

Project Facts



Location:

Colorado and Waller County
Supply to Port Arthur
LNG Phase II



Length:

240 miles total
(187 miles Mustang Mainline
+ 53 miles Cougar Lateral)



Construction Timeline:

Start: Q1 2028
Complete: 2029



Diameter:

42" Pipeline



Operating Pressure:

Inlet: 700–1100 psig;
Discharge: 1341–1440 psig



Compressor Stations:

3

Katy (127k hp), Midline (101k hp),
Port Arthur (100k hp)



Jobs:

4,419
average jobs



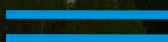
Volume:

2.5 bcf/d



Product:

Natural Gas



Right of Way:

**Well-marked,
regularly monitored,
weekly aerial surveillance**



Shut Off Valves:

**Remote-operated valves
with 24/7 control center
monitoring**



State and Local Tax Revenue
throughout Completion of Construction:

~\$58 Million
(EPC phase in Texas)



Annual State and
Local Tax Revenue:

~\$67 Million
(operational phase)

Note: Words such as “anticipated,” “expected,” “targeted,” “projected,” “estimated,” and similar expressions are intended to identify forward-looking statements. These forward-looking statements rely on a number of assumptions concerning future events and are subject to a number of uncertainties, factors and risks, many of which are outside the control of the Company, which could cause results to differ materially from those expected by management of the Company.