

Direct Steam Gas Generator: DSGG400



Product Description

The DSGG400 is a pressurized gas generator that combusts gaseous fuel with oxygen and controls combustion temperature via water injection. It creates thermal energy for power, industrial, or chemical processes while enabling >99% carbon capture and is rated for 20 MW_t when operating on pipeline quality natural gas fuel at design pressures. The combustion products are primarily steam and carbon dioxide (H₂O and CO₂) which enables simple carbon capture via gas liquid separation without the need for harsh chemicals such as amines.

Applications

- Clean Firm Power
- Combined Heat and Power (CHP)
- Industrial Decarbonization
- Clean Steam Production
- Produced Water Treatment & Thermal Enhancement
- Enhanced Oil and Gas Recovery (EOR, EGR)

Features

- Fully containerized or skid mounted solutions for minimal install time and cost
- Fully automated control system via Allen Bradley PLC, e.g. fuel demand, temperature control, load following, etc.
- Independent control over produced gas pressure and temperature
- Easy access maintenance system for full module or component replacement
- Unit can be completely overhauled in <24 hours
- Built to ASME BPVC Section VIII Division 2
- Increased safety via high-speed ignition detection (on the order of <500ms) and minimal stored volume; unit can be tripped, purged, and made safe for internal work in <15min.

Materials of Construction

Typical materials of construction of the DSGG are SS316 for a wide array of applications and corrosion resistance. The burner is manufactured with Inco 600 for high pressure oxygen compatibility. Non-standard applications may require the use of nickel alloys, stabilized stainless such as SS321, copper, or copper alloys.

Typical Dimensions: L 40-45' x W 11' x H 11' (12-14m x 4m x 4m) in operational enclosure

Nominal Operating Conditions

| | Nominal | Customizable Range |
|--|---|--|
| Thermal Rating | 68 MMBtu/hr (20 MW _t) | Up to 205 MMBtu/hr (60 MW _t) |
| Fuel Type | Pipeline Natural Gas | Other gaseous fuels upon request |
| Fuel Heating Value | 20,260 Btu/lb (47.1 MJ/kg) | 3,500 - 51,590 Btu/lb (8.14-120 MJ/kg) |
| Fuel Flow Rate | 3,348 lb/hr (1,518 kg/hr) | Up to 10,000 lb/hr (4,536 kg/hr) |
| Oxidizer Type | 98 mol% Oxygen | 90 - 100 mol% Oxygen |
| Oxidizer Flow Rate | 12,816 lb/hr (5,813 kg/hr) | Up to 31,070 lb/hr (14,090 kg/hr) |
| Diluent Type | Water | Water, salt water, produced water |
| Diluent Flow Rate* | 66,780 – 90,000 lb/hr (30,290 – 40,820 kg/hr) | Based on required drive gas exit temperature |
| Coolant Type | Boiler quality water | Boiler quality water, ethylene glycol, TEG |
| Coolant Flow Rate | 18,000 lb/hr (8,165 kg/hr) | Varies by design and site conditions |
| Drive Gas Output | 82,944 lbs/hr (37,622 kg/hr) | Up to 311,070 lbs/hr (141,099 kg/hr) |
| CO₂ Output Flow Rate | 1,850 mscfd (100 tonnes per day) | Up to 17,880 mscfd (940 tonnes/day) |
| Drive Gas Composition | ~94 mol% H ₂ O, 6 mol% CO ₂ | Up to 90% CO ₂ content |
| Exit Temperature | Saturation up to 3,200 °F (1,760 °C) | |
| Supply Pressure | 1,800 psi (124 bar) | Up 5,000 psi (345 bar) |
| Exit Pressure | 1,500 psi (100 bar) | Up to 4,200 psi (290 bar) |
| Operating Range | 35 – 100% fuel demand | |

*Diluent flow rate varies according to temperature control inputs and diluent supply temperature