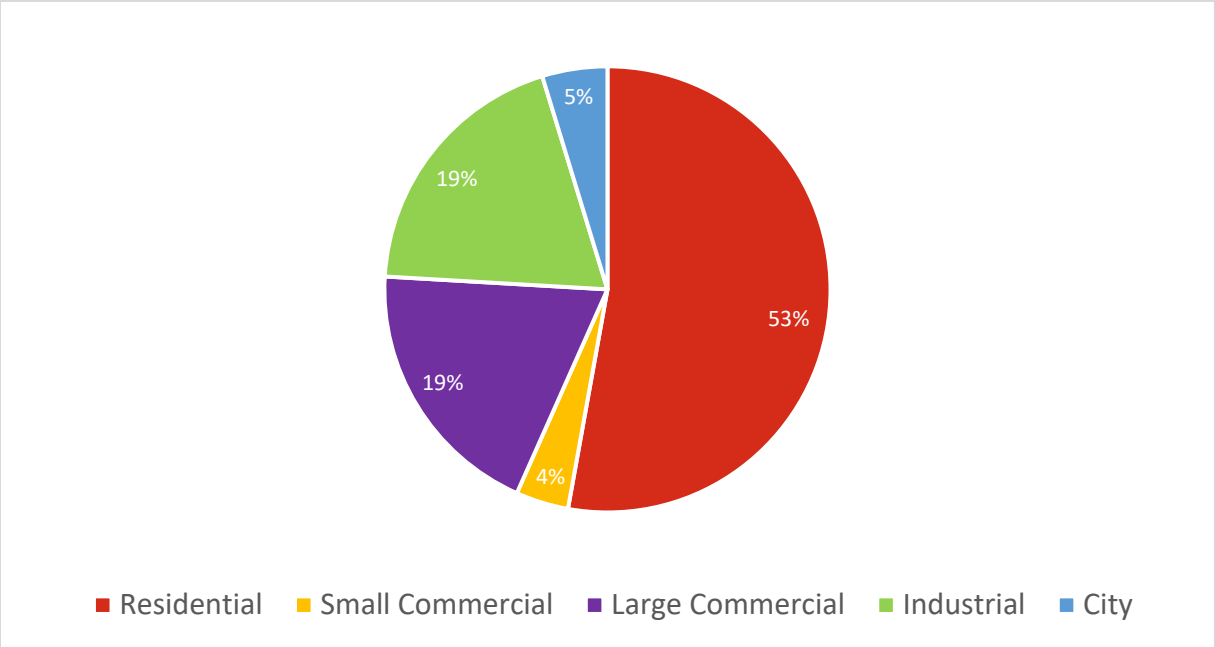


Table 3 compares the current percentage of power usage and the percentage of revenue paid by each user category. Note that the charge for services was calculated using historic power usage and existing rates. The calculated revenue was within 1% of the reported 2025 revenue indicating the calculated charge for services for each user type is accurate. The table illustrates how residential and commercial customers are paying more than their share of the annual cost when compared to how much power they are using. The industrial user is using approximately 19% of the annual power, but only pays for 11% of the annual costs.

TABLE 3 – EXISTING RATES COMPARISON

User Type	Power Used (kWh)	Percent of Power Used	Charge for Services	Percent of Charge for Services	Difference
Residential	28,904,399	53%	$2,196,024	61%	8%
Small Commercial	2,092,833	4%	$ 201,447	6%	2%
Large Commercial	10,537,009	19%	$ 722,837	20%	1%
Industrial	10,586,400	19%	$ 385,368	11%	**-9%**
City	2,585,163	5%	$ 108,780	3%	-2%

4.2. RECOMMENDED RATE ANALYSIS

Future electricity usage was calculated assuming the same annual growth rate discussed previously. Note, it was assumed that large commercial and industrial users would not experience growth because none of these types of users are expected to connect to the City's system in the next 5 years. The future income was compared to projected expenses from Table 2. Rates were increased so that each user type pays for their portion of total power used.

The resulting rate each year, calculated charge for services, percent of annual use and charge for services and typical monthly bill for each scenario is included in Attachment A.

Scenario 1 – Single Rate Increase

This scenario assumes a single rate increase in 2026 for each user type and then no additional increase to rates through 2030. The proposed increase is shown in Table 4 and the resulting typical monthly bill is estimated in Table 5. The resulting revenue, expense, and surplus is illustrated in Figure 6. This scenario results in the largest immediate impact to users and has a large surplus in the first couple of years. For these reasons, this scenario is not recommended.

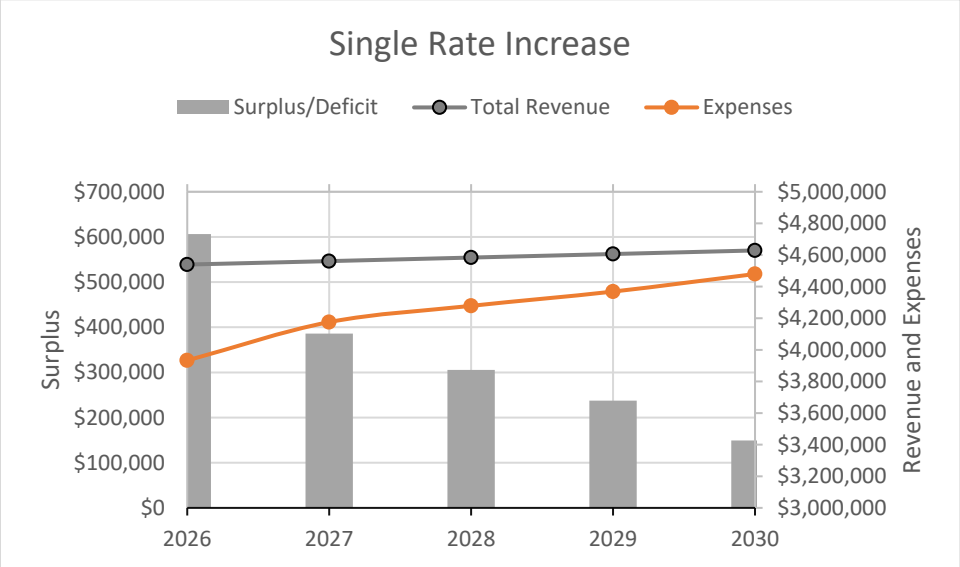
TABLE 4 – SINGLE RATE INCREASE

	Residential	Small Commercial	Large Commercial	Industrial	City
Single Increase (%)	***5%***	***10%***	***20%***	***110%***	***1.6%***

TABLE 5 – SCENARIO 1 RESULTING TYPICAL MONTHLY BILL

	Residential	Small Commercial	Large Commercial	Industrial
Original	$60	$92	$2,810	$32,114
Proposed	$63	$102	$3,372	$67,439

FIGURE 6: SINGLE RATE INCREASE



Scenario 2 – Moderate Annual Rate Increase

This scenario assumes a moderate annual rate increase for all user categories, except industrial, which requires a larger increase to better align its share of revenue with its share of total power usage. Under this scenario, rates would increase by a consistent percentage each year for the next five years. The proposed annual rate increases are presented in Table 6, and the resulting typical monthly bill in 2030 is shown in Table 7. The projected revenue, expenses, and annual surplus are illustrated in Figure 7. Compared with the other scenarios, this option provides a more gradual adjustment to rates for most users while still improving the balance between projected revenues and expenses. Although the lowest surplus is projected in 2027, the surplus increases in later years, which could allow the City to hold rates steady for one to two years rather than continue annual increases as shown in this scenario.

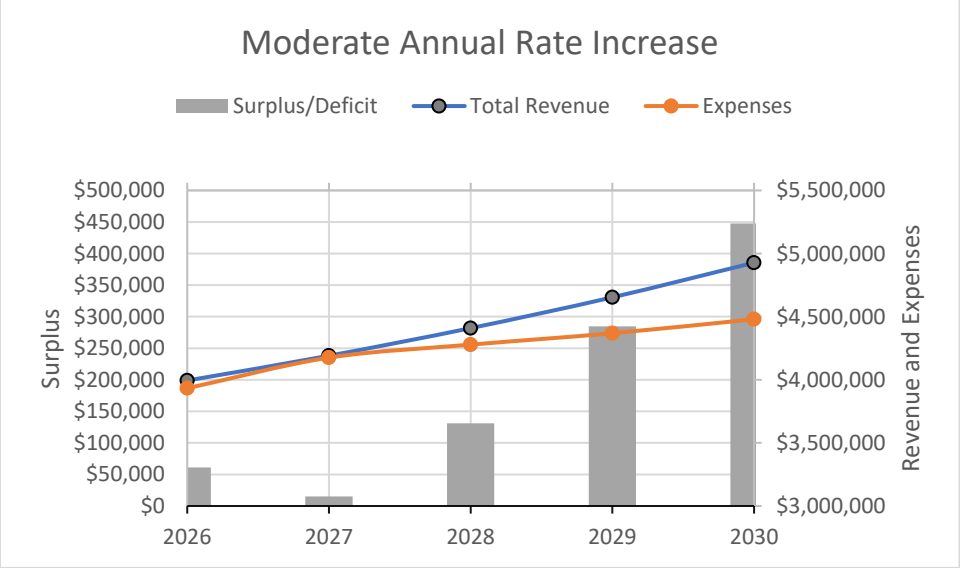
TABLE 6 – MODERATE ANNUAL RATE INCREASE BUDGET

	Residential	Small Commercial	Large Commercial	Industrial	City
Annual Increase (%)	***2.5%***	***2.5%***	***2.5%***	***20%***	***1.6%***

TABLE 7 – SCENARIO 2 RESULTING TYPICAL MONTHLY BILL

	Residential	Small Commercial	Large Commercial	Industrial
Original (2025)	$60	$92	$2,810	$32,114
Proposed (2030)	$68	$105	$3,179	$79,910

FIGURE 7 – MODERATE RATE INCREASE



Scenario 3 – Aggressive Annual Rate Increase

This scenario assumes a more aggressive annual rate increase than Scenario 2 for all user categories, except industrial, which still requires a larger increase to better align its share of revenue with its share of total power usage. Under this scenario, rates would increase by a consistent percentage each year for the next five years. The proposed annual rate increases are presented in Table 8, and the resulting typical monthly bill in 2030 is shown in Table 9. The projected revenue, expenses, and annual surplus are illustrated in Figure 8. This option reaches the maximum annual increase the City can implement without requiring additional public input and City Council approval. As a result, it produces the highest annual surplus, but it may be more aggressive than necessary. This scenario may be more appropriate if implemented every two to three years rather than annually.

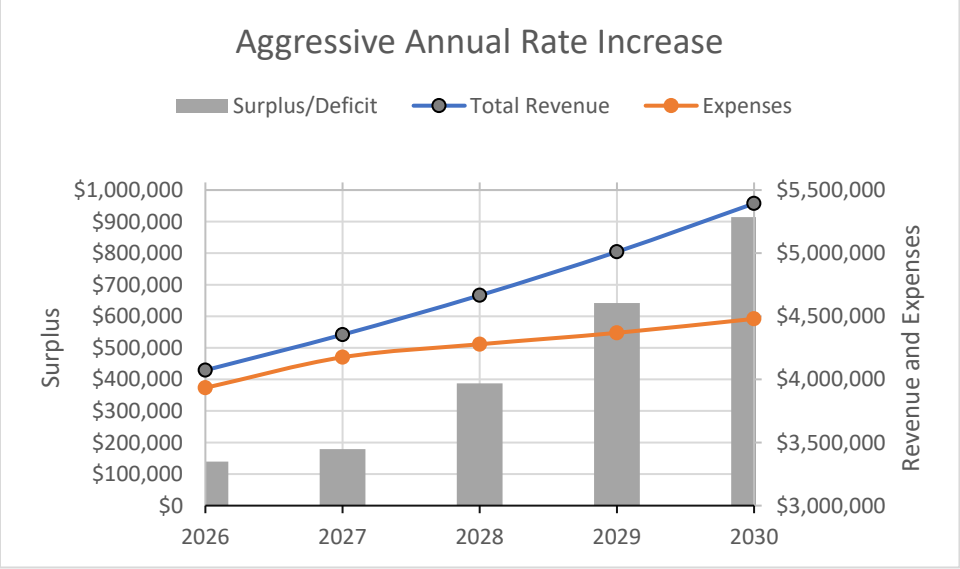
TABLE 8 – AGGRESSIVE ANNUAL RATE INCREASE BUDGET

	Residential	Small Commercial	Large Commercial	Industrial	City
Annual Increase (%)	***5%***	***5%***	***5%***	***20%***	***2%***

TABLE 9 – SCENARIO 3 RESULTING TYPICAL MONTHLY BILL

2030 Typical Monthly Bill - Aggressive Annual Rate Hike				
	Residential	Small Commercial	Large Commercial	Industrial
Original (2025)	$60	$92	$2,810	$32,114
Proposed (2030)	$77	$118	$3,586	$79,910

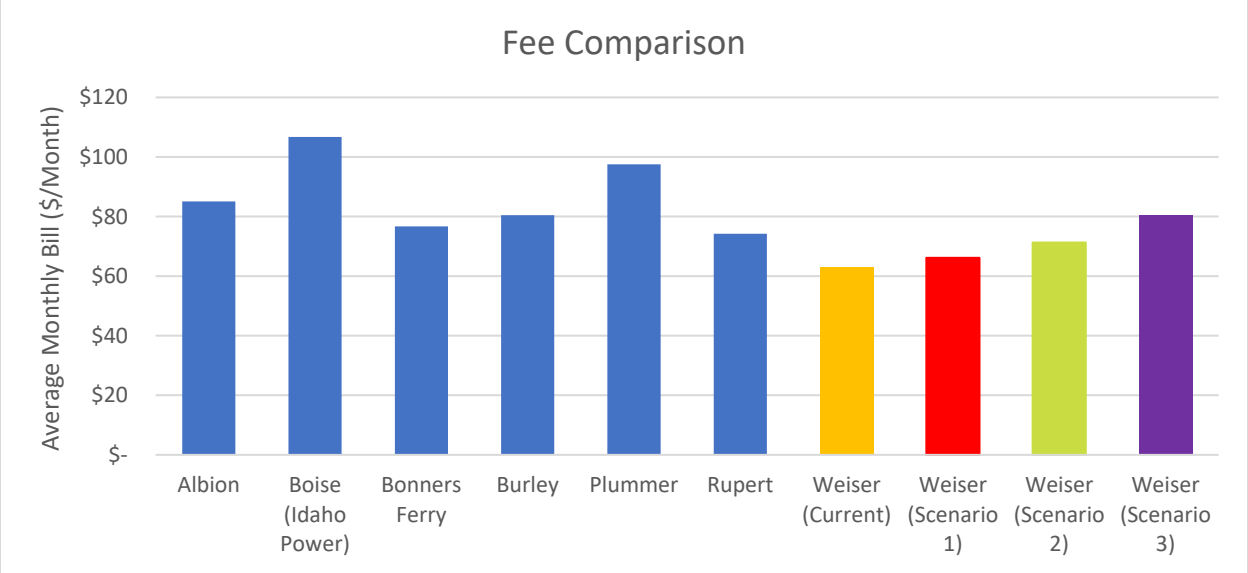
FIGURE 8 – AGGRESSIVE RATE INCREASE



4.3. AVERAGE MONTHLY ELECTRIC BILL COMPARISONS TO OTHER COMMUNITIES

A comparison of the average monthly electric bills for other communities in Idaho are presented in Figure 9. Most Idaho communities do not own their electric utility, and electricity is handled by a third party (Idaho Power). The communities listed generally own their electric utility and buy power from BPA. As shown in the figure, even with the proposed increase under all three scenarios the typical monthly bill is equal to or less than other communities.

FIGURE 9 - AVERAGE RESIDENTIAL MONTHLY POWER BILL FOR LOCAL COMMUNITIES



Note: Reflects fees for residential connections with an average electric usage of 832 kW-hr, April 2026.
Note: Weiser Projected Rates are based on the 2030 rate options.

4.4. REPORT SUMMARY

The following summary highlights the key findings and recommendations from the electric user rate evaluation and the alternative rate scenarios considered for the City.

- Forecasted expenditures assume a partially funded replacement budget in 2026 and 2027, with the equipment replacement budget funded at approximately 75% during those two years.
- Current rates show that industrial users pay a significantly smaller share of revenue than their share of overall power usage, with the difference effectively covered by residential and commercial users.
- The City currently has one industrial user. Because of this, further discussion with that user is recommended when considering the budget-balancing rate adjustments shown in Scenarios 1, 2, and 3.
- Both Scenario 2 (Moderate) and Scenario 3 (Aggressive) would result in a partially funded replacement budget during the first few years of implementation, whereas Scenario 1 would fully fund the replacement budget for at least the next five years. Of the recurring-rate approaches, Scenario 2 provides the more balanced and reasonable path by improving revenue over time without the larger annual impacts associated with Scenario 3.

- A recurring rate increase would require moderate annual adjustments, while a single rate increase may create greater initial impacts for the larger user types. Additional rate-chart breakdowns by user type are provided in the attached documents.

Attachment A

Historical and Future Revenues/Expenses

Asset Inventory and Replacement Budget

Alternative Rate Increase Scenarios

Historic Power Purchased

CITY OF WEISER
2026 ELECTRICAL USER RATE STUDY
Electric Historic and Forecast of Revenues and Expenses

	Historic FY2022	Historic FY2023	Historic FY2024	Historic FY2025	Forecast FY2026	Forecast FY2027	Forecast FY2028	Forecast FY2029	Forecast FY2030
Number of Connections[10]	**2,597**	**2,618**	**2,639**	**2,660**	**2,681**	**2,703**	**2,724**	**2,746**	**2,768**
Average User Cost per kWh[9]	**$0.064**	**$0.065**	**$0.062**	**$0.064**	**$0.073**	**$0.078**	**$0.080**	**$0.081**	**$0.083**
Cost per kWh Purchased[1]	**$0.043**	**$0.036**	**$0.041**	**$0.045**	**$0.046**	**$0.047**	**$0.047**	**$0.048**	**$0.049**
Revenues									
Charges for Services[2]	$ 3,517,100	$ 3,492,000	$ 3,424,800	$ 3,541,000	$ 3,788,209	$ 3,984,510	$ 4,203,179	$ 4,447,282	$ 4,721,351
Miscellaneous[3]	$ 227,200	$ 284,100	$ 254,900	$ 54,000	$ 206,000	$ 206,000	$ 206,000	$ 206,000	$ 206,000
TOTAL REVENUE	**$ 3,744,300**	**$ 3,776,100**	**$ 3,679,700**	**$ 3,595,000**	**$ 3,994,209**	**$ 4,190,510**	**$ 4,409,179**	**$ 4,653,282**	**$ 4,927,351**
Expenditures									
Personnel[4, 11]	$ 319,300	$ 380,300	$ 348,700	$ 467,300	$ 564,200	$ 592,400	$ 622,000	$ 653,100	$ 685,800
Goods and Services[4]	$ 162,700	$ 146,300	$ 152,300	$ 165,500	$ 168,800	$ 172,200	$ 175,600	$ 179,100	$ 182,700
Electricity Purchased[8]	$ 2,544,000	$ 2,262,100	$ 2,203,900	$ 2,588,100	$ 2,667,700	$ 2,724,279	$ 2,782,499	$ 2,841,895	$ 2,902,492
COORA	$ -	$ -	$ -	$ -	$ -	$ 143,522	$ 144,224	$ -	$ -
Miscellaneous[5]	$ 77,500	$ 83,800	$ 73,800	$ 53,800	$ 73,644	$ 75,100	$ 76,600	$ 78,100	$ 79,700
Depreciation[6]	$ 78,250	$ 83,600	$ 99,800	$ 98,800	$ -	$ -	$ -	$ -	$ -
SubTotal Expenditures	**$ 3,181,800**	**$ 2,956,100**	**$ 2,878,500**	**$ 3,373,500**	**$ 3,474,300**	**$ 3,707,500**	**$ 3,800,900**	**$ 3,752,200**	**$ 3,850,700**
Additional Recommended Replacement/Capital Improvement Expenditures									
Equipment Replacement Budget[7,8]	$ -	$ -	$ -	$ -	$ 366,750	$ 374,100	$ 381,600	$ 518,900	$ 529,300
Power Line Replacement Budget[7]	$ -	$ -	$ -	$ -	$ 92,000	$ 93,800	$ 95,700	$ 97,600	$ 99,600
Capital Improvements	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
SubTotal Additional Expenditures	**$ -**	**$ -**	**$ -**	**$ -**	**$ 458,750**	**$ 467,900**	**$ 477,300**	**$ 616,500**	**$ 628,900**
TOTAL EXPENDITURES	**$ 3,181,800**	**$ 2,956,100**	**$ 2,878,500**	**$ 3,373,500**	**$ 3,933,100**	**$ 4,175,400**	**$ 4,278,200**	**$ 4,368,700**	**$ 4,479,600**
Income (Loss) Before Transfers	$ 562,500	$ 820,000	$ 801,200	$ 221,500	$ 61,100	$ 15,100	$ 131,000	$ 284,600	$ 447,800
Transfers In/Out (Expense)	**$ (60,000)**	**$ (60,000)**	**$ (160,700)**	**$ (70,000)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**
Change in Fund Balance	**$ 502,500**	**$ 760,000**	**$ 640,500**	**$ 151,500**	**$ 61,100**	**$ 15,100**	**$ 131,000**	**$ 284,600**	**$ 447,800**

Notes:

1) Average Cost Per kW-hr from BPA each year. Projection is based on 1.64% annual increase in unit cost
2) Includes both monthly user fee revenue; Future projections are based on moderate annual rate hike (Section 4, Scenario 2)
3) Includes interest, property tax, and other miscellaneous revenue. Future projections uses average of previous years
4) Expenses assumed to be inflated at 2% per year.
5) Includes interest, pension, and miscellaneous expenses. Future projections uses annual inflation of 2%.
6) Depreciation is an accounting adjustment; does not represent an actual transfer of money out of the utility
7) Annual replacement budget based on asset inventory, replacement cost, and remaining life.
8) Future Projections based on projected power usage using the inflated unit cost per kWh.
9) Not equal to actual user rate. Equal to each years Charge for Services divided by electricity consumed.
10) 0.8% Growth Rate Assumed Per Wastewater Collection Master Plan
11) Includes additional $70,000 for personell in 2026 which is typically transferred to the general fund.
12) Assumes 75% funded equipment replacement budget in 2026 and 2027

City of Weiser Electrical Inventory Asset Inventory / Replacement Budget

Asset	Unit	Quantity	Replacement Cost Per Unit (2026 $)	Total Replacement Cost (2026 $)	Design Life	Remaining Life	Annualized Replacement Cost (based on design life) (2026 $/yr)
1 Phase Pad Transformer	EA	118	$5,000	$590,000	30	15	$54,000
3 Phase Pad Transformer	EA	23	$35,000	$805,000	30	15	$73,000
3 Phase Overhead Transformer	EA	70	$7,000	$490,000	30	15	$45,000
Sectionalizing Enclosure	EA	30	$5,000	$150,000	30	15	$14,000
Fused Disconnect Switch	EA	76	$180	$13,680	30	15	$2,000
Primary Riser Pole	EA	50	$2,000	$100,000	30	15	$9,000
Secondary Junction Box Pedestal	EA	64	$550	$35,200	30	15	$4,000
Air Break Switch	EA	10	$20,000	$200,000	30	15	$18,000
Underground Vault	EA	4	$20,000	$80,000	30	15	$8,000
Overhead Line - Cyan	FT	67,600	$1.75	$118,300	30	15	$11,000
Overhead Line - Green	FT	64,800	$1.75	$113,400	30	15	$11,000
Overhead Line - Magenta	FT	42,200	$1.75	$73,850	30	15	$7,000
Overhead Line - Orange	FT	45,600	$1.75	$79,800	30	15	$8,000
Overhead Line - Red	FT	42,800	$1.65	$70,620	30	15	$7,000
Overhead Line - Purple	FT	55,600	$1.75	$97,300	30	15	$9,000
Underground Line - Cyan	FT	4,600	$6.85	$31,510	30	15	$3,000
Underground Line - Green	FT	3,200	$6.85	$21,920	30	15	$2,000
Underground Line - Magenta	FT	6,800	$6.85	$46,580	30	15	$5,000
Underground Line - Purple	FT	3,100	$9.65	$29,915	30	15	$3,000
Underground Line - Red	FT	20,500	$9.65	$197,825	30	15	$18,000
Underground Line - Orange	FT	12,000	$6.85	$82,200	30	15	$8,000
Main Power Pole	EA	800	$2,000	$1,600,000	30	15	$144,000
Heavy Equipment	LS	1	$1,200,000	$1,200,000	20	20	$89,000
Building Replacement	LS	1	$500,000	$500,000	30	30	$29,000
TOTALS				**$6,727,100**			**$581,000**

Client: City of Weiser
Project: Electric Rate Study
Project No.: 209040-090

Future Rate Calculations

Power Projecttions by User Type

Year	Population[1]	Residential Power Demand[2]	Unknown[3]	Small Commercial[4]	Large Commercial	Industrial	City	Customer Demand	Power Loss[5]	Total Power Required
2025[6]	6,112	26,670,000	2,240,000	2,100,000	10,540,000	10,586,400	2,590,000	**54,730,000**	3,270,000	**58,000,000**
2026	6,161	26,890,000	2,260,000	2,100,000	10,540,000	10,590,000	2,620,000	**55,000,000**	3,310,000	**58,310,000**
2027	6,210	27,100,000	2,280,000	2,120,000	10,540,000	10,590,000	2,650,000	**55,280,000**	3,330,000	**58,610,000**
2028	6,260	27,320,000	2,300,000	2,140,000	10,540,000	10,590,000	2,680,000	**55,570,000**	3,350,000	**58,920,000**
2029	6,310	27,540,000	2,320,000	2,160,000	10,540,000	10,590,000	2,710,000	**55,860,000**	3,360,000	**59,220,000**
2030	6,361	27,760,000	2,340,000	2,180,000	10,540,000	10,590,000	2,740,000	**56,150,000**	3,380,000	**59,530,000**

1) Assumes 0.8% Average Annual Growth Rate
2) Calculated by multiplying population by average per capita power consumption.
5) Assumes no change in unknown usage.
4) Assumes grows at the same rate as residential growth.
5) Based on 5.66% power lost (from 2025 data)
6) From 2025 metered data.

Existing Rates by User Type	Residential	Small Commercial	Large Commercial	Industrial	City
Fixed Monthly	$4.00	$4.00	$15.00	$15.00	-
Energy (per kWh)	$0.0709	$0.0918	$0.0385	$0.0364	$0.0420
Demand (per kW)	-	-	$3.85	$5.17	-

No Increase to Existing Rates	Residential	Small Commercial	Large Commercial	Industrial	City	Misc. Revenue	Total Revenue	Expenses	Surplus/Deficit
Increase (%)	*0%*	*0%*	*0%*	*0%*	*0%*				
Year	Charge for Services								
2025	$2,196,024	$201,447	$722,837	$385,368	$108,780	$54,000	$3,614,456	*$3,373,500*	$240,956
2026	$2,214,211	$201,517	$722,837	$385,499	$110,040	$206,000	$3,634,103	*$3,933,100*	($298,997)
2027	$2,231,697	$203,422	$722,837	$385,499	$111,300	$206,000	$3,654,756	*$4,175,400*	($520,644)
2028	$2,249,903	$205,329	$722,837	$385,499	$112,560	$206,000	$3,676,128	*$4,278,200*	($602,072)
2029	$2,268,117	$207,236	$722,837	$385,499	$113,820	$206,000	$3,697,509	*$4,368,700*	($671,191)
2030	$2,286,342	$209,143	$722,837	$385,499	$115,080	$206,000	$3,718,901	*$4,479,600*	($760,699)

Current Rate Structure Distribution of Costs and Usage					
User Type	Power Used (kWh)	Percent of Power Used	Charge for Services	Percent of Charge for Services	Difference
Residential	28,904,399	53%	$ 2,196,024	61%	8%
Small Commercial	2,092,833	4%	$ 201,447	6%	2%
Large Commercial	10,537,009	19%	$ 722,837	20%	1%
Industrial	10,586,400	19%	$ 385,368	11%	**-9%**
City	2,585,163	5%	$ 108,780	3%	-2%

Client: City of Weiser
Project: Electric Rate Study
Project No.: 209040-090

Scenario 1 - Single Rate Increase

Year	Residential		Small Commercial		Large Commercial			Industrial			City
	Fixed	Usage Based	Fixed	Usage Based	Fixed	Usage Based	Peak Usage	Fixed	Usage Based	Peak Usage	Usage Based
2025	$4.00	$0.071	$4.00	$0.092	$15.00	$0.038	$3.850	$15.00	$0.036	$5.170	$0.042
2026 (proposed)	$4.20	$0.074	$4.40	$0.101	$18.00	$0.046	$4.620	$31.50	$0.076	$10.857	$0.043
2027	$4.20	$0.074	$4.40	$0.101	$18.45	$0.046	$4.620	$32.29	$0.076	$10.857	$0.043
2028	$4.20	$0.074	$4.40	$0.101	$18.91	$0.046	$4.620	$33.09	$0.076	$10.857	$0.044
2029	$4.20	$0.074	$4.40	$0.101	$19.38	$0.046	$4.620	$33.92	$0.076	$10.857	$0.045
2030	$4.20	$0.074	$4.40	$0.101	$19.87	$0.046	$4.620	$34.77	$0.076	$10.857	$0.045

Charge for Services	Residential		Small Commercial		Large Commercial			Industrial			City
	Fixed	Usage Based	Fixed	Usage Based	Fixed	Usage Based	Peak Usage	Fixed	Usage Based	Peak Usage	Usage Based
2025	$146,016	$2,050,008	$8,688	$192,759	$21,240	$405,579	$296,018	$15	$384,816	$372	$108,780
2026	$154,543	$2,170,378	$9,633	$212,035	$25,488	$486,695	$355,222	$32	$808,388	$782	$111,801
2027	$155,780	$2,187,503	$9,710	$214,054	$26,125	$486,695	$355,222	$32	$808,388	$782	$114,890
2028	$157,026	$2,205,372	$9,788	$216,074	$26,778	$486,695	$355,222	$33	$808,388	$782	$118,050
2029	$158,282	$2,223,241	$9,866	$218,093	$27,448	$486,695	$355,222	$34	$808,388	$782	$121,281
2030	$159,548	$2,241,111	$9,945	$220,112	$28,134	$486,695	$355,222	$35	$808,388	$782	$124,586

Scenario 1 - Single Increase in 2026									
	Residential	Small Commercial	Large Commercial	Industrial	City	Misc. Revenue	Total Revenue	Expenses	Surplus/Deficit
Single Increase (%)	*5%*	*10%*	*20%*	*110%*	*1.6%*				
Year	Charge for Services								
2026	$2,324,921	$221,668	$867,405	$809,547	$110,040	$206,000	$4,539,582	$3,933,100	$606,482
2027	$2,343,282	$223,765	$867,405	$809,547	$111,300	$206,000	$4,561,299	$4,175,400	$385,899
2028	$2,362,398	$225,862	$867,405	$809,547	$112,560	$206,000	$4,583,772	$4,278,200	$305,572
2029	$2,381,523	$227,959	$867,405	$809,547	$113,820	$206,000	$4,606,255	$4,368,700	$237,555
2030	$2,400,659	$230,058	$867,405	$809,547	$115,080	$206,000	$4,628,749	$4,479,600	$149,149

Scenario 1 - Future Distribution of Costs and Usage					
User Type	Power Used (kWh)	Percent of Power Used	Charge for Services	Percent of Charge for Services	Charge for Services - Percent of Power used
Residential	29,150,000	53%	$2,324,921	54%	1%
Small Commercial	2,100,000	4%	$221,668	5%	1%
Large Commercial	10,540,000	19%	$867,405	20%	1%
Industrial	10,590,000	19%	$809,547	19%	-1%
City	2,620,000	5%	$110,040	3%	-2%

Typical Monthly Bill - Single Rate Hike				
	Residential	Small Commercial	Large Commercial	Industrial
Original	$60	$92	$2,810	$32,114
Proposed	$63	$102	$3,372	$67,439

Client: City of Weiser
Project: Electric Rate Study
Project No.: 209040-090

Scenario 2 - Moderate Rate Increase

Year	Residential		Small Commercial		Large Commercial			Industrial			City
	Fixed	Usage Based	Fixed	Usage Based	Fixed	Usage Based	Peak Usage	Fixed	Usage Based	Peak Usage	Usage Based
2025	$4.00	$0.071	$4.00	$0.092	$15.00	$0.038	$3.850	$15.0	$0.036	$5.170	$0.042
2026 (proposed)	$4.10	$0.073	$4.10	$0.094	$15.38	$0.039	$3.946	$18.0	$0.044	$6.204	$0.043
2027	$4.20	$0.074	$4.20	$0.096	$15.76	$0.040	$4.045	$21.6	$0.052	$7.445	$0.043
2028	$4.31	$0.076	$4.31	$0.099	$16.15	$0.041	$4.146	$25.9	$0.063	$8.934	$0.044
2029	$4.42	$0.078	$4.42	$0.101	$16.56	$0.042	$4.250	$31.1	$0.075	$10.721	$0.045
2030	$4.53	$0.080	$4.53	$0.104	$16.97	$0.044	$4.356	$37.3	$0.090	$12.865	$0.045

Charge for Services	Residential		Small Commercial		Large Commercial			Industrial			City
	Fixed	Usage Based	Fixed	Usage Based	Fixed	Usage Based	Peak Usage	Fixed	Usage Based	Peak Usage	Usage Based
2025	$146,016	$2,050,008	$8,688	$192,759	$21,240	$405,579	$296,018	$15	$384,816	$372	$108,780
2026	$150,864	$2,118,702	$8,976	$197,578	$21,771	$415,719	$303,419	$18	$461,936	$447	$111,801
2027	$155,872	$2,188,805	$9,274	$204,446	$22,315	$426,112	$311,004	$22	$554,323	$536	$114,890
2028	$161,047	$2,261,852	$9,582	$211,534	$22,873	$436,764	$318,779	$26	$665,188	$643	$118,050
2029	$166,394	$2,337,183	$9,901	$218,849	$23,445	$447,684	$326,749	$31	$798,225	$772	$121,281
2030	$171,918	$2,414,868	$10,229	$226,397	$24,031	$458,876	$334,917	$37	$957,870	$926	$124,586

Anticipated Budget with Moderate Annual Rate Hike									
	Residential	Small Commercial	Large Commercial	Industrial	City	Misc. Revenue	Total Revenue	Expenses	Surplus/Deficit
Annual Increase (%)	*2.5%*	*2.5%*	*2.5%*	*20%*	*1.6%*				
Year	Charge for Services								
2026	$2,269,566	$206,554	$740,908	$462,400	$108,780	$206,000	$3,994,209	$3,933,100	$61,109
2027	$2,344,677	$213,721	$759,431	$554,881	$111,801	$206,000	$4,190,510	$4,175,400	$15,110
2028	$2,422,899	$221,117	$778,417	$665,857	$114,890	$206,000	$4,409,179	$4,278,200	$130,979
2029	$2,503,577	$228,750	$797,877	$799,028	$118,050	$206,000	$4,653,282	$4,368,700	$284,582
2030	$2,586,786	$236,626	$817,824	$958,834	$121,281	$206,000	$4,927,351	$4,479,600	$447,751

2030 - Anticipated Power Usage and Cost Distribution Moderate Annual Rate Hike					
User Type	Power Used (kWh)	Percent of Power Used	Charge for Services	Percent of Charge for Services	Charge for Services - Percent of Power used
Residential and Unknown	30,100,000	54%	$2,586,786	55%	1%
Small Commercial	2,180,000	4%	$236,626	5%	1%
Large Commercial	10,540,000	19%	$817,824	17%	-1%
Industrial	10,590,000	19%	$958,834	20%	1%
City	2,740,000	5%	$121,281	3%	-2%

2030 Typical Monthly Bill - Moderate Annual Rate Hike				
	Residential	Small Commercial	Large Commercial	Industrial
Original (2025)	$60	$92	$2,810	$32,114
Proposed (2030)	$68	$105	$3,179	$79,910

Client: City of Weiser
Project: Electric Rate Study
Project No.: 209040-090

Scenario 3 - Agressive Rate Increase

Year	Residential		Small Commercial		Large Commercial			Industrial			City
	Fixed	Usage Based	Fixed	Usage Based	Fixed	Usage Based	Peak Usage	Fixed	Usage Based	Peak Usage	Usage Based
2025	$4.00	$0.071	$4.00	$0.092	$15.00	$0.038	$3.850	$15.00	$0.036	$5.170	$0.042
2026 (proposed)	$4.20	$0.074	$4.20	$0.096	$15.75	$0.040	$4.043	$18.00	$0.044	$6.204	$0.043
2027	$4.41	$0.078	$4.41	$0.101	$16.54	$0.042	$4.245	$21.60	$0.052	$7.445	$0.043
2028	$4.63	$0.082	$4.63	$0.106	$17.36	$0.045	$4.457	$25.92	$0.063	$8.934	$0.044
2029	$4.86	$0.086	$4.86	$0.112	$18.23	$0.047	$4.680	$31.10	$0.075	$10.721	$0.045
2030	$5.11	$0.091	$5.11	$0.117	$19.14	$0.049	$4.914	$37.32	$0.090	$12.865	$0.045

Charge for Services Revenue	Residential		Small Commercial		Large Commercial			Industrial			City
	Fixed	Usage Based	Fixed	Usage Based	Fixed	Usage Based	Peak Usage	Fixed	Usage Based	Peak Usage	Usage Based
2025	$146,016	$2,050,008	$8,688	$192,759	$21,240	$405,579	$296,018	$15	$384,816	$372	$108,780
2026	$154,543	$2,170,378	$9,195	$202,397	$22,302	$425,858	$310,819	$18	$461,936	$447	$111,801
2027	$163,569	$2,296,878	$9,732	$214,541	$23,417	$447,151	$326,360	$22	$554,323	$536	$114,890
2028	$173,121	$2,431,423	$10,301	$227,393	$24,588	$469,509	$342,678	$26	$665,188	$643	$118,050
2029	$183,231	$2,573,680	$10,902	$240,994	$25,817	$492,984	$359,812	$31	$798,225	$772	$121,281
2030	$193,932	$2,724,084	$11,539	$255,387	$27,108	$517,633	$377,803	$37	$957,870	$926	$124,586

Anticipated Budget with Aggressive Annual Rate Hike									
	Residential	Small Commercial	Large Commercial	Industrial	City	Misc. Revenue	Total Revenue	Expenses	Surplus/Deficit
Annual Increase (%)	*5%*	*5%*	*5%*	*20%*	*2%*				
Year									
2026	$2,324,921	$211,592	$758,979	$462,400	$108,780	$206,000	$4,072,673	$3,933,100	$139,573
2027	$2,460,446	$224,273	$796,928	$554,881	$111,801	$206,000	$4,354,329	$4,175,400	$178,929
2028	$2,604,544	$237,694	$836,775	$665,857	$114,890	$206,000	$4,665,759	$4,278,200	$387,559
2029	$2,756,911	$251,896	$878,613	$799,028	$118,050	$206,000	$5,010,499	$4,368,700	$641,799
2030	$2,918,016	$266,926	$922,544	$958,834	$121,281	$206,000	$5,393,601	$4,479,600	$914,001

2030 - Anticipated Power Usage and Cost Distribution - Aggressive Annual Rate Hike					
User Type	Power Used (kWh)	Percent of Power Used	Charge for Services	Percent of Charge for Services	Charge for Services - Percent of Power used
Residential and Unknown	30,100,000	54%	$2,918,016	56%	3%
Small Commercial	2,180,000	4%	$266,926	5%	1%
Large Commercial	10,540,000	19%	$922,544	18%	-1%
Industrial	10,590,000	19%	$958,834	18%	0%
City	2,740,000	5%	$121,281	2%	-3%

2030 Typical Monthly Bill - Aggressive Annual Rate Hike				
	Residential	Small Commercial	Large Commercial	Industrial
Original (2025)	$60	$92	$2,810	$32,114
Proposed (2030)	$77	$118	$3,586	$79,910

City of Weiser
Summary of BPA Purchases
For the 12 Month Periods
Ending September 30, 2015 through 2026

Weiser Billing Construct for Power Costs - December 2025

Wholesale Bill Data

Line No	BPA Bill	Service Amount	FY2024 Rates	Energy	Demand	Total
	Generation					
1	Composite Charge LF	2,141,296	$ 0.08953	$ 191,710	$ -	$ 191,710
2	LDD Composite Charge LF	-		-	-	-
3	Non Slice Charge LF	(366,092)	$ 0.08953	(32,776)	-	(32,776)
4	LDD Non Slice Charge LF	-		-	-	-
5	HLH Load Shaping	(141,908)	$ 0.04763	(6,759)	-	(6,759)
6	LDD HLH Load Shaping LF	-		-	-	-
7	LLH Load Shaping	192,632	$ 0.04879	9,399	-	9,399
8	Other Expenses/Remarketed RECs	-		-	-	-
9	Demand - kW	311	$ 12.99	-	4,040	4,040
10	Power Financial Reserves Policy (FRP) Surcharge	5,400,884	$ 0.00101	5,455	-	5,455
11	Power Dividend Distribution	-	$ -	-	-	-
12	Sub Total - Generation			$ 167,028	$ 4,040	$ 171,068
	Transmission - (Power Supply Portion):					
13	Reg & Freq Response Service - kWh	5,451,608	$ 0.00043	2,344	-	2,344
14	Transfer Service Delivery Charge - kW	-	$ 1.12	-	-	-
15	Transfer Spin Reserve	83,213	$ 0.01314	1,093	-	1,093
16	Transfer Supp Reserve	83,213	$ 0.00675	562	-	562
17	TS Regional Comp Enforcement	5,451,608	$ 0.00005	273	-	273
18	Remarketed RECs 2401-2409			-	-	-
19	Remarketed RECs - 2410-2412	-		-	-	-
20	Load Shaping Charge True Up	-		-	-	-
21	Sub Total - Transmission			$ 4,272	$ -	$ 4,272
22	***Total Generation (Line 12 + Line 21)***			***$ 171,300***	***$ 4,040***	***$ 175,340***
	Transmission					
23	NT Service Charge (Base Charge) - kW	7,380	$ 2.39900	$ -	$ 17,705	$ 17,705
24	SCD NT Long Term Firm - kW	7,380	$ 0.45900	-	3,387	3,387
25	GSR NT Long Term Firm - kW	7,380	$ -	-	-	-
26	Spin Reserve Requirement - kWh	84,652	$ 0.01314	1,112	-	1,112
27	Supp Reserve Requirement - kWh	84,652	$ 0.00675	571	-	571
28	Prior 2305 Oversupply Charge FCRPS	-		-	-	-
29	Total Transmission			***$ 1,684***	***$ 21,092***	***$ 22,776***
30	***Total Power Supply Costs by Function***			***$ 172,984***	***$ 25,132***	***$ 198,116***

Weiser Average Costs by Function - December 2025

Line No	Description	[1] Weiser Billing Determinants	[2] Melded Rates	[3] Total Costs - $
31	Energy (kWhs)	5,451,608	$ 0.0317	$ 172,984
32	Demand - Power Supply (kW)	9,425	$ 0.4286	4,040
33	Demand - Transmission (kW)	7,380	$ 2.8580	21,092
34	Total Costs			***$ 198,116***
35	Average Cost per kWh			***$ 0.0363***

Average Increase by Function - PS & TX for PF26 Rate Changes

36	Power Supply Costs per kWh - December 2025	5,451,608	$ 175,340	$ 0.0322		-11.0%
37	Transmission Costs per kWh - December 2025	5,451,608	$ 22,776	$ 0.0042		32.7%
38			$ 198,116	$ 0.0363		-7.5%
39	Power Supply Costs per kWh - December 2024	5,743,990	$ 207,617	$ 0.0361	$ (0.0040)	
40	Transmission Costs per kWh - December 2024	5,743,990	$ 18,082	$ 0.0031	$ 0.0010	
41			$ 225,700	$ 0.0393	$ (0.0030)	

City of Weiser
Summary of BPA Purchases
For the 12 Month Periods
Ending September 30, 2015 through 2026

Table No 1 - Summary of BPA Purchased Power - FY 2015

Line No	FY 2015 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh
1	Oct, 2014	3,995,428	7,377	142,752	7,775	14,590	165,117	$ 0.0413
2	Nov	4,840,588	10,276	152,939	10,518	22,270	185,727	$ 0.0384
3	Dec	5,089,530	9,685	155,175	8,553	19,914	183,642	$ 0.0361
4	Jan, 2015	6,115,537	11,000	190,601	9,754	25,760	226,115	$ 0.0370
5	Feb	4,149,354	8,605	151,304	8,849	17,285	177,438	$ 0.0428
6	Mar	4,211,434	8,414	149,820	8,719	17,221	175,760	$ 0.0417
7	Apr	3,914,451	7,489	165,818	7,833	16,174	189,825	$ 0.0485
8	May	3,805,599	7,311	107,421	7,640	14,256	129,317	$ 0.0340
9	Jun	4,811,836	11,079	150,314	11,164	23,479	184,957	$ 0.0384
10	Jul	4,968,792	11,118	155,699	11,264	20,055	187,018	$ 0.0376
11	Aug	5,020,352	10,697	163,297	10,941	21,825	196,063	$ 0.0391
12	Sep	3,971,665	8,623	144,470	8,788	18,422	171,680	$ 0.0432
13	Totals	54,894,566	111,674	1,829,610	111,798	231,251	2,172,659	$ 0.0396
							1,941,408	

Table No 2 - Summary of BPA Purchased Power - FY 2016

Comparison with FY 2015 Cost per kWh

Line No	FY 2016 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2015	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2015	4,079,724	7,352	148,066	8,860	15,045	171,971	$ 0.0422	$ 0.0413	0.0008	2.00%
2	Nov	4,793,381	9,270	150,670	11,004	20,623	182,297	$ 0.0380	$ 0.0384	(0.0003)	-0.88%
3	Dec	5,612,938	9,988	179,317	12,071	19,746	211,134	$ 0.0376	$ 0.0361	0.0015	4.25%
4	Jan, 2016	5,665,719	9,614	192,849	11,744	19,615	224,208	$ 0.0396	$ 0.0370	0.0026	7.03%
5	Feb	4,689,330	9,455	185,849	11,129	21,308	218,286	$ 0.0465	$ 0.0428	0.0038	8.86%
6	Mar	4,360,255	8,070	154,004	9,669	15,761	179,434	$ 0.0412	$ 0.0417	(0.0006)	-1.39%
7	Apr	3,877,558	7,166	158,579	8,588	14,886	182,053	$ 0.0470	$ 0.0485	(0.0015)	-3.18%
8	May	3,953,962	7,353	114,361	8,801	14,080	137,242	$ 0.0347	$ 0.0340	0.0007	2.15%
9	Jun	4,627,878	10,998	162,197	12,548	23,571	198,316	$ 0.0429	$ 0.0384	0.0044	11.48%
10	Jul	5,052,760	11,018	185,638	12,771	23,920	222,329	$ 0.0440	$ 0.0376	0.0064	16.91%
11	Aug	5,021,295	10,859	171,281	12,607	19,699	203,587	$ 0.0405	$ 0.0391	0.0015	3.82%
12	Sep	3,888,459	8,870	161,999	10,197	18,351	190,547	$ 0.0490	$ 0.0432	0.0058	13.36%
13	Totals	55,623,259	110,013	1,964,810	129,989	226,605	2,321,404	$ 0.0417	$ 0.0396	0.0022	5.45%
			11,018			9.8%	2,094,799				

	Total Cost	Energy-kWhs
FY2015	$ 2,172,659	54,894,566
FY2016	$ 2,321,404	55,623,259
	$ 148,745	728,693
YTD	6.85%	1.33%

City of Weiser
Summary of BPA Purchases
For the 12 Month Periods
Ending September 30, 2015 through 2026

Table No 3 - Summary of BPA Purchased Power - FY 2017

Comparison with FY 2016 Cost per kWh

Line No	FY 2017 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2016	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2016	4,052,479	7,224	151,113	8,727	15,591	175,431	$ 0.0433	$ 0.0422	0.0011	2.70%
2	Nov	4,500,371	8,650	141,925	10,281	17,877	170,083	$ 0.0378	$ 0.0380	(0.0002)	-0.63%
3	Dec	6,215,761	11,046	198,850	13,352	25,063	237,265	$ 0.0382	$ 0.0376	0.0006	1.48%
4	Jan, 2017	6,277,629	11,996	226,900	14,274	22,199	263,373	$ 0.0420	$ 0.0396	0.0024	6.02%
5	Feb	4,904,682	9,822	194,213	11,577	20,315	226,105	$ 0.0461	$ 0.0465	(0.0004)	-0.97%
6	Mar	4,385,177	8,753	160,675	10,323	17,969	188,967	$ 0.0431	$ 0.0412	0.0019	4.71%
7	Apr	3,874,911	7,582	161,217	8,978	13,970	184,165	$ 0.0475	$ 0.0470	0.0006	1.23%
8	May	3,952,839	8,510	124,570	9,888	19,789	154,247	$ 0.0390	$ 0.0347	0.0043	12.42%
9	Jun	4,169,152	10,117	151,637	11,502	18,028	181,167	$ 0.0435	$ 0.0429	0.0006	1.40%
10	Jul	5,282,658	10,394	182,427	12,293	22,821	217,541	$ 0.0412	$ 0.0440	(0.0028)	-6.41%
11	Aug	4,990,519	10,554	167,353	12,305	20,269	199,927	$ 0.0401	$ 0.0405	(0.0005)	-1.19%
12	Sep	3,976,365	9,093	166,694	10,446	19,299	196,439	$ 0.0494	$ 0.0490	0.0004	0.81%
13	Totals	56,582,543	113,741	2,027,574	133,946	233,190	2,394,710	$ 0.0423	$ 0.0417	0.0006	1.41%
			11,996			9.7%	2,161,520				

	Total Cost	Energy-kWhs
FY2016	$ 2,321,404	55,623,259
FY2017	$ 2,394,710	56,582,543
	$ 73,306	959,284
Totals-FY2017	3.16%	1.72%

Table No 4 - Summary of BPA Purchased Power - FY 2018

Comparison with FY 2017 Cost per kWh

Line No	FY 2018 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2017	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2017	4,124,919	7,605	160,987	11,698	14,550	187,235	$ 0.0454	$ 0.0422	0.0032	7.68%
2	Nov	4,475,347	8,507	143,361	13,019	17,566	173,946	$ 0.0389	$ 0.0380	0.0008	2.20%
3	Dec	5,522,240	9,323	171,976	14,572	19,615	206,163	$ 0.0373	$ 0.0376	(0.0003)	-0.75%
4	Jan, 2018	5,238,738	9,268	185,339	14,361	21,178	220,878	$ 0.0422	$ 0.0396	0.0026	6.54%
5	Feb	4,604,458	9,480	195,066	14,318	20,686	230,070	$ 0.0500	$ 0.0465	0.0034	7.34%
6	Mar	4,467,115	8,611	171,574	13,146	18,373	203,093	$ 0.0455	$ 0.0412	0.0043	10.48%
7	Apr	3,839,034	7,874	159,823	11,899	15,487	187,209	$ 0.0488	$ 0.0470	0.0018	3.86%
8	May	3,978,270	7,958	134,695	12,074	16,373	163,142	$ 0.0410	$ 0.0347	0.0063	18.15%
9	Jun	4,096,788	8,936	157,835	10,412	20,099	188,346	$ 0.0460	$ 0.0429	0.0031	7.28%
10	Jul	5,154,635	10,657	196,773	13,121	23,051	232,945	$ 0.0452	$ 0.0440	0.0012	2.70%
11	Aug	4,814,001	10,889	180,397	13,247	24,510	218,154	$ 0.0453	$ 0.0405	0.0048	11.77%
12	Sep	3,629,277	9,049	163,926	10,324	17,330	191,580	$ 0.0528	$ 0.0490	0.0038	7.72%
13	Totals	53,944,822	108,157	2,021,752	152,191	228,818	2,402,761	$ 0.0445	$ 0.0417	0.0028	6.73%
			10,889			9.5%	2,173,943				

	Total Cost	Energy-kWhs
FY2017	$ 2,394,710	56,582,543
FY2018	$ 2,402,761	53,944,822
	$ 8,051	(2,637,721)
Totals-FY2018	0.34%	-4.66%

City of Weiser
Summary of BPA Purchases
For the 12 Month Periods
Ending September 30, 2015 through 2026

Table No 5 - Summary of BPA Purchased Power - FY 2019

Comparison with FY 2018 Cost per kWh

Line No	FY 2019 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2018	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2018	3,856,037	7,294	150,605	8,225	13,401	172,231	$ 0.0447	$ 0.0454	(0.0007)	-1.60%
2	Nov	4,490,367	9,080	152,578	10,808	12,068	175,454	$ 0.0391	$ 0.0389	0.0002	0.53%
3	Dec	5,121,202	9,257	168,982	11,345	21,052	201,379	$ 0.0393	$ 0.0373	0.0020	5.33%
4	Jan, 2019	5,201,085	9,187	187,350	11,294	20,173	218,817	$ 0.0421	$ 0.0422	(0.0001)	-0.22%
5	Feb	4,522,887	9,073	192,261	10,815	19,923	222,999	$ 0.0493	$ 0.0500	(0.0007)	-1.33%
6	Mar	4,311,929	8,278	169,593	9,701	18,313	197,607	$ 0.0458	$ 0.0455	0.0004	0.80%
7	Apr	3,599,724	6,656	153,232	7,288	13,839	174,359	$ 0.0484	$ 0.0488	(0.0003)	-0.67%
8	May	3,771,925	7,440	133,324	8,369	14,822	156,515	$ 0.0415	$ 0.0410	0.0005	1.19%
9	Jun	4,146,346	9,081	154,654	10,638	18,141	183,433	$ 0.0442	$ 0.0460	(0.0017)	-3.77%
10	Jul	4,971,151	10,209	189,814	12,478	18,328	220,620	$ 0.0444	$ 0.0452	(0.0008)	-1.80%
11	Aug	5,051,753	10,837	178,643	13,317	21,743	213,703	$ 0.0423	$ 0.0453	(0.0030)	-6.65%
12	Sep	3,931,200	10,170	176,161	11,915	20,940	209,016	$ 0.0532	$ 0.0528	0.0004	0.72%
13	Totals	52,975,606	106,562	2,007,197	126,193	212,743	2,346,133	$ 0.0443	$ 0.0445	(0.0003)	-0.57%
			10,837			9.1%	2,133,390				

	Total Cost	Energy-kWhs
FY2018	$ 2,402,761	53,944,822
FY2019	$ 2,346,133	52,975,606
	$ (56,628)	(969,216)
Totals-FY2019	-2.36%	-1.80%

Table No 6 - Summary of BPA Purchased Power - FY 2020

Comparison with FY 2019 Cost per kWh

Line No	FY 2020 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2019	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2019	4,405,353	9,325	184,448	(4,719)	19,477	199,206	$ 0.0452	$ 0.0447	0.0006	1.24%
2	Nov	4,791,412	8,785	149,160	14,956	18,500	182,616	$ 0.0381	$ 0.0391	(0.0010)	-2.46%
3	Dec	5,304,363	9,541	174,112	16,323	16,589	207,024	$ 0.0390	$ 0.0393	(0.0003)	-0.75%
4	Jan, 2020	5,288,351	9,571	188,969	16,348	20,284	225,601	$ 0.0427	$ 0.0421	0.0006	1.40%
5	Feb	4,707,789	9,253	187,186	15,484	18,447	221,117	$ 0.0470	$ 0.0493	(0.0023)	-4.74%
6	Mar	4,308,464	8,095	164,823	13,697	16,268	194,788	$ 0.0452	$ 0.0458	(0.0006)	-1.35%
7	Apr	3,767,503	7,353	169,107	11,204	13,780	194,091	$ 0.0515	$ 0.0484	0.0031	6.36%
8	May	3,717,550	9,400	166,283	14,885	16,963	198,132	$ 0.0533	$ 0.0415	0.0118	28.44%
9	Jun	4,085,506	9,675	153,826	15,526	19,736	189,088	$ 0.0463	$ 0.0442	0.0020	4.62%
10	Jul	5,102,823	11,464	184,147	18,605	23,623	226,375	$ 0.0444	$ 0.0444	(0.0000)	-0.04%
11	Aug	5,254,624	11,187	177,986	18,374	24,179	220,538	$ 0.0420	$ 0.0423	(0.0003)	-0.79%
12	Sep	4,118,168	10,203	176,822	16,223	18,239	211,284	$ 0.0513	$ 0.0532	(0.0019)	-3.50%
13	Totals	54,851,906	113,852	2,076,869	166,906	226,085	2,469,860	$ 0.0450	$ 0.0443	0.0007	1.67%
			11,464				2,243,775				
14	Totals - %			84.09%	6.76%	9.15%	100.00%				

	Total Cost	Energy-kWhs
FY2019	$ 2,346,133	52,975,606
FY2020	$ 2,469,860	54,851,906
	$ 123,727	1,876,300
Totals-FY2020	5.27%	3.54%

City of Weiser
Summary of BPA Purchases
For the 12 Month Periods
Ending September 30, 2015 through 2026

Table No 7 - Summary of BPA Purchased Power - FY 2021

Comparison with FY 2020 Cost per kWh

Line No	FY 2021 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2020	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2020	4,272,473	8,457	166,708	14,128	14,856	195,691	$ 0.0458	$ 0.0452	0.0006	1.29%
2	Nov	4,925,065	9,397	157,905	15,839	20,025	193,769	$ 0.0393	$ 0.0381	0.0012	3.23%
3	Dec	5,852,468	9,712	178,550	16,974	19,889	215,414	$ 0.0368	$ 0.0390	(0.0022)	-5.69%
4	Jan, 2021	5,464,678	9,184	184,164	15,996	20,410	220,570	$ 0.0404	$ 0.0427	(0.0023)	-5.38%
5	Feb	4,917,478	9,361	187,802	15,787	19,002	222,591	$ 0.0453	$ 0.0470	(0.0017)	-3.63%
6	Mar	4,681,210	9,028	173,357	15,177	16,949	205,484	$ 0.0439	$ 0.0452	(0.0013)	-2.91%
7	Apr	3,983,326	7,628	169,628	11,196	14,135	194,959	$ 0.0489	$ 0.0515	(0.0026)	-5.00%
8	May	3,930,956	8,384	156,945	13,764	13,966	184,676	$ 0.0470	$ 0.0533	(0.0063)	-11.85%
9	Jun	5,158,123	11,834	159,266	19,118	21,973	200,358	$ 0.0388	$ 0.0463	(0.0074)	-16.07%
10	Jul	6,021,388	11,824	191,591	19,790	25,118	236,500	$ 0.0393	$ 0.0444	(0.0051)	-11.46%
11	Aug	5,008,199	11,633	181,013	18,744	21,665	221,422	$ 0.0442	$ 0.0420	0.0022	5.34%
12	Sep	3,910,161	8,501	154,667	13,896	16,686	185,249	$ 0.0474	$ 0.0513	(0.0039)	-7.66%
13	Totals	58,125,525	114,943	2,061,598	190,409	224,673	2,476,680	$ 0.0426	$ 0.0450	(0.0024)	-5.37%
			11,834				2,252,007				
14	*Totals - %*			*83.24%*	*7.69%*	*9.07%*	*100.00%*				

	Total Cost	Energy-kWhs	Avg Cost/kWh
FY2020	$ 2,469,860	53,117,326	$ 0.0465
FY2021	$ 2,476,680	58,125,525	$ 0.0426
	$ 6,820	5,008,199	$ (0.0039)
Totals-FY21	0.28%	9.43%	-8.36%

Table No 8 - Summary of BPA Purchased Power - FY 2022

Comparison with FY 2021 Cost per kWh

Line No	FY 2022 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2021	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2021	4,008,506	7,173	147,297	12,234	16,044	175,574	$ 0.0438	$ 0.0458	(0.0020)	-4.37%
2	Nov	4,521,534	8,595	131,949	14,439	20,916	167,304	$ 0.0370	$ 0.0393	(0.0023)	-5.95%
3	Dec	5,497,179	9,518	168,595	16,372	21,634	206,601	$ 0.0376	$ 0.0368	0.0008	2.11%
4	Jan, 2022	5,924,039	10,839	212,066	18,382	23,769	254,218	$ 0.0429	$ 0.0404	0.0026	6.32%
5	Feb	5,223,275	10,243	207,174	17,079	23,889	248,142	$ 0.0475	$ 0.0453	0.0022	4.95%
6	Mar	4,518,481	9,148	163,186	15,141	21,005	199,332	$ 0.0441	$ 0.0439	0.0002	0.50%
7	Apr	4,079,752	7,846	166,888	11,001	18,736	196,624	$ 0.0482	$ 0.0489	(0.0007)	-1.53%
8	May	3,872,661	7,583	137,291	12,532	16,651	166,474	$ 0.0430	$ 0.0470	(0.0040)	-8.50%
9	Jun	4,148,141	10,491	141,989	16,436	25,334	183,758	$ 0.0443	$ 0.0388	0.0055	14.05%
10	Jul	5,648,491	12,184	193,922	19,712	25,538	239,172	$ 0.0423	$ 0.0393	0.0031	7.81%
11	Aug	5,820,481	12,145	194,204	19,791	24,714	238,710	$ 0.0410	$ 0.0442	(0.0032)	-7.24%
12	Sep	4,236,789	10,989	167,794	17,131	25,387	210,312	$ 0.0496	$ 0.0474	0.0023	4.78%
13	Totals	57,499,329	116,754	2,032,355	190,249	263,617	2,486,221	$ 0.0432	$ 0.0426	0.0006	1.48%
			12,184				2,222,604				
14	*Totals - %*			*81.74%*	*7.65%*	*10.60%*	*100.00%*				

	Total Cost	Energy-kWhs	Avg Cost/kWh
FYTD2021	$ 2,476,680	58,125,525	$ 0.0426
FYTD2022	$ 2,486,221	57,499,329	$ 0.0432
	$ 9,541	(626,196)	$ 0.0006
Totals-FY22	0.39%	-1.08%	1.48%

City of Weiser
Summary of BPA Purchases
For the 12 Month Periods
Ending September 30, 2015 through 2026

Table No 9 - Summary of BPA Purchased Power - FY 2023

Comparison with FY 2022 Cost per kWh

Line No	FY 2023 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2022	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2022	4,156,374	8,251	159,761	13,593	16,698	190,053	$ 0.0457	$ 0.0438	0.0019	4.40%
2	Nov	5,268,309	9,974	158,438	16,614	22,624	197,677	$ 0.0375	$ 0.0370	0.0005	1.41%
3	Dec	6,044,728	10,885	149,724	18,353	25,642	193,719	$ 0.0320	$ 0.0376	(0.0055)	-14.73%
4	Jan, 2023	5,756,485	10,551	167,010	17,714	26,793	211,517	$ 0.0367	$ 0.0429	(0.0062)	-14.38%
5	Feb	4,924,565	10,230	169,645	16,683	17,742	204,069	$ 0.0414	$ 0.0475	(0.0061)	-12.77%
6	Mar	4,955,121	8,841	128,713	14,899	21,246	164,858	$ 0.0333	$ 0.0441	(0.0108)	-24.58%
7	Apr	3,997,339	8,576	140,955	11,540	20,470	172,965	$ 0.0433	$ 0.0482	(0.0049)	-10.22%
8	May	3,969,511	8,459	100,214	13,718	14,314	128,246	$ 0.0323	$ 0.0430	(0.0107)	-24.84%
9	Jun	4,143,547	9,512	90,959	15,189	24,846	130,994	$ 0.0316	$ 0.0443	(0.0127)	-28.64%
10	Jul	5,406,505	11,261	137,200	18,358	24,282	179,840	$ 0.0333	$ 0.0423	(0.0091)	-21.44%
11	Aug	5,114,207	12,185	142,873	19,313	26,768	188,954	$ 0.0369	$ 0.0410	(0.0041)	-9.91%
12	Sep	3,986,189	8,791	105,453	14,152	12,430	132,036	$ 0.0331	$ 0.0496	(0.0165)	-33.27%
13	Totals	57,722,880	117,516	1,650,945	190,126	253,854	2,094,925	$ 0.0363	$ 0.0432	(0.0069)	-16.06%
			12,185				1,841,071				
14	*Totals - %*			*78.8%*	*9.1%*	*12.1%*	*100.0%*				

	Total Cost	Energy-kWhs	Avg Cost/kWh
FYTD2022	$ 2,486,221	57,499,329	$ 0.0432
FYTD2023	$ 2,094,925	57,722,880	$ 0.0363
	$ (391,296)	223,551	$ (0.0069)
Totals - FY23	-15.7%	0.4%	-16.1%

Table No 10 - Summary of BPA Purchased Power - FY 2024

Comparison with FY 2023 Cost per kWh

Line No	FY 2024 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2023	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2023	4,038,423	8,702	180,785	12,854	16,008	209,648	$ 0.0519	$ 0.0457	0.0062	13.53%
2	Nov	4,685,547	9,739	158,652	14,514	22,807	195,972	$ 0.0418	$ 0.0375	0.0043	11.47%
3	Dec	5,341,881	9,159	141,169	14,369	21,317	176,855	$ 0.0331	$ 0.0320	0.0011	3.31%
4	Jan, 2024	5,907,562	11,582	168,239	17,519	26,875	212,632	$ 0.0360	$ 0.0367	(0.0008)	-2.04%
5	Feb	4,704,136	8,819	137,071	13,498	20,169	170,738	$ 0.0363	$ 0.0414	(0.0051)	-12.41%
6	Mar	4,600,057	9,047	121,447	13,673	21,812	156,932	$ 0.0341	$ 0.0333	0.0008	2.54%
7	Apr	3,939,279	7,596	135,600	11,539	17,952	165,092	$ 0.0419	$ 0.0433	(0.0014)	-3.15%
8	May	3,991,878	8,217	118,414	10,689	14,976	144,079	$ 0.0361	$ 0.0323	0.0038	11.72%
9	Jun	4,639,601	10,875	129,111	15,751	18,916	163,778	$ 0.0353	$ 0.0316	0.0037	11.66%
10	Jul	5,793,216	12,609	227,637	18,582	29,518	275,736	$ 0.0476	$ 0.0333	0.0143	43.09%
11	Aug	5,164,108	11,949	216,224	17,358	28,027	261,608	$ 0.0507	$ 0.0369	0.0137	37.11%
12	Sep	4,006,887	10,044	161,177	14,333	22,853	198,363	$ 0.0495	$ 0.0331	0.0164	49.46%
13	Totals	56,812,575	118,338	1,895,525	174,680	261,229	2,331,434	$ 0.0410	$ 0.0363	0.0047	13.07%
14			12,609								
15											
16	*Totals - %*			*81.3%*	*7.5%*	*11.2%*	*100.0%*				
17											
18											

	Total Cost	Energy-kWhs	Avg Cost/kWh
FYTD2023	$ 2,094,925	57,722,880	$ 0.0363
FYTD2024	$ 2,331,434	56,812,575	$ 0.0410
	$ 236,509	(910,305)	$ 0.0047
Totals - FY24	11.3%	-1.6%	13.1%

City of Weiser
Summary of BPA Purchases
For the 12 Month Periods
Ending September 30, 2015 through 2026

Table No 11 - Summary of BPA Purchased Power - FY 2025

Comparison with FY 2024 Cost per kWh

Line No	FY 2025 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2024	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2024	4,056,802	8,171	177,205	11,495	16,234	204,933	$ 0.0505	$ 0.0519	(0.0014)	-2.7%
2	Nov	4,765,684	9,106	155,088	13,867	20,811	189,766	$ 0.0398	$ 0.0418	(0.0020)	-4.8%
3	Dec	5,743,990	10,149	191,830	15,788	18,082	225,700	$ 0.0393	$ 0.0331	0.0062	18.7%
4	Jan, 2025	5,843,186	10,840	182,333	16,638	26,547	225,518	$ 0.0386	$ 0.0360	0.0026	7.2%
5	Feb	5,192,258	11,542	206,490	16,923	29,413	252,826	$ 0.0487	$ 0.0363	0.0124	34.2%
6	Mar	4,568,575	8,948	141,837	13,538	19,136	174,511	$ 0.0382	$ 0.0341	0.0041	12.0%
7	Apr	3,922,673	8,138	155,405	9,221	15,469	180,095	$ 0.0459	$ 0.0419	0.0040	9.5%
8	May	4,108,880	9,777	147,240	14,113	20,469	181,822	$ 0.0443	$ 0.0361	0.0082	22.6%
9	Jun	4,600,024	10,917	151,003	15,768	24,144	190,915	$ 0.0415	$ 0.0353	0.0062	17.6%
10	Jul	5,688,681	12,361	240,369	18,223	26,291	284,883	$ 0.0501	$ 0.0476	0.0025	5.2%
11	Aug	5,357,804	11,972	239,043	17,533	27,704	284,280	$ 0.0531	$ 0.0507	0.0024	4.7%
12	Sep	4,372,164	10,769	200,518	15,426	20,440	236,384	$ 0.0541	$ 0.0495	0.0046	9.2%
13	Totals	58,220,721	122,690	2,188,360	178,532	264,741	2,631,633	$ 0.0452	$ 0.0410	0.0042	10.1%
			12,361								
14	*Totals - %*			*78.8%*	*9.1%*	*12.1%*	*100.0%*				

	Total Cost	Energy-kWhs	Avg Cost/kWh
FYTD2024	$ 2,331,434	56,812,575	$ 0.0410
FYTD2025	$ 2,631,633	58,220,721	$ 0.0452
	$ 300,199	1,408,146	$ 0.0042
Totals - FY25	12.9%	2.5%	10.1%

Table No 12 - Summary of BPA Purchased Power - FY 2026

Comparison with FY 2025 Cost per kWh

Line No	FY 2026 Month	[1] Purchased Energy - kWhs	[2] System Peak - kW	[3] Power Purchases - $	[4] Power Transmission - $	[5] Transmission Service - $	[6] Total Cost - $	[7] Average Cost/kWh	[8] Average Cost kWh - FY2025	[9] Difference-$ Col [7] - [8]	[10] Difference-% Col [9]/[8]
1	Oct, 2025	4,323,264	8,241	200,283	3,388	18,149	221,820	$ 0.0513	$ 0.0505	0.0008	1.6%
2	Nov	4,567,101	8,907	156,585	3,579	20,759	180,923	$ 0.0396	$ 0.0398	(0.0002)	-0.5%
3	Dec	5,451,608	9,425	171,068	4,272	22,776	198,116	$ 0.0363	$ 0.0393	(0.0030)	-7.5%
4	Jan, 2026	-							$ 0.0386		
5	Feb	-							$ 0.0487		
6	Mar	-							$ 0.0382		
7	Apr	-							$ 0.0459		
8	May	-							$ 0.0443		
9	Jun	-							$ 0.0415		
10	Jul	-							$ 0.0501		
11	Aug	-							$ 0.0531		
12	Sep	-							$ 0.0541		
13	Totals	14,341,973	26,573	527,937	11,238	61,684	600,859	$ 0.0419	$ 0.0452	-	
14	*Totals - %*			*87.9%*	*1.9%*	*10.3%*	*100.0%*				

	Total Cost	Energy-kWhs	Avg Cost/kWh
FYTD2025	$ 620,399	14,566,476	$ 0.0426
FYTD2026	$ 600,859	14,341,973	$ 0.0419
	$ (19,540)	(224,503)	$ (0.0007)
Totals - FY26	-3.1%	-1.5%	-1.6%