



Southwater Municipal Utility Authority
St. Clair County-Algonac
WWTP Improvements
Preliminary Design Report

Project No. 241369
June 15, 2026

Draft

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**Prepared For:
Southwater Municipal Utility Authority
St. Clair County, Michigan**

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1.0	Introduction	1
1.1	Overview	1
1.2	Purpose	1
2.0	Background	1
2.1	Sanitary Sources	1
2.2	Collection System	2
2.3	WWTP Overview	2
2.3.1	Process Flow	2
2.3.2	Solids Flow	3
3.0	WWTP Flows and Loads	3
3.1	NPDES Permit	3
3.2	Flow Rates	3
3.3	Influent Conditions	4
3.4	Effluent Quality and Treatment Performance	4
3.5	Biosolids Handling	5
4.0	Proposed Retention System	5
4.1	Overview	5
4.2	Basis of Design	5
4.3	Proposed Location	6
4.3.1	Property Acquisition	6
4.3.2	Environmental Assessment	6
4.4	System Concept	6
4.4.1	Site Layout	6
4.4.2	Design Considerations	6
4.4.3	Control Functional Intent	7
5.0	Treatment Process Improvements	7
5.1	Flow Metering	7
5.1.1	Clay-Ira Meter	7
5.1.2	Algonac Meter	8
5.1.3	WWTP Influent Flow Meter	8
5.1.4	WWTP Effluent Flow Meter	8
5.2	Primary Clarification System	8
5.2.1	Existing Conditions	8
5.2.2	Proposed Improvements	8
5.2.3	Design Considerations	9
5.2.4	Basis of Design	9
5.3	Secondary Clarification System	9
5.3.1	Existing Conditions	9
5.3.2	Proposed Improvements	9
5.3.3	Design Considerations	10
5.3.4	Basis of Design	10
5.3.5	Control Functional Intent	10
5.4	Ferric Chloride System	10
5.4.1	Existing Conditions	10

5.4.2	Proposed Improvements	10
5.4.3	Design Considerations	11
5.4.4	Basis of Design	11
5.5	Polymer System	11
5.5.1	Existing Conditions.....	11
5.5.2	Proposed Improvements	11
5.5.3	Design Considerations	11
5.5.4	Basis of Design	11
6.0	Digester System Improvements.....	11
6.1	System Overview	11
6.2	Digester Mixing.....	12
6.2.1	Existing Conditions.....	12
6.2.2	Equipment Options for Proposed Improvements	12
6.2.2.1	In-Kind Gas Mixing.....	12
6.2.2.2	Liquid Mixing	12
6.2.3	Design Considerations	12
6.3	Gas Handling System	13
6.3.1	Existing Conditions.....	13
6.3.2	Proposed Improvements	13
6.3.3	Design Considerations	13
6.4	Digester Heating	13
6.4.1	Existing Conditions.....	13
6.4.2	Proposed Improvements	13
6.4.3	Design Considerations	14
6.4.4	Basis of Design	14
6.5	Transferring Solids	14
6.5.1	Existing Conditions.....	14
6.5.2	Proposed Improvements	14
6.6	Digester Building.....	14
6.6.1	Existing Conditions.....	14
6.6.2	Proposed Improvements	15
6.6.3	Design Considerations	15
7.0	Electrical, Instrumentation, and Control Systems.....	15
7.1	Power Distribution	15
7.1.1	Overview	15
7.1.2	Existing Conditions.....	15
7.1.3	Proposed Improvements	15
7.1.4	Design Considerations	16
7.2	Controls System	16
7.2.1	Existing Conditions.....	16
7.2.2	Proposed Improvements	16
8.0	Discipline-Specific Design Criteria.....	16
8.1	Process.....	16
8.2	Electrical	17
8.2.1	Codes.....	17

8.2.2	Hazardous Locations.....	17
8.3	Mechanical and Plumbing.....	17
8.4	Structural	17
9.0	Opinion of Probable Cost.....	18

List of Tables

Table 1 – Effluent Flow Rates – 2022–2026.....	3
Table 2 – Influent Data – 2022–2026.....	4
Table 3 – Effluent Data and Removal Rates – 2022–2026	4
Table 4 – Primary Treatment Removal Rates – 2022–2026.....	5
Table 5 – Co-Settled Sludge to Digesters – 2023–2025	5
Table 6 – Opinion of Probable Cost.....	18

List of Appendices

Appendix 1 – Preliminary Civil Design Sheets
Appendix 2 – Preliminary Process Design Sheets
Appendix 3 – Preliminary Electrical Design Sheets

List of Abbreviations/Acronyms

ASME	American Society of Mechanical Engineers
CBOD ₅	5-day carbonaceous biochemical oxygen demand
DP	distribution panel
EGLE	Michigan Department of Environment, Great Lakes, and Energy
ESA	Environmental Site Assessment
gpd	gallons per day
gpm	gallons per minute
lbs/d	pounds per day
MCC	motor control center
MGD	million gallons per day
mg/L	milligrams per liter
NFPA	National Fire Protection Association
NH ₃ -N	ammonia
NPEDS	National Pollutant Discharge Elimination System
P&ID	process and instrumentation diagram
SMUA	Southwater Municipal Utility Authority
TP	total phosphorus
TSS	total suspended solids
µg/kg	micrograms per kilogram
WWTP	Wastewater Treatment Plant

1.0 Introduction

1.1 Overview

The Southwater Municipal Utility Authority (SMUA) serves the City of Algonac, Clay Township, and Ira Township, and owns and operates the St. Clair County-Algonac Wastewater Treatment Plant (WWTP). Based on Fishbeck's 2026 condition assessment report, SMUA is planning a significant improvements project for the WWTP, including:

1. Addition of a new wet weather retention system.
2. Replacement of two customer flow meters, the raw sewage flow meter, and the effluent flow meter.
3. Replacement of the four primary clarifier tank internal mechanisms and the system controls.
4. Replacement of the two secondary clarifier tank internal mechanisms, drive units, and system controls.
5. Replacement of three ferric chloride transfer pumps and tank level instruments.
6. Replacement of the polymer activation and feed system.
7. Replacement of one of the anaerobic digester boiler and heat exchanger units, one digester transfer pump, pump system controls, two tank level instruments, and two digester tank mixing systems.
8. Replacement of the power distribution system's main transformer and the main motor control center.
9. Replacement of various process control panels.

An overall site map identifying locations of the proposed improvements is provided in Appendix 1 (see Sheet C201).

SMUA is budgeting \$16,000,000 for completion of the improvements. SMUA is soliciting a federal Community Project Funding grant, requesting \$2,850,000 for the proposed retention system, including a diversion chamber, pump station, two retention tanks, return valve vault, and controls. This federal funding is awaiting approval and may be approved for an amount less than requested. The customer communities plan to self-fund the remaining amount.

1.2 Purpose

The purpose of this Preliminary Design Report is to establish the design criteria for the project improvements. This effort includes developing a conceptual layout for the proposed retention system, process and instrumentation diagrams (P&IDs) for the various unit processes, an electrical one-line diagram, and replacement equipment options for some of the existing equipment.

2.0 Background

2.1 Sanitary Sources

The WWTP provides treatment for approximately 12,300 people in the City of Algonac, Clay Township, and Ira Township. The WWTP has a permitted design flow of 2.7 million gallons per day (MGD). This hydraulic capacity is contractually allocated by SMUA to the contributing municipalities. The City of Algonac is allocated 30% (0.81 MGD) and has an observed average flow of approximately 0.81 MGD. Clay Township is allocated 35% (0.945 MGD) and has an observed average flow of approximately 0.55 MGD. Ira Township is allocated 35% (0.945 MGD) and has an observed average flow of approximately 0.45 MGD.

The facility currently receives trucked waste from a restaurant on Harsens Island. The restaurant has recently received a permit to install a septic system, so trucking waste to the WWTP will no longer be necessary once the septic system is installed.

2.2 Collection System

SMUA owns and operates the three largest pump stations that collectively serve two or more of the customer communities. Aside from these three stations, each community owns and maintains its respective collection system, including its individual pump stations. Clay and Ira Townships have a shared interceptor and are completing sewer lining projects to help reduce the increased flow response during wet weather events. Algonac is pursuing funding for similar projects.

2.3 WWTP Overview

An overall layout of the existing site is included in Appendix 1 (see Sheet C101).

2.3.1 Process Flow

The WWTP includes the following unit processes:

- Influent screening.
- Raw sewage pumping.
- Grit removal.
- Primary clarification.
- Intermediate pumping to the trickling filters.
- Trickling filters for secondary treatment.
- Secondary clarification.
- Chlorination and de-chlorination.
- Ferric chloride feed system for phosphorus removal.
- Polymer feed system for improved primary settleability.

An overall flow schematic is provided in Appendix 2 (see Sheet P102).

The influent sewers from the contributing communities converge at the WWTP in a 30-inch influent pipe that enters the headworks facility. Influent flow first passes through a mechanical bar screen, which discharges screened materials into a washer compactor. There is a manual coarse bar screen in an adjacent channel to provide screening and protect the influent pumps if the mechanical bar screen is out of service.

Screened flow passes into the raw sewage wet well below. Ferric chloride is fed to this influent wet well. There are four raw sewage pumps in the adjacent dry well, which is located in the Main Control Building. The WWTP influent flow meter is located on the discharge header of the raw sewage pumps.

The raw sewage pumps discharge to the aerated grit tank to remove inorganics. The grit tank is outfitted with a bucket mechanism to scoop and lift out grit, where it is passed through a grit classifier.

De-gritted flow enters the primary influent channel where polymer is added for chemically enhanced primary treatment. The flow then moves to one of four rectangular primary clarifiers. The clarifiers have chain and flight mechanisms, and fiberglass covers for odor control. Secondary sludge is also directed to the primary clarifiers for co-settling.

Primary effluent flows by gravity to the two trickling filter pump station wet wells. Four trickling filter pumps feed the two trickling filters. The bolted steel trickling filter tanks are covered with aluminum domes. Flow is pumped up to a center feed mechanism and trickles down through biological growth on crossflow media. Each trickling filter is equipped with two blowers to provide an updraft through the filter media to aerate the treatment process.

Trickling filter effluent splits between two circular secondary clarifiers. Secondary effluent flows by gravity to the chlorination chamber. Effluent samples are collected at the front of the chamber. Then sodium hypochlorite solution is fed to the chamber, which is mixed by submersible jet pumps for disinfection.

Disinfected effluent passes through the final effluent meter chamber, and flows by gravity through a 30-inch effluent pipe to the permitted outfall location at the St. Clair River. Calcium thiosulfate is fed to the outfall pipe for de-chlorination to meet discharge limits.

2.3.2 Solids Flow

A sludge flow schematic is provided in Appendix 2 (see Sheet P103).

Settled sludge from the secondary clarifiers is pumped by the secondary sludge pumps to the primary clarifiers for co-settling. Co-settled sludge is then pumped by the primary sludge pump to one of the two anaerobic digester tanks. The digesters are fitted with floating covers and gas mixing systems. The tanks are heated by two boilers with heat exchangers. Three recirculation pumps circulate digester contents through the heat exchangers and back to the tanks. Digested solids are removed by the digester transfer pump to one of the two sludge storage tanks, and later hauled for land application as final disposal.

3.0 WWTP Flows and Loads

3.1 NPDES Permit

The WWTP is regulated by National Pollutant Discharge Elimination System (NPDES) Permit No. M0020389. The WWTP is authorized to discharge from Monitoring Point 001A through Outfall 001, which discharges to the St. Clair River. The permit is based on a design flow of 2.7 MGD. The effluent discharge limits and other permit requirements are outlined in the NPDES permit.

The WWTP is designated by the Michigan Department of Environment, Great Lakes, and Energy (EGLE) as a Class B treatment facility based on its design capacity to serve a population between 10,000 and 50,000 people.

3.2 Flow Rates

The WWTP has a permitted design flow of 2.7 MGD based on the current NPDES permit. Record drawings indicate the design peak flow for the plant is 6.7 MGD; however, the secondary clarifiers present a bottleneck with a design peak flow of 5.7 MGD.

The WWTP reports effluent flow from the effluent meter chamber to EGLE in its monthly discharge monitoring reports. Influent flow is measured on weekdays at the raw sewage pump discharge header but is not reported.

Table 1 summarizes the daily effluent flow from January 2022 through April 2026.

Table 1 – Effluent Flow Rates – 2022–2026

Parameter	Effluent Flow (MGD)
Average Day	1.81
4-Year Maximum	5.90

The 4-year maximum flow in Table 1 may reflect the effective capacity of the raw sewage pumps possibly being limited to 4,000 gallons per minute (gpm), or approximately 5.8 MGD.

3.3 Influent Conditions

Influent samples are collected using a composite sampler at the head of the WWTP.

Table 2 summarizes data from monthly operating reports covering January 2022 through April 2026. Ammonia (NH₃-N) data was reviewed for January 2024 through April 2026. Treatment loads are calculated in pounds per day (lbs/d) based on daily influent concentrations and corresponding effluent flows.

Table 2 – Influent Data – 2022–2026

Parameter	Average Day		4-Year Maximum	
CBOD ₅	157 mg/L	2,290 lbs/d	360 mg/L	6,990 lbs/d
TSS	173 mg/L	2540 lbs/d	415 mg/L	9,990 lbs/d
NH ₃ -N*	19.7 mg/L	282 lbs/d	33.6 mg/L	567 lbs/d
TP	3.99 mg/L	55.3 lbs/d	10.4 mg/L	198 lbs/d

*Daily ammonia data was provided starting from 2024.

CBOD₅ 5-day carbonaceous biochemical oxygen demand

mg/L milligrams per liter

TP total phosphorus

TSS total suspended solids

In this case, the maximum load appears to correlate with maximum concentrations. This may be a result of extra decanting from the digesters or similar recycle streams being returned to the head of the plant.

3.4 Effluent Quality and Treatment Performance

Table 3 summarizes performance data from the same monthly operating reports of January 2022 through April 2026. Effluent samples are collected ahead of the chlorination chamber prior to disinfection at the permit-required frequencies. Percent removal rates are calculated based on the difference between the influent and effluent concentrations on a given day. These removal rates represent the treatment performance of the WWTP.

Table 3 – Effluent Data and Removal Rates – 2022–2026

Parameter	Average Effluent Concentration	Average Removal Rate
CBOD ₅	7.3 mg/L	95%
TSS	11.8 mg/L	93%
NH ₃ -N*	0.77 mg/L	96%
TP	0.66 mg/L	83%

*Daily ammonia data was provided starting from 2024.

The WWTP consistently achieves the NPDES permit required 85% removal efficiencies for CBOD₅ and TSS.

While the NPDES permit does not specify an ammonia limit, effluent water quality indicates the WWTP is able to consistently remove ammonia by maintaining nitrification in the trickling filters throughout the year.

Ferric chloride is added to help precipitate phosphorus to achieve the NPDES permit limit of 1 mg/L on a monthly average basis. The WWTP has consistently met the phosphorus effluent requirements during the years reviewed.

The effluent quality data indicates the WWTP is operating well.

Polymer is added upstream of the primary clarifiers for chemically enhanced primary treatment. Table 4 illustrates the effectiveness of this enhanced performance compared to typical removal rates in chemically enhanced and conventional primary treatment.

Table 4 – Primary Treatment Removal Rates – 2022–2026

Parameter	WWTP's Primary Removal Rate	Typical Chemically Enhanced Primary Removal Rate*	Typical Conventional Primary Removal Rate*
CBOD ₅	56%	40%–70%	25%–40%
TSS	43%	60%–90%	50%–70%
TP	67%	70%–90%	5%–10%

*Source: Water Environment Federation's *Design of Water Resource Recovery Facilities* (Manual of Practice 8)

CBOD₅ and total phosphorus removal rates are within the typical ranges for chemically enhanced primary treatment. The TSS removal rate is relatively low even for conventional primary treatment, but this may be attributed to the higher solids loading rates resulting from co-settling secondary sludge.

3.5 Biosolids Handling

Co-settled primary and secondary solids are pumped by the primary sludge pump to the two digester tanks. There is no digester feed flow meter; the volume of sludge fed to the digesters is estimated from a primary sludge pump volume displacement counter.

Table 5 summarizes the annual average day and maximum day flow by year for 2023 through 2025. Weekly sampling in 2025 indicates a typical sludge content of about 4% total solids, of which 45% is volatile solids. It is unclear what source may account for the wide fluctuation in daily flow.

Table 5 – Co-Settled Sludge to Digesters – 2023–2025

Year	Annual Average Day (gpm)	Maximum Day (gpm)
2023	8,200	23,000
2024	7,900	19,900
2025	8,700	18,000

4.0 Proposed Retention System

4.1 Overview

Influent flows can increase significantly during wet weather events. A wet weather retention system is planned to allow the diversion and storage of peak flow during wet weather. This will continue to allow proper operation of the contributing collection systems and maintain influent flows to the WWTP below adequate treatment capacities.

4.2 Basis of Design

To adequately size the proposed retention system, a flow monitoring study is currently ongoing. Temporary flow meters have been installed in 10 locations throughout the collection system, to characterize the distribution of flows in the service area, along with one rain gauge to measure rain events. This will allow for a sewer hydraulic model to be calibrated to both dry and wet weather flows as they actually occur in the collection system. The calibrated model will be used to assess the current capacity of the WWTP and determine the retention tank volume and pumping capacity required for the 25-year, 24-hour design storm event as defined by EGL.

4.3 Proposed Location

4.3.1 Property Acquisition

Given the limited space available on the existing WWTP site, it was recognized early on that additional property would be necessary to build a new wet weather retention system. Throughout 2026, SMUA has been pursuing the purchase of a publicly owned parcel that consists of a portion of the Algonac Department of Public Works property at 453 State Street and is located directly adjacent to the east of the WWTP. Fishbeck provided a boundary survey for the proposed parcel split.

4.3.2 Environmental Assessment

Fishbeck completed a Phase I Environmental Site Assessment (ESA) in anticipation of the property purchase. Based on the Phase I assessment findings, a Phase II ESA was recommended and completed.

For the Phase II ESA, soil and groundwater samples were collected from the property. One of seven soil samples exceeded the non-residential limits for a particular type of volatile organic compound: the limit for Isopropylbenzene (Cumene) is 210 µg/kg (microgram per kilogram), where the soil sample was 1,200 µg/kg. Cumene is a constituent of crude oil and refined fuels. Two ground water samples were collected and had various amounts of arsenic, chromium, copper, and lead that exceeded the non-residential cleanup criteria limits.

Based on the sample results and exceedances, a Baseline Environmental Assessment has been completed and will be filed with the State of Michigan to document that SMUA is not liable for the contamination conditions prior to purchase. Filing the Baseline Environmental Assessment will not commit SMUA to any required cleanup efforts; it will only serve to protect SMUA from future liability, should any arise.

The level of contamination found is not severe enough to prohibit the intended use of the property. However, a Documentation of Due Care Compliance Report will be completed to outline measures necessary for given use and construction on the property. For example, any soil excavated and removed from this area during construction will need to go to a Type II landfill.

4.4 System Concept

4.4.1 Site Layout

A conceptual site layout is provided in Appendix 1 (see Sheet C201). Downstream of the manhole where the Clay-Ira and Algonac interceptors converge, a diversion chamber will be constructed on the 30-inch influent sewer with an overflow weir directing excess flow into a new retention pump station. This pump station will consist of a wet well with submersible pumps to lift flow into the retention tanks. Pumping up into the tanks allows the tanks to be constructed above ground and reduces excavation costs when compared to below grade tanks. Being above ground will allow the tanks to empty by gravity to return flow to the WWTP influent sewer and headworks.

The conceptual layout shows two 50-foot diameter circular tanks, to fit with the 80-foot width of the property being purchased allowing for adequate property setbacks and isolation from a water main along the original property line. The final tank volumes and dimensions will be confirmed based on the ongoing flow monitoring study described in Section 4.2.

The tanks will be bolted steel with aluminum covers. A return valve vault with a manual isolation valve for each tank and a common control valve will allow the tanks to drain by gravity at a controlled rate.

4.4.2 Design Considerations

The existing trickling filter system also has above ground bolted steel tanks. Records indicate these tanks were constructed on pile foundations. It is assumed similar foundations will be required for the retention tanks.

A geotechnical assessment will be completed with soil borings on the proposed property. There are currently large piles of asphalt millings that must be moved off the property to allow the borings to be drilled.

The Documentation of Due Care Compliance Report will include considerations for both design and construction of the below grade structures, including the retention pump station and two valve vaults.

Depending on the tank volume required and the allowable tank diameter on the site, the tanks could be up to 50 to 55 feet high at the dome cover apex. This is comparable in height to the abandoned lime silo portion of the Main Control Building. Based on preliminary discussions with the City of Algonac, there are no initial concerns of height restrictions for the tanks.

Based on the future geotechnical evaluation and recommended tank foundations, constructability considerations will need to be reviewed with various site constraints to confirm the largest feasible tank diameters. This may include setbacks from the property lines and the existing water main and hydrant. Relocation of the water main and hydrant may also need to be considered.

Tank material options, including stainless steel, fusion-bonded, and glass-lined, will be considered based on cost and longevity.

4.4.3 *Control Functional Intent*

The diversion chamber will have an overflow weir set to divert excess flow to the pump station. If hydraulic conditions are not suitable for a passive overflow, a control slide gate may be utilized. However, normal operation must maximize forward flow through the plant.

The pump station will have level-based control for pump on/off.

The return control valve will have modulating control to provide a variable return rate to maintain pumped raw sewage flow at approximately 3,500 gpm (5.0 MGD).

A flow schematic and P&ID are provided in Appendix 2 (see Sheet P104).

5.0 *Treatment Process Improvements*

5.1 *Flow Metering*

5.1.1 *Clay-Ira Meter*

The Clay-Ira Meter Building consists of a below grade dry meter pit. At this building, the influent 30-inch interceptor from Clay and Ira Townships drops through reduced sized closed pipes and passes through 16-inch and 8-inch flow meters in parallel. These are used to meter flows from Clay and Ira Townships. The 16-inch meter needs to be replaced. The 8-inch meter was replaced recently.

Downstream of the meter piping is a weir prior to transitioning back to a 30-inch gravity sewer. Depending on the arrangement of the weir, the meters could potentially be replaced by an H-flume with a level sensor for calculated flow (similar to the more common Parshall flume).

Replacement options will be investigated further during the final design phase.

Various drain and supernatant piping from different WWTP tanks tie into the 30-inch sewer upstream of the meters. Whenever tank draining or supernatant draw-offs occur, the volume should be noted and subtracted from the customers' metered flow.

5.1.2 Algonac Meter

The separate 18-inch influent sewer from Algonac passes through a below-grade chamber with a closed pipe 16-inch partial flow meter prior to combining with the 30-inch interceptor at the WWTP. This meter is currently abandoned and has been stripped for parts. A portable flow meter is currently installed in the 18-inch Algonac sewer at the downstream manhole. The 16-inch meter needs to be replaced.

5.1.3 WWTP Influent Flow Meter

The WWTP influent 16-inch magnetic flow meter is installed on the raw sewage pump discharge header pipe and needs to be replaced.

This flow signal will be used for control of the retention tank return rate and flow pacing of the ferric chloride and polymer dosing.

5.1.4 WWTP Effluent Flow Meter

The WWTP effluent gravity closed pipe 16-inch partial flow meter is located in the effluent meter chamber downstream from the chlorine contact tank and needs to be replaced. The piping is reduced from the main 24-inch effluent sewer.

5.2 Primary Clarification System

5.2.1 Existing Conditions

From the grit tank, flow enters the small primary influent channel where polymer is fed. Two primary influent pipes direct flow from the influent channel, one to Primary Clarifiers 1 through 3, and the other pipe to Primary Clarifier 4 which was installed later. Each clarifier has two influent isolation gate valves, located in the basement pipe gallery of the Main Control Building.

The tanks are rectangular cast-in-place concrete structures with chain and flight internal mechanisms. Each is 14 feet wide and 60 feet long, with an 8.2-foot side wall depth. Each tank has two fiberglass covers for odor control.

Secondary sludge from the secondary clarifiers is also directed to the primary influent channel for co-settling in the primary clarifiers. Co-settled sludge collects in the sludge hopper where it is drawn off by the primary sludge pump via a 6-inch pneumatically actuated plug valve at each tank. The pump and sludge valves are located in the basement pipe gallery of the Main Control Building.

5.2.2 Proposed Improvements

The four primary clarifier tank chain and flight mechanisms will be replaced, including the gears, sprockets, and shafts. The mechanism drives were recently replaced and will be reused. The upper and lower guide rails for the internal mechanisms are in good condition and will be reused if possible. The influent baffles are concrete and assumed to be in good condition. The galvanized effluent weirs and 10-inch galvanized scum troughs will be replaced with non-corrosive material in each tank. The fiberglass tank covers are expected to be reused. The influent gate valves and pneumatically actuated sludge valves will be reused.

The cast-in-place concrete tanks may require repairs. Fishbeck engineers will conduct a structural inspection of at least one of Primary Clarifiers 1 through 3 (being the same age) and Primary Clarifier 4 during final design to determine the extent of recommended concrete repairs. The inspection will be mostly visual. If areas of concern are identified during the visual inspection, and are accessible, the areas will be sounded with a hammer to detect if any delamination is present below the surface. Each tank will need to be drained and cleaned prior to the inspection.

Primary system controls will be replaced. The new control panel will incorporate control signals, feedback and alarms related to the tank drives, pneumatic sludge valves, and the primary sludge pump, all of which are existing and will be reused.

A flow schematic and P&ID are provided in Appendix 2 (see Sheet P105).

5.2.3 *Design Considerations*

If the ferric chloride will continue to be fed to the raw sewage wet well, the primary clarifier component materials should be replaced with non-corrosive metals or plastics where possible. This includes changing the effluent weirs and scum trough from galvanized steel to stainless steel or fiberglass.

5.2.4 *Basis of Design*

Based on Ten States Standards (Recommended Standards for Wastewater Facilities) design guidelines for co-settling of secondary sludge, the rated treatment capacity of the two primary clarifiers would be a total design average flow of 2.4 MGD and a design peak hourly flow of 4.0 MGD. This would be considered undersized for the hydraulic design flows of the WWTP but is compensated for with polymer addition to provide chemically enhanced primary treatment. This is reflected in the current removal rates achieved by the WWTP primary treatment, which are significantly higher than typical rates achieved by primary clarification alone, as shown previously in Table 4.

5.3 *Secondary Clarification System*

5.3.1 *Existing Conditions*

Trickling filter effluent flows by gravity to the secondary splitter box to one of the two secondary clarifiers with influent isolation slide gates. The box includes a slide gate and piping for a future third tank.

The clarifiers are 55-foot diameter circular tanks that have a 15-foot side wall depth and inboard launder troughs that are offset from the outer wall. The launder troughs are galvanized steel with double v-notch fiberglass weirs. The clarifier internal mechanisms include a plow-type sludge arm and single scum skimmer arm.

Settled sludge is pumped from the secondary clarifiers by the two secondary sludge pumps. Each pump is dedicated to one tank but can pump from either with valve adjustments if the other pump is out of service.

The secondary sludge pump discharge flows through a 4-inch magnetic meter and then through a 6-inch force main. The sludge pumps are controlled by a relay and timer-based control panel.

All sludge is wasted; it is typically directed to the primary clarifiers for co-settling. Existing valving allows for secondary sludge to be pumped directly to the anaerobic digesters, but this is not ideal given the typically thin secondary sludge being only 0.5% solids.

5.3.2 *Proposed Improvements*

Both secondary clarifier internal mechanisms will be replaced, including the associated drives. The inboard launder troughs and associated double v-notch effluent weirs will be replaced. WWTP staff report the trough supports may be in good enough condition to be reused.

The cast-in-place concrete tanks may require repairs. Fishbeck structural engineers will conduct a structural inspection of at least one tank during final design. The inspection will be mostly visual. If areas of concern are identified during the visual inspection, and are accessible, the areas will be sounded with a hammer to detect if any delamination is present below the surface. The tank will need to be drained and cleaned prior to the inspection.

While the tank is empty, the center support column and steel access bridge will be visually inspected for section loss. It is expected the column and bridge will be reused and repainted. Launder trough supports can be visually inspected at this time as well.

For the secondary sludge system, the 4-inch magnetic flow meter will be replaced along with the sludge pump controls.

A flow schematic and P&ID are provided in Appendix 2 (see Sheet P106).

5.3.3 Design Considerations

If the ferric chloride feed location will be changed to the secondary clarifier splitter box, non-corrosive materials, such as painted steel or stainless steel, must be selected for the secondary clarifier internals. Material selection will be determined during final design.

Electrical conduits extend along the bridge and will need to be replaced or reconnected when the bridge is reinstalled.

The secondary sludge flow meter should be sized for both pumps running simultaneously.

5.3.4 Basis of Design

Based on Ten States Standards design guidelines for facilities with trickling filters upstream, the rated capacity of the secondary clarifiers is a design peak hourly flow of 5.7 MGD. This is lower than the peak design flow of the rest of the plant, indicating a need for a third tank. However, the east-west sludge storage tanks are installed in the location originally intended for a third clarifier, and now there is not readily available space for a third tank outside the 100-year floodplain.

The existing secondary sludge pumps have a design capacity of 150 gpm.

5.3.5 Control Functional Intent

The pumps currently are not alternated, they are run together for a set amount of time. New controls will allow the pump run times to be programmed for a set number of times per day and length of run time.

5.4 Ferric Chloride System

5.4.1 Existing Conditions

Ferric chloride solution is currently fed to the raw sewage wet well to chemically precipitate phosphorus. Record drawings and site observations indicate there may be an alternative feed location at the primary effluent chamber. WWTP staff have recently extended feed piping to the secondary splitter box as another alternative feed location but have not changed operations yet.

The WWTP currently feeds 38% ferric chloride solution. There are two 9,000-gallon fiberglass bulk storage tanks located in the Chemical Building. There are three pneumatic single-diaphragm transfer pumps; only two are currently working. The transfer pumps are used to fill one of the two day tanks located in the Main Control Building chemical room. Each day tank has two feed pumps.

Only one day tank and its associated feed pumps are currently used. WWTP staff plan to consolidate the feed system independently, to eliminate one day tank and its two feed pumps.

5.4.2 Proposed Improvements

The three ferric transfer pumps will be replaced with double-diaphragm style pumps. The bulk storage tanks' level instruments will be replaced with radar sensors.

A flow schematic and P&ID are provided in Appendix 2 (see Sheet P109).

5.4.3 *Design Considerations*

Ferric chloride is corrosive to most metals, including galvanized steel. If ferric chloride will continue to be fed to the raw sewage wet well, equipment materials, including any up to the primary clarifiers, should be replaced with non-corrosive metals or plastics where possible.

5.4.4 *Basis of Design*

The existing transfer pump capacity has not been confirmed. WWTP staff report that approximately 60 gallons per day (gpd) is fed (and transferred) on average, and can be up to 90 gpd. (The dosing rate was recently decreased from 240 gpd.)

The operators are used to the transfer pump operation taking about 10 minutes and no more than 15 minutes daily. For the typical range of transfer volumes, this equates to a 10 to 15 gpm pump capacity.

5.5 *Polymer System*

5.5.1 *Existing Conditions*

Dry polymer is activated with water in small batches throughout the day in a make-down system. Each batch of polymer is transferred using one of two pumps to a 500-gallon feed tank equipped with a mechanical mixer. Polymer is then fed from the feed tank by one of two peristaltic feed pumps to the primary influent channel.

5.5.2 *Proposed Improvements*

The make-down equipment and transfer pumps will be replaced with a skid system. Instead of transfer pumps, the skid will include dosing pumps to feed the polymer solution directly to the primary influent channel.

The 500-gallon feed tank and existing dosing pumps will be kept for backup service.

A flow schematic and P&ID are provided in Appendix 2 (see Sheet P109).

5.5.3 *Design Considerations*

Controls will be included to allow for flow-paced dosing.

5.5.4 *Basis of Design*

WWTP staff report that approximately 4 lbs/d of dry polymer are used. The system is set to make a new batch of polymer solution every 40 to 45 minutes using 51.2 grams of polymer and 45 gallons of water, with about 35 batches per day.

There is no existing flow-based adjustment. However, based on the enhanced removal rates achieved in the primary clarifiers, this appears to be an appropriate starting point for system capacity.

6.0 *Digester System Improvements*

6.1 *System Overview*

The digester tanks are heated and mixed for optimal digestion efficiency, with floating covers to capture the biogas produced through the biological anaerobic digestion process. The biogas consists primarily of methane and is a beneficial fuel source that is collected and burned in the boilers to heat the digesters.

Each digester is a 45-foot diameter, above ground, cast-in-place concrete tank. The tanks are insulated on the side and fitted with a floating cover. Located on each floating cover is a gas mixing system housed in a small enclosure.

The Digester Building is also cast-in-place concrete at grade, constructed with shared walls between the two tanks. The lower level houses the pump room with the digester transfer pump and three recirculation pumps. The upper level is the boiler room, with two boilers and heat exchangers to heat the digester contents.

6.2 Digester Mixing

6.2.1 Existing Conditions

Each digester tank has a floating cover with a gas mixing system. The mixing system is a relatively simple technology that draws off the biogas from under the cover and compresses it to discharge the gas at six discharge wells around the bottom of each tank, providing coarse bubbles to mix the tank contents. A gas compressor and six gas valves are located in a compressor house atop each floating cover, with controls and motor starters mounted on the side of the housing. The compressor and two of the six valves for Digester 1 were replaced in 2011. The compressor for Digester 2 and all the remaining valves are original to 1978, along with the controls for both digesters.

6.2.2 Equipment Options for Proposed Improvements

6.2.2.1 In-Kind Gas Mixing

In-kind gas mixing technology is no longer commonly used. Only one supplier has been confirmed to still provide the equipment, and the equipment price may be cost-prohibitive.

The flow schematic and P&ID in Appendix 2 (Sheet P108) reflects replacement of the system in kind.

6.2.2.2 Liquid Mixing

More common mixing technology now uses liquid mixing of the digester contents. Typical options include draft tube technology and pumped jet-mixing technology.

Draft tube mixing uses a mechanical mixer, either in a center tube or external tube arrangement. In this case, a center tube is not recommended with the existing floating covers. An external tube arrangement may be feasible but would require large piping penetrations through the tank wall to the flow tube.

Jet mixing uses large-volume mixing pumps to circulate the liquid contents to mix the tank via jet nozzles. While the equipment may be the most cost-effective, there would be retrofitting costs. This arrangement requires large piping penetrations through the tank wall. New jet mixing pumps would likely need to be located outside with heated enclosures as there is not room in the Digester Building for additional pumps and piping.

Though jet mixing may entail more complex retrofitting to the tank, it may be less cost-prohibitive than the gas mixing or draft tube system.

6.2.3 Design Considerations

Costs for the various mixing options will be compared for selection during the final design phase.

Any enclosure with gas mixing equipment, i.e., with piped conveyance and compression of digester biogas, is classified as a Class I, Division 1, Group D, hazardous location. Likewise, any mixing motors, disconnects, and control panel located within the digester tank envelope would need to be properly rated for the classified area.

It may be preferable to replace select older equipment pieces at this time and then replace the mixing systems later with the digester covers. A new gas mixing system may impose limitations or complicate replacement of the floating cover later. Likewise, keeping the existing cover may limit technology options without significant retrofitting to the cover.

6.3 Gas Handling System

6.3.1 Existing Conditions

When not being recirculated through the gas mixing system, digester biogas is collected from under each cover and conditioned through the gas handling system for use in the sludge heating system. Excess biogas is flared at the waste gas burners. The system consists of two trains, each capable of serving either digester.

Each gas handling train consists of a sediment trap, low pressure check valve, and positive displacement rotary gas meter. The combined gas from both digesters then passes through a common flame-trap assembly ahead of the boilers and waste gas burners.

Many components of the gas handling system are original from 1978 and beyond their expected useful life. The waste gas burners were replaced in 2012 and 2020.

6.3.2 Proposed Improvements

The two sediment traps, one flame-trap assembly, and drip traps throughout will be replaced, along with the small diameter piping that is showing signs of corrosion and deterioration.

A flow schematic and P&ID are provided in Appendix 2 (see Sheet P108).

6.3.3 Design Considerations

Due to the digester gas piping in the lower level pump room, the space is classified as a Class I, Division 1, Group D, hazardous location.

If the gas flow meters are a positive displacement type, they should be replaced with a different type that complies with Ten States Standards.

6.4 Digester Heating

6.4.1 Existing Conditions

The digester heating system includes two boilers, one with an integral heat exchanger, and one with a separate external heat exchanger. There are also three recirculation pumps used to draw off digester sludge, pump it through the heat exchangers, and return it to the digesters.

The boilers are a dual fuel type that can run off either digester biogas or natural gas. The boiler exhaust stacks are located on the building roof. Boiler 1 is older and has an integral heat exchanger; Boiler 2 was recently replaced with an exterior heat exchanger that is mounted on the wall. The boilers heat water that circulates through the heat exchangers to transfer heat to the digester sludge. The recirculation pumps draw sludge from the digesters and through the heat exchangers for warming. The sludge then returns to the digesters as a form of partial mixing.

The three recirculation pumps are controlled by two separate boiler control panels: Pumps 1 and 3 are controlled by the control panel associated with Boiler 1.

The digester tanks are insulated to prevent heat loss.

6.4.2 Proposed Improvements

Boiler 1 will be replaced, either in kind with an integral heat exchanger or with an external heat exchanger. A new control panel will be provided for the boiler and the existing recirculation pumps.

A flow schematic and P&ID are provided in Appendix 2 (see Sheet P107).

6.4.3 Design Considerations

It is recommended that Boiler 1 be replaced to match its companion unit, which was replaced in 2016 with a stand-alone boiler and a separate heat exchanger. Besides having a consistent equipment arrangement for the operators, an external heat exchanger would allow for easier cleaning of fouling and greater flexibility to use of either heat exchanger with either boiler. Units with integral heat exchangers are not common and may require sole-sourcing. However, space limitations and budget may necessitate an integral unit. Exact dimensions and layout options will be considered during final design.

Sludge pipe penetrations pass through the floor between the recirculation pumps, tanks, and the heat exchanger piping. This poses a limitation on placement and layout of the equipment. Existing Heat Exchanger 2 may need to be temporarily or permanently relocated to get new equipment in.

The existing boiler flue stacks are relatively short, extending approximately 5 to 6 feet above the roof. While they may meet basic clearance requirements, the low height limits dispersion, thereby increasing the potential for flue gas recirculation. Evaluation is recommended, with potential extension of the stacks.

Based on the estimated boiler capacity, the new boiler needs to comply with American Society of Mechanical Engineers (ASME) Controls and Safety Devices for Automatically Fired Boilers (Standard Number CSD-1), including requirements for flame safeguard controls, low-water cutoff protection, and automatic shutdown and safety interlocks.

Combustion air openings will be verified in accordance with applicable codes. Evaluation will confirm adequacy of room volume and combustion air openings or the need for dedicated outside combustion air.

6.4.4 Basis of Design

The existing boiler is sized for 375 million British thermal units per hour. The required heating capacity will be confirmed during the final design phase.

6.5 Transferring Solids

6.5.1 Existing Conditions

There is one primary sludge pump used to feed sludge to the digester tanks. Pumping is currently controlled on a timed basis, not flow basis. There is a passive overflow pipe on each digester, but there is no instrumentation for monitoring overflow.

There is one piston-style plunger pump used to transfer digested sludge from either digester. The suction and discharge piping for the pump is concealed under the building floor, including the bypass piping around the pump. The pump can discharge to either of the buried sludge storage tanks.

A position indicator connected to each floating cover provides level indication of each digester. Digester levels are manually monitored when transferring digested sludge to determine the volume of sludge transferred.

6.5.2 Proposed Improvements

The digester transfer pump and control panel will be replaced.

A flow schematic and P&ID are provided in Appendix 2 (see Sheet P107).

6.6 Digester Building

6.6.1 Existing Conditions

Per National Fire Protection Association (NFPA) 820, the Digester Building's lower-level pump room is classified as a Class I, Division 1, Group D, hazardous location.

6.6.2 Proposed Improvements

A gas detection system will be added to the pump room with one sensor for the lower explosive limit (that includes methane) and one sensor for hydrogen sulfide gas. RKI Instrument sensors will be considered, to match existing wet well sensors for plant consistency.

6.6.3 Design Considerations

Although the upper-level boiler room is considered unclassified, it is located within the Digester Building, which shares common walls with anaerobic digesters.

Per NFPA 820, evaluation should include:

- The potential for digester biogas migration into the space, e.g., at pipe penetrations and cracks.
- The adequacy of ventilation.
- Consideration of combustible gas detection.

These items address whether digester biogas can enter the space, whether it can accumulate, and whether it can be detected before reaching unsafe levels.

7.0 Electrical, Instrumentation, and Control Systems

7.1 Power Distribution

7.1.1 Overview

The WWTP receives a 13,200-volt, 3-phase, 3-wire underground electrical service from the local utility company, DTE. Power is delivered to outdoor metering equipment that supplies a SMUA-owned 1,000-kilovolt-amp pad-mounted transformer. The transformer steps down the primary power to 480Y/277-volt, 3-phase, 4-wire utilization voltage.

Secondary power is routed underground to a main switchboard. The main switchboard has an integral automatic transfer switch to the 300 kilowatt diesel standby generator. The switchboard and generator are located in the Generator Building.

From the main switchboard, power is distributed to two motor control centers, MCC BD and MCC C1. MCC BD is in the storage garage and MCC C1 is in the Main Control Building.

From MCC BD, power is distributed to MCC FC and Distribution Panel (DP) 4. MCC FC is in the Secondary Sludge Pump House, and DP 4 is in the Digester Building.

From MCC C1, power is distributed to MCC F1, MCC F2, and DP 1, located in the Main Control Building. From DP 1, power is distributed to DP 2 and DP 3. DP 2 is in the Main Control Building, and DP 3 is in the Chemical Building.

One-line diagrams for the WWTP are provided in Appendix 3.

7.1.2 Existing Conditions

The pad-mounted transformer and all the MCCs and DPs are from the original WWTP construction (in 1968) or the 1976 expansion. The switchboard and generator were installed in 2023.

7.1.3 Proposed Improvements

The pad-mounted transformer and main MCC C1 will be replaced. Connectors between the transformer and main switchboard, and between the main switchboard and MCC C1, will be replaced.

One-line diagrams showing the proposed electrical equipment are provided in Appendix 3 (see Sheets E401 and E402). The connected loads reflect existing equipment at this time and will be updated during the final design phase to reflect proposed equipment replacements.

7.1.4 Design Considerations

Sizing for the pad-mounted transformer, MCC C1, and conductors will be confirmed during the final design phase, based on proposed loads to be connected.

MCC C1 includes a 100-amp breaker and 200-amp breaker to feed MCC F1 and MCC F2, respectively. A majority of the loads fed by MCC F1 and MCC F2 are no longer in use. What loads are remaining may be consolidated to one of these two MCCs, or possibly refeed directly from the new MCC C1, to free up some of this 300-amp capacity on MCC C1.

7.2 Controls System

7.2.1 Existing Conditions

Control of the wastewater process equipment is generally accomplished with distributed local control panels for each unit process. These control panels vary in age and were generally installed with the corresponding unit process they control. Most control panels use relays, timers, pushbuttons, and pilot lights with only local control at the panel. A couple control panels have programmable logic controllers that are obsolete and no longer supported. Some panels have been replaced either when pump variable frequency drives were replaced or as the panels became inoperable or obsolete.

A new RACO brand monitoring system was installed in 2020 to improve the system's reliability. The RACO system provides remote alarms for critical fault conditions.

7.2.2 Proposed Improvements

Local control panels with programmable logic controllers will be provided by a systems integrator to support the following equipment or processes:

- Main Control Panel (Main-CP): For retention system, raw sewage pumps, influent flow meter, and primary clarifiers and pump.
- Grit Control Panel (Grit-CP): For grit system, including bucket system, classifier, and blowers.
- Secondary Sludge Control Panel (SS-CP): For secondary sludge pumps, secondary sludge flow meter, and effluent flow meter.
- Digester Control Panel (Digester-CP): For digester tank instruments, digester transfer pump, building alarms, and sludge heating equipment including recirculation pumps.

Local control panels will be provided by corresponding equipment suppliers for the following equipment systems:

- Digester Mixing Equipment.
- Polymer System.

8.0 Discipline-Specific Design Criteria

8.1 Process

The process design shall conform to the applicable design recommendations and standards, including:

- Recommended Standards for Wastewater Facilities, 2014 edition; commonly known as Ten States Standards.
- NFPA 820 – Standard for Fire Protection in Wastewater Treatment and Collection Facilities, 2024 edition.

8.2 Electrical

8.2.1 Codes

The electrical design shall conform to the applicable electrical codes, which include:

- NFPA 70 – National Electric Code, 2023 edition.
- NFPA 70E – National Electrical Safety Code, 2023 edition.
- NFPA 820 – Standard for Fire Protection in Wastewater Treatment and Collection Facilities, 2024 edition.
- Michigan Electrical Code.
- Locally adopted codes and amendments.

Where applicable, electrical equipment will be UL listed and approved.

8.2.2 Hazardous Locations

In general, electrical equipment installed in hazardous locations will be approved for use in the respective location. Conduit seal off fittings will be installed in all conduit runs that enter/leave hazardous locations. Instruments and control devices installed in hazardous locations will utilize intrinsically safe circuitry.

If the Main Control Building were constructed today, the current version of NFPA 820 would require the electrical room be rated as a classified (hazardous) location as it has a direct connection through the stairwell to the raw sewage dry well. Since the space was constructed prior to 1990, when the first edition of NFPA 820 was published, NFPA 820 has an exception that permits the space to remain unclassified. Following the exception permitted by NFPA 820, and with a track record of safe operation of the equipment within the electrical room, equipment will be replaced in kind. Installations will not be rated for a classified (hazardous) location, and the space will not be brought up to current NFPA 820 standards, which would require extensive electrical, heating and ventilation, and potentially architectural changes.

8.3 Mechanical and Plumbing

Replacement of the existing dual fuel (natural gas and biogas) boiler in the Digester Building will comply with the following codes:

- Michigan Mechanical Code – 2021 (based on the 2021 International Mechanical Code).
- Michigan Fuel Gas Code – 2015 (based on the 2015 International Fuel Gas Code).
- ASME Boiler and Pressure Vessel Code, Section IV – 2019 (latest adopted edition).
- ASME CSD-1 – 2018 (Controls and Safety Devices for Automatically Fired Boilers).
- NFPA 70 – National Electric Code, 2023 edition.
- NFPA 820, as adopted and enforced by the Authority Having Jurisdiction (i.e., Fire Protection in Wastewater Treatment and Collection Facilities).

8.4 Structural

The structural design shall conform to applicable structural and building codes, which include:

- American Concrete Institute 350 – Code Requirements for Environmental Engineering Concrete Structures, 2020 edition.
- American Concrete Institute 318 – Building Code Requirements for Structural Concrete, 2019 edition.
- Michigan Building Code, 2021 edition.
- American Institute of Steel Construction 360 – Specification for Structural Steel Buildings, 2016 edition.

9.0 Opinion of Probable Cost

The opinion of probable project cost was updated from the 2026 condition assessment report, based on revised project scope and considerations discussed in this report. The improvements included in the proposed project and the associated costs are included in Table 6. Budgets reflect costs for starting construction in 2027. These costs currently include a 30% design contingency. The retention system and digester system costs currently account for higher cost equipment options; lower cost options will be explored during the final design phase.

Table 6 – Opinion of Probable Cost

Item	Budget
New Retention System	\$5,700,000
Flow Metering Improvements	\$410,000
Primary Clarification Improvements	\$1,100,000
Secondary Clarification Improvements	\$1,400,000
Ferric Chloride System Improvements	\$40,000
Polymer System Improvements	\$260,000
Anaerobic Digestion Improvements	\$2,500,000
Electrical Power Distribution Improvements	\$560,000
Process Control Panel Improvements	\$690,000
Construction Subtotal	\$12,660,000
General Conditions, Overhead and Profit	\$2,150,000
Total Construction Cost	\$14,810,000
Design Engineering	\$1,545,000
Construction Engineering and Observation (10%)	\$1,500,000
Total Project Cost	\$17,855,000

Any federal funding received will impose certain construction requirements including domestic material procurement and wage rates. It may be preferable to separate the federally funded portion of the project under a separate contract, possibly a pre-procurement package for the retention tank structures.

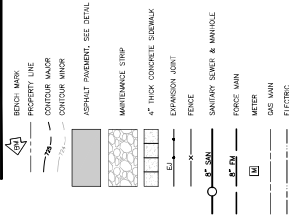
Appendix

**1**

BENCH MARKS

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SYMBOL LEGEND

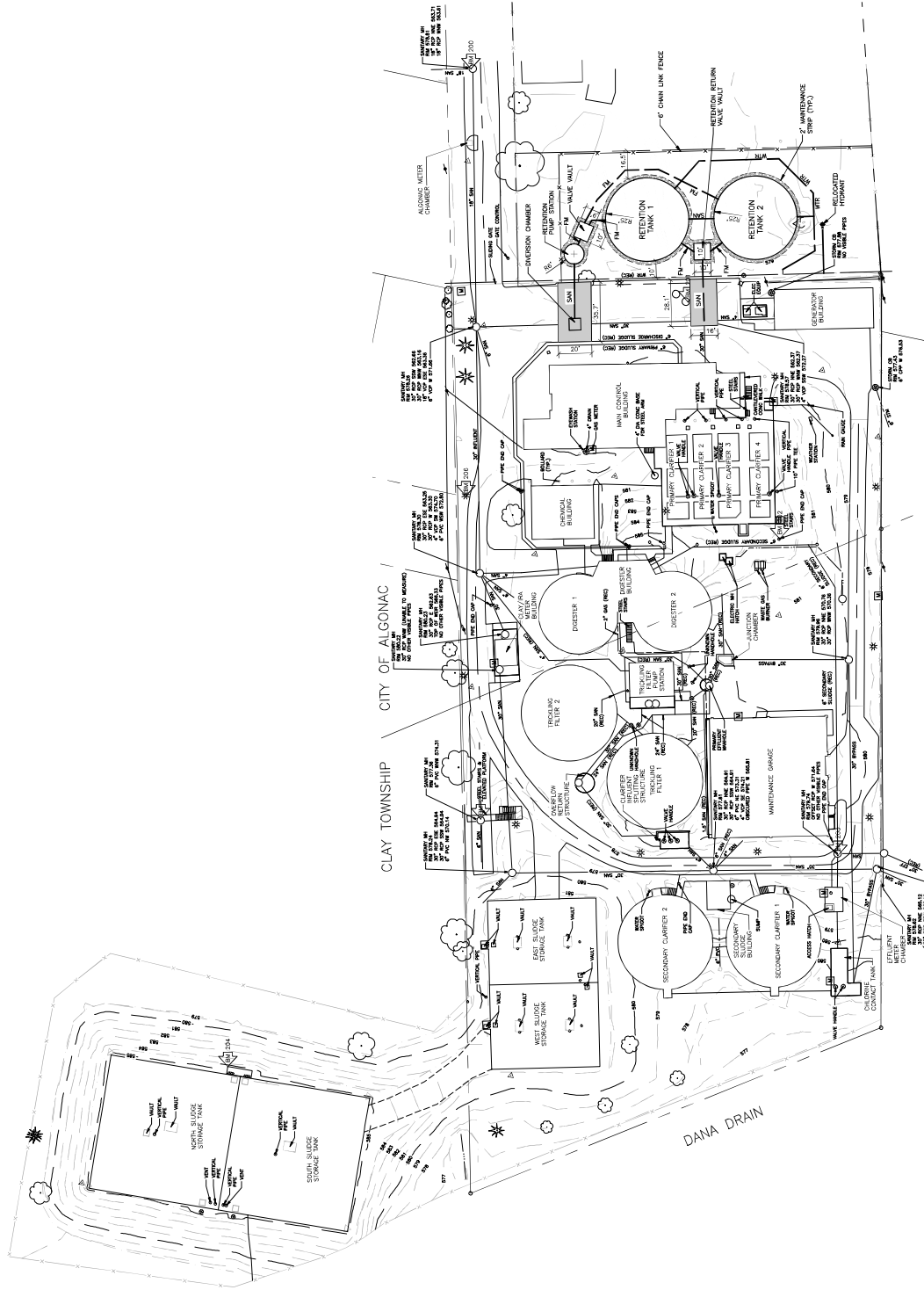


NOTES

1. DIMENSIONS ARE TO BACK OF CURB, OUTSIDE FACE OF BUILDING, AND EDGE OF PAVEMENT UNLESS NOTED OTHERWISE.
2. KEEP THE APPROVED AND/OR MOST CURRENT SET OF PROJECT DRAWINGS ON SITE AT ALL TIMES. CONTRACTOR TO MAINTAIN AND IN POSSESSION OF THE MOST CURRENT DRAWING FILES.
3. RESTORE ALL DISTURBED AREA WITH SUITABLE TOPSOIL AND SEED.

UTILITY NOTES

1. EXISTING UTILITIES LOCATIONS SHOWN AS APPROXIMATE.
2. VERIFY THE HORIZONTAL AND VERTICAL LOCATION OF EXISTING UTILITIES PRIOR TO EXCAVATION. VERIFY LOCATION, DEPTH, SIZE, AND MATERIAL SERVICE OF OTHER UTILITIES AT LOCATIONS.
3. DO NOT CONNECT HOT DRINKS, TONGUE BURNERS, AND OTHER CLEAN WATER SERVICES TO THE WASTE VEHICLE.
4. PROVIDE AND MAINTAIN FUEL FILTERS AT ALL CATCH BURN PIPES, DURING CONSTRUCTION.
5. WATER MAINS AND FORCE MAIN HAVE A MINIMUM OF FIVE FEET COVER.
6. PROVIDE A MINIMUM OF FORTY-FIVE (45) INCHES OF VERTICAL SEPARATION AND TEN (10) FEET OF HORIZONTAL SEPARATION BETWEEN THE WASTE MAIN AND ALL SANITARY AND STORM MAINS.
7. ADJUST ALL LINES TO FINISH GRADES.
8. PIPE LINDERS ARE TO COVER DEPTHS/VALUES EXCEEDING THE DEPTHS/VALUES SHOWN FOR THE CONVENIENCE OF THE CONTRACTOR.
9. UTILITY ELEVATIONS INDICATED. REPRESENT INVERT ELEVATIONS.



 NORTH

SITE AND UTILITY PLAN

SCALE: 1" = 30'



Appendix



2

PROCESS CHEMICAL FEED NOTES

1. CHEMICAL FEED PIPING SHOWN FOR GENERAL ROUTING AND CHEMICAL FEED POINT LOCATIONS ONLY. PUMP SHELVES TO BE COMPATIBLE WITH CHEMICAL SERVICE. MOUNT PUMP SHELVES 3 FEET ABOVE FINISHED FLOOR UNLESS NOTED OTHERWISE.
2. DO NOT MOUNT VALVES HIGHER THAN 6 FEET ABOVE FINISHED FLOOR.
3. PUMP SHELVES TO BE COMPATIBLE WITH CHEMICAL SERVICE. MOUNT PUMP SHELVES 3 FEET ABOVE FINISHED FLOOR UNLESS NOTED OTHERWISE.

Southwater MUA
St. Clair County, Michigan

REVISIONS

NOT FOR CONSTRUCTION

NO.	DATE	BY	REVISION
1	10/26/2017	JW	ISSUED FOR BIDDING

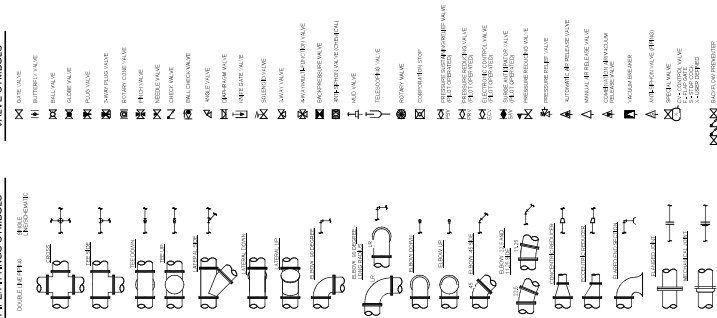
Drawn By	JW
Checked By	JW
Reviewed By	JW
Manager	EB

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 will be plotted as shown and
 will not be accurate for any other size.

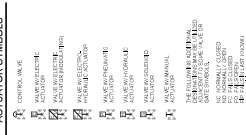
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SHEET NO.
P002

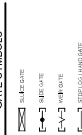
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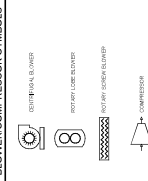
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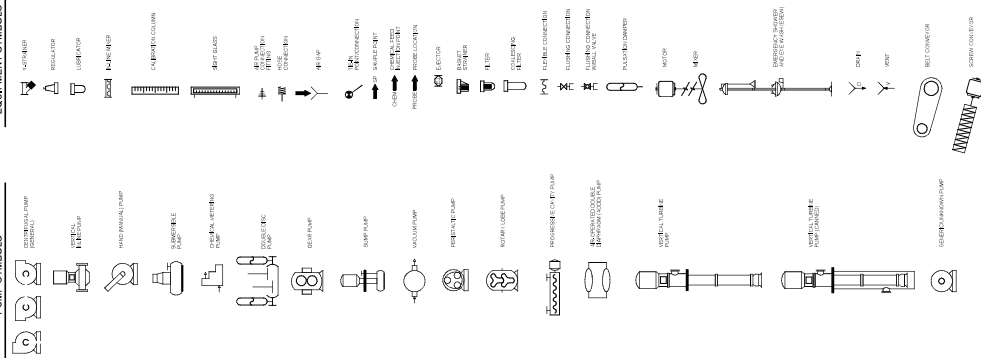
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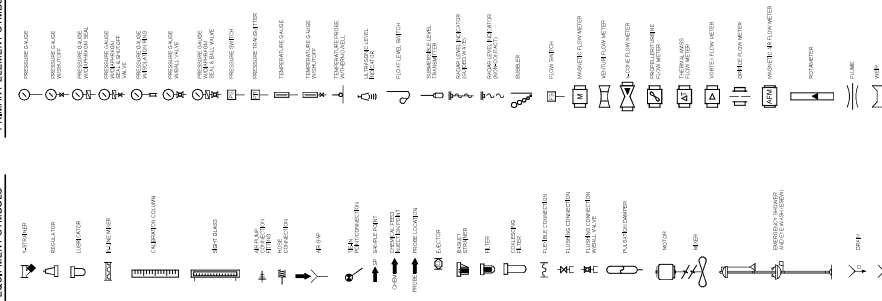
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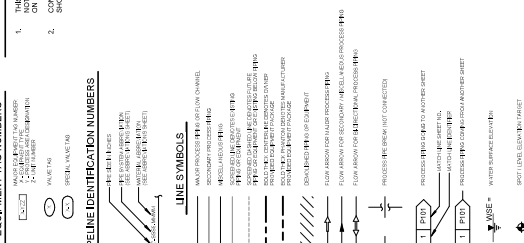
PUMP SYMBOLS



EQUIPMENT SYMBOLS



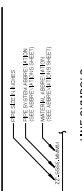
EQUIPMENT TAG NUMBERS



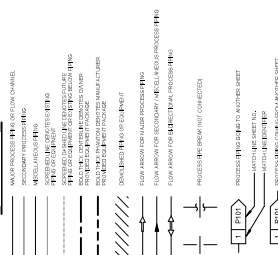
GENERAL SHEET NOTES

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2. CONTACT ENGINEER FOR SYMBOLS USED BUT NOT SHOWN ON THIS DRAWING.

PIPELINE IDENTIFICATION NUMBERS



LINE SYMBOL:



WSE =



241369

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2. CONTACT ENGINEER FOR DEFINITIONS, SYMBOLS, AND ABBREVIATIONS USED BUT NOT SHOWN ON THIS DRAWING.

AT	ANALOG INDICATING TRANSMITTER	1
AV	ANALOG VALVE	2
BC	BACKLASH COMPENSATION	3
CD	CONTROL SWITCH	4
CE	CONTROL SWITCH	5
CF	CONTROL SWITCH	6
CG	CONTROL SWITCH	7
CH	CONTROL SWITCH	8
CI	CONTROL SWITCH	9
CJ	CONTROL SWITCH	10
CK	CONTROL SWITCH	11
CL	CONTROL SWITCH	12
CM	CONTROL SWITCH	13
CN	CONTROL SWITCH	14
CO	CONTROL SWITCH	15
CP	CONTROL SWITCH	16
CQ	CONTROL SWITCH	17
CR	CONTROL SWITCH	18
CS	CONTROL SWITCH	19
CT	CONTROL SWITCH	20
CU	CONTROL SWITCH	21
CV	CONTROL SWITCH	22
CW	CONTROL SWITCH	23
CX	CONTROL SWITCH	24
CY	CONTROL SWITCH	25
CZ	CONTROL SWITCH	26
DA	DATA ACQUISITION	27
DB	DATA ACQUISITION	28
DC	DATA ACQUISITION	29
DD	DATA ACQUISITION	30
DE	DATA ACQUISITION	31
DF	DATA ACQUISITION	32
DG	DATA ACQUISITION	33
DH	DATA ACQUISITION	34
DI	DATA ACQUISITION	35
DJ	DATA ACQUISITION	36
DK	DATA ACQUISITION	37
DL	DATA ACQUISITION	38
DM	DATA ACQUISITION	39
DN	DATA ACQUISITION	40
DO	DATA ACQUISITION	41
DP	DATA ACQUISITION	42
DQ	DATA ACQUISITION	43
DR	DATA ACQUISITION	44
DS	DATA ACQUISITION	45
DT	DATA ACQUISITION	46
DU	DATA ACQUISITION	47
DV	DATA ACQUISITION	48
DW	DATA ACQUISITION	49
DX	DATA ACQUISITION	50
DY	DATA ACQUISITION	51
DZ	DATA ACQUISITION	52
EA	ENVIRONMENTAL	53
EB	ENVIRONMENTAL	54
EC	ENVIRONMENTAL	55
ED	ENVIRONMENTAL	56
EE	ENVIRONMENTAL	57
EF	ENVIRONMENTAL	58
EG	ENVIRONMENTAL	59
EH	ENVIRONMENTAL	60
EI	ENVIRONMENTAL	61
EJ	ENVIRONMENTAL	62
EK	ENVIRONMENTAL	63
EL	ENVIRONMENTAL	64
EM	ENVIRONMENTAL	65
EN	ENVIRONMENTAL	66
EO	ENVIRONMENTAL	67
EP	ENVIRONMENTAL	68
EQ	ENVIRONMENTAL	69
ER	ENVIRONMENTAL	70
ES	ENVIRONMENTAL	71
ET	ENVIRONMENTAL	72
EU	ENVIRONMENTAL	73
EV	ENVIRONMENTAL	74
EW	ENVIRONMENTAL	75
EX	ENVIRONMENTAL	76
EY	ENVIRONMENTAL	77
EZ	ENVIRONMENTAL	78
FA	FEEDBACK	79
FB	FEEDBACK	80
FC	FEEDBACK	81
FD	FEEDBACK	82
FE	FEEDBACK	83
FF	FEEDBACK	84
FG	FEEDBACK	85
FH	FEEDBACK	86
FI	FEEDBACK	87
FJ	FEEDBACK	88
FK	FEEDBACK	89
FL	FEEDBACK	90
FM	FEEDBACK	91
FN	FEEDBACK	92
FO	FEEDBACK	93
FP	FEEDBACK	94
FQ	FEEDBACK	95
FR	FEEDBACK	96
FS	FEEDBACK	97
FT	FEEDBACK	98
FU	FEEDBACK	99
FV	FEEDBACK	100
FW	FEEDBACK	101
FX	FEEDBACK	102
FY	FEEDBACK	103
FZ	FEEDBACK	104
GA	GENERAL PURPOSE	105
GB	GENERAL PURPOSE	106
GC	GENERAL PURPOSE	107
GD	GENERAL PURPOSE	108
GE	GENERAL PURPOSE	109
GF	GENERAL PURPOSE	110
GG	GENERAL PURPOSE	111
GH	GENERAL PURPOSE	112
GI	GENERAL PURPOSE	113
GJ	GENERAL PURPOSE	114
GK	GENERAL PURPOSE	115
GL	GENERAL PURPOSE	116
GM	GENERAL PURPOSE	117
GN	GENERAL PURPOSE	118
GO	GENERAL PURPOSE	119
GP	GENERAL PURPOSE	120
GQ	GENERAL PURPOSE	121
GR	GENERAL PURPOSE	122
GS	GENERAL PURPOSE	123
GT	GENERAL PURPOSE	124
GU	GENERAL PURPOSE	125
GV	GENERAL PURPOSE	126
GW	GENERAL PURPOSE	127
GX	GENERAL PURPOSE	128
GY	GENERAL PURPOSE	129
GZ	GENERAL PURPOSE	130
HA	HANDHELD UNIT	131
HB	HANDHELD UNIT	132
HC	HANDHELD UNIT	133
HD	HANDHELD UNIT	134
HE	HANDHELD UNIT	135
HF	HANDHELD UNIT	136
HG	HANDHELD UNIT	137
HH	HANDHELD UNIT	138
HI	HANDHELD UNIT	139
HJ	HANDHELD UNIT	140
HK	HANDHELD UNIT	141
HL	HANDHELD UNIT	142
HM	HANDHELD UNIT	143
HN	HANDHELD UNIT	144
HO	HANDHELD UNIT	145
HP	HANDHELD UNIT	146
HQ	HANDHELD UNIT	147
HR	HANDHELD UNIT	148
HS	HANDHELD UNIT	149
HT	HANDHELD UNIT	

	FIELD/LOCAL DEVICE
	CONTROL PANEL DEVICE FACE-MOUNTED
	CONTROL PANEL DEVICE INTERIOR-MOUNTED
	NCC DEVICE FACE-MOUNTED
	NCC DEVICE INTERIOR-MOUNTED
	LOGICAL INTERLOCK

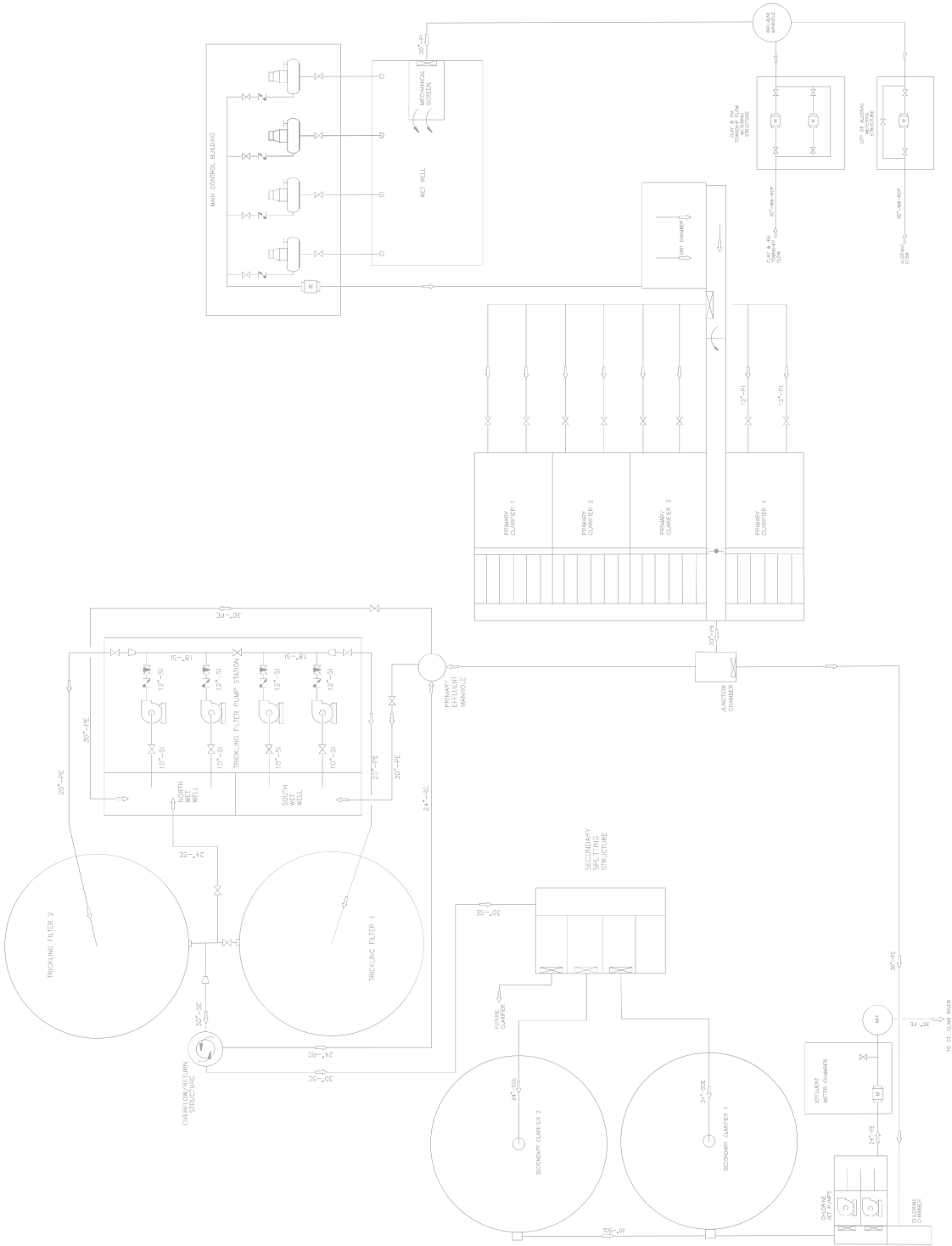
	PROCESS CONTROL LINE
	DISCRETE SIGNAL
	ANAL OG SIGNAL
	FIBER OPTIC CABLE
	UNSHIELDED TWISTED PAIR CABLE
	WIRELESS ETHERNET
	PNEUMATIC PIPING SIGNAL
	HYDRAULIC PIPING SIGNAL

△	DISCRETE PLC INPUT
◀	ANALOG PLC INPUT
▽	DISCRETE PLC OUTPUT
▶	ANALOG PLC OUTPUT
	CONTROL PANEL INPUT/OUTPUT INTERIOR-MOUNTED

	LOCAL DEVICE X = DEVICE TYPE Y = LOOP NUMBER
	PANEL MOUNTED DEVICE X = DEVICE TYPE Y = LOOP NUMBER

DEVICE TYPE DEFINITIONS					
	INLET LETTER	MODIFIER	MODIFY OR PASSIVE FUNCTION	SUCCESSING LETTERS	
LETTER	INLET LETTER	MODIFIER	MODIFY OR PASSIVE FUNCTION	MODIFIER	MODIFY OR PASSIVE FUNCTION
A	ANALYSIS	ALARM			
B	BURNER FLAME COMBUSTION	USER'S CHOICE	USER'S CHOICE	USER'S CHOICE	USER'S CHOICE
C	CONDUCTIVITY	DIFFERENTIAL	CONTROL WITH FEEDBACK	CONTROL WITH FEEDBACK	CLOSE OR CLOSED POSITION
D	DEVIATION OR SPECIFIC QUALITY	SENSOR	PRIMARY ELEMENT		
E	ERROR OR VOLTAGE	RATIO			
F	FLOW RATE	GLASS GAUGE	VIEW		HIGH
G	GAUGE				
H	HANDMANUAL	PURGATE			
I	CURRENT	SCAN			
J	POWER				
K	THE SCHEDULE				
L	LEVEL	LIGHT (FLAT)			CONTROL STATION (NO FEEDBACK)
M	MOTION OR MOTOR	MOMENTARY			LOW
N	TORQUE	USER'S CHOICE	USER'S CHOICE	USER'S CHOICE	MODULO INTERMEDIATE
O	USER'S CHOICE	ORIGIN	RESTRICTION	USER'S CHOICE	
P	PRESSURE OR VACUUM	POINT TEST CONNECTION		OPEN OR OPENED	
Q	QUANTITY	INTEGRATE	TOTALIZE	INTEGRATE	
R	REACTIVITY	RECORD OR PRINT			
S	SPEED OR FREQUENCY	SAFETY		SWITCH	RUN
T	TEMPERATURE			STOP	
U	MULTI-THROW	MULTI-FUNCTION	TRANSMIT		
V	VISCOSITY OR VIBRATION	VALVE			
W	WINDSPEED	WELL POSITION			
X	WINDSPEED	UNCLASSIFIED			UNCLASSIFIED
Y	EVENT STATE	RELAY OR COMPUTE			
Z	POSITION	DIRECT, AUTOMATIC CONTROL			UNCLASSIFIED

OVERALL FLOW SCHEMATIC
NO SCALE



SHEET NO.

241369

PROJECT NO.

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Sheet

Date

Time

User

Job

Task

Step

Page

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REVISIONS

Southwater MUA
St. Clair County, Michigan
St. Clair County-Algonac WWTP Improvements



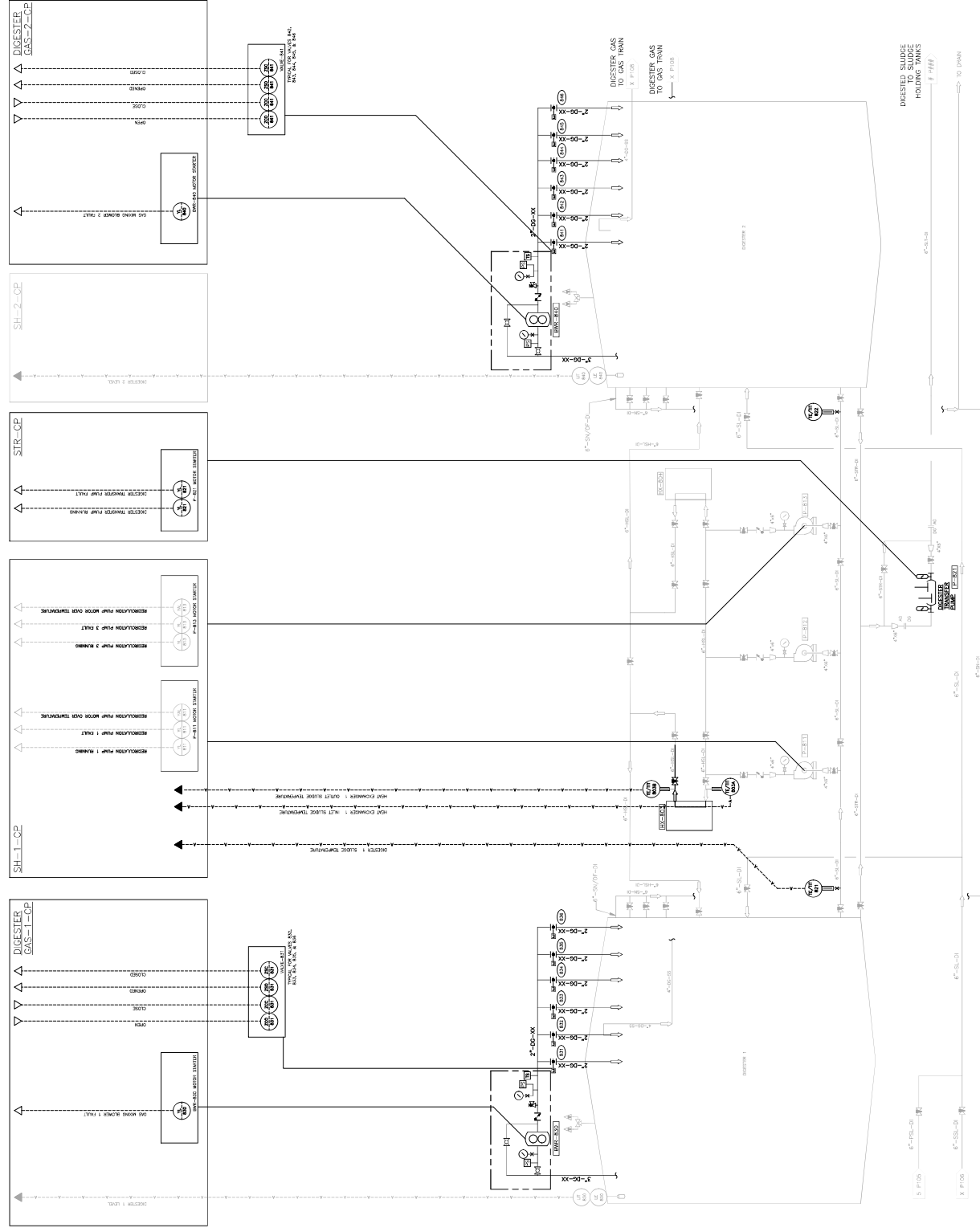
SYMBOL LEGEND

KEY NOTES
1. KEY NOTE TEXT HERE...

NOTES
1. NOTE TEXT HERE...

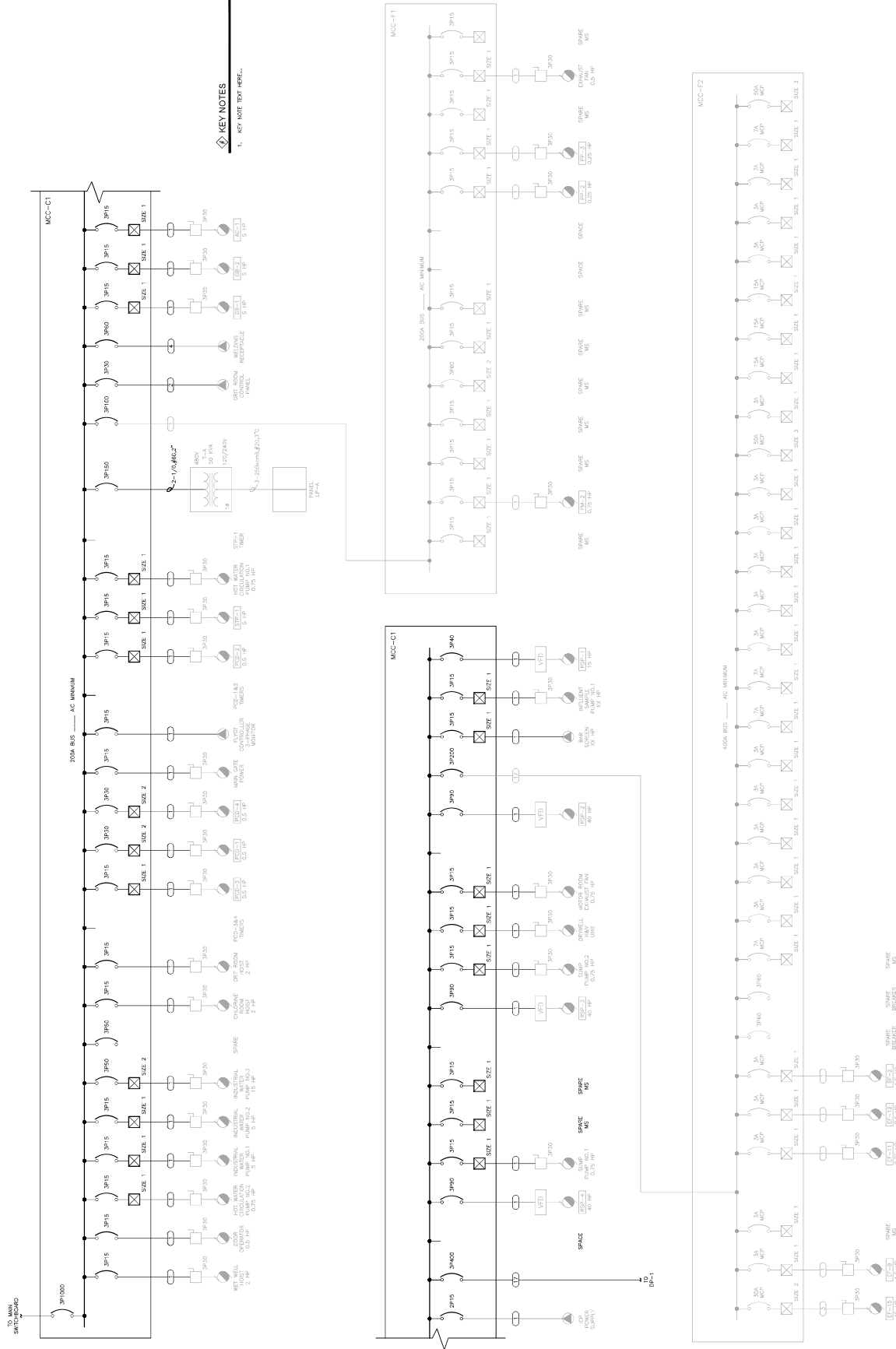


INFLUENT FLOW AND RETENTION TANK
FLOW SCHEMATIC AND P&ID
NO SCALE



Appendix

3





1. EQUIPMENT, CONDUIT, AND LOADS IN LIGHTER LINE WEIGHTS ARE EXISTING, UNLESS NOTED OTHERWISE.

St. Clair County-Algonac WWTP Improvements

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E403

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ONE LINE DIAGRAM
480V-3 ϕ -3W; 120/240V-3 ϕ -3W

Southwater MUA
St. Clair County, Michigan

NOTES

1. EQUIPMENT, CONDUIT, AND LOADS IN LIGHTER LINE WEIGHTS ARE EXISTING, UNLESS NOTED OTHERWISE.

 KEY NOTES

1. KEY NOTE TEXT HERE...

6/22/2026	30% PRELIMINARY DESIGN
6/28/2026	30% PEER REVIEW

Drawn By	TOWNER
Designer	TOWNER
Reviewer	

Manager	TRANS
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